

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 29, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 97-32767 Filed 12-15-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-84-000]

Tennessee Gas Pipeline Company; Notice of Filing

December 10, 1997.

Take notice that on December 5, 1997, Tennessee Gas Pipeline Company (Tennessee), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Regulations of the Federal Energy Regulatory Commission (Commission) filed original and revised tariff sheets setting forth Tennessee's policy regarding the construction and financing of new facilities on its system for the receipt, delivery or measurement of natural gas supplies (Receipt and Delivery Facilities).

Tennessee states that its existing lateral line policy is set forth in Article XVII of the General Terms & Conditions of Tennessee's FERC Tariff, Volume No. 1 to satisfy the requirements of Section 154.109(b) of the Commission's Regulations which requires that the General Terms & Conditions of a pipeline's tariff set forth the pipeline's policy regarding the construction and financing of delivery laterals, including when the pipeline will pay for or contribute to the construction cost. Tennessee's existing policy provides that Tennessee will not build or contribute to the cost of building any service lateral. However, Tennessee has the right to seek a waiver of that policy during any proceeding before the Commission instituted under Section 7 of the Natural Gas Act.

Tennessee states that this policy is too inflexible in the competitive marketplace which exists today. Thus, Tennessee is proposing to eliminate the current provisions of Article XVII.

Tennessee states that the proposed tariff sheets establish and define two categories of Receipt and Delivery Facilities—Tap Facilities and Connecting Facilities. The proposed tariff sheets also establish two categories

of cost reimbursement—prior to the construction of the facilities and over time with interest. Additionally, the proposed tariff sheets eliminate the current provisions of Article XVII and permit Tennessee to contribute to the cost of constructing service laterals as Connecting Facilities without obtaining a waiver from the Commission. Tennessee states that these proposed changes to its tariff will enable Tennessee to compete on a level playing field with other pipelines.

Although Tennessee states that it is not obligated to construct Tap Facilities or Tap and Connecting Facilities for any requesting party, the proposed tariff sheets provide that, subject to certain conditions specified in the tariff sheets, Tennessee will construct Tap Facilities or Tap and Connecting Facilities for any requesting party who agrees to pay for the cost of constructing such facilities. With respect to the financing of Tap Facilities constructed by Tennessee, the proposed tariff sheets provide that the requesting party will generally pay Tennessee for the cost of such facilities prior to the construction of the Connecting Facilities but always prior to the commencement of service at the Tap Facilities. With respect to the financing of Connecting Facilities, the proposed tariff sheets provide that the requesting party shall pay Tennessee for the cost of such facilities either prior to the construction of the Tap Facilities but always prior to the commencement of service at the Connecting Facilities, over time with interest or through some combination thereof.

Further, the tendered tariff sheets enable Tennessee to pay all or a portion of the costs of constructing Connecting Facilities which are economically or operationally beneficial to Tennessee. The proposed tariff sheets set forth the criteria that Tennessee will evaluate in determining whether the construction of Connecting Facilities is economically or operationally beneficial to Tennessee.

The proposed tariff provisions also permit Tennessee to condition its construction of Connecting Facilities on the reimbursement by the requesting party of related costs such as operating and maintenance expenses, administrative and general expenses, gross-up for state and federal income taxes, taxes other than income taxes, depreciation costs and the time value of money. These provisions recognize that, in certain circumstances, it may be appropriate to recover costs of this nature from the requesting party rather than the system as a whole. Tennessee's decision not to seek recovery of these costs from a requesting party would not preclude Tennessee from seeking to

recover such costs in its general system rates in a Section 4 rate filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-32715 Filed 12-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-13-000, et al.]

Ogden Energy China, (Beta) Ltd., et al. Electric Rate and Corporate Regulation Filings

December 9, 1997.

Take notice that the following filings have been made with the Commission:

1. Ogden Energy China (Beta) Ltd.

[Docket No. EG98-13-000]

On December 1, 1997, Ogden Energy China (Beta) Ltd., (OECB) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

OECB will own a sixty percent equity interest in a 24 MW eligible facility located in Zibo, Shandong Province, Peoples Republic of China. OECB states that it will be engaged directly and exclusively in the business of owning and/or operating all or part of one of more eligible facilities (as defined in Section 32(a)(1) of the Public Utility Holding Company Act) and selling electricity at wholesale to the Huantian Power Bureau and at retail to consumers none of which will be located within the United States.

Comment date: December 29, 1997, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Boston Edison Company

[Docket No. ER86-645-010]

Take notice that on November 13, 1997, Boston Edison Company filed a refund report in compliance with the Commission's Order on Remand Directing Refunds in this proceeding on September 29, 1997. Refunds were made to thirteen municipal customers of Boston Edison Company's Pilgrim Nuclear Plant.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Niagara Mohawk Power Corporation

[Docket No. ER97-2006-001]

Take notice that on November 24, 1997, Niagara Mohawk Power Corporation tendered for filing its refund report in the above-referenced docket.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Virginia Electric and Power Company

[Docket No. ER97-3659-001]

Take notice that on November 14, 1997, Virginia Electric and Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER97-4461-001]

Take notice that on November 21, 1997, Florida Power Corporation (Florida Power) tendered for filing an amended Form of Service Agreement for Network Integration Transmission Service providing for network transmission service to itself in connection with requirements service to its wholesale power customers pursuant to Part III of Florida Power's Open Access Tariff.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER98-533-000]

Take notice that on November 14, 1997, Northeast Utilities Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. PJM Interconnection, L.L.C.

[Docket No. ER98-536-000]

Take notice that on November 20, 1997, PJM Interconnection, L.L.C., tendered for filing an amendment in the above-referenced docket.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Pacific Northwest Generating Cooperative

[Docket No. ER98-706-000]

Take notice that on November 17, 1997, Pacific Northwest Generating Cooperative (PNGC), tendered for filing a Notice of Cancellation of the cost-based rate schedules established in the above-referenced docket. Instead of using these rate schedules, PNGC and its members desire that PNGC provide wholesale service to the members under the market-based rate schedule approved in Docket No. ER97-505 and OA97-32. PNGC requests an effective date of November 17, 1997, for the Notice of Cancellation.

Copies of the filing were served upon purchasers affected by the proposed cancellation.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER98-707-000]

Take notice that on November 18, 1997, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies) submitted for filing notices of cancellation of certain firm point-to-point transmission service agreements.

The CSW Operating Companies state that the filing has been served on the affected customers and on the Public Utility Commission of Texas.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Interstate Power Company

[Docket No. ER98-708-000]

Take notice that on November 18, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Continental Energy Services, LLC (Continental). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to Continental.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Central Illinois Public Service Company

[Docket No. ER98-709-000]

Take notice that on November 18, 1997, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated November 3, 1997, establishing USGen Power Services, L.P. as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of November 3, 1997, for the service agreement and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon USGen Power Services, L.P., and the Illinois Commerce Commission.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER98-710-000]

Take notice that on November 18, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Continental Energy Services, L.L.C.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER98-711-000]

Take notice that on November 18, 1997, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Network Integration Service under the Pennsylvania Retail Pilot with Allegheny Energy Solutions, Inc., New Energy Ventures, L.L.C., DTE-CoEnergy, L.L.C., and Strategic Energy Partners, Ltd., pursuant to Ohio Edison's Open Access Tariff. These Service Agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Retail Pilot in accordance with the terms of the Tariff.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-712-000]

Take notice that on November 18, 1997, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with WPS Energy Services, Inc., DTE-CoEnergy, L.L.C., New Energy Ventures, L.L.C., and Allegheny Energy Solutions, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to § 205 of the Federal Power Act.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER98-713-000]

Take notice that on November 18, 1997, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy) filed executed Retail Transmission Service Agency Agreements between GPU Energy and (1) UGI Power Supply, Inc., dated November 10, 1997; and (2) American Energy Solutions, Inc., dated November 11, 1997.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 1, 1997, for the Retail Transmission Service Agency Agreements.

GPU Energy will be serving a copy of the filing on the Pennsylvania Public Utility Commission.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Ohio Power Company

[Docket No. ER98-714-000]

Take notice that on November 18, 1997, Ohio Power Company (OPC), tendered for filing with the Commission a Facilities, Operations, Maintenance and Repair Agreement dated October 6, 1997, between OPC, Buckeye Power, Inc. (Buckeye), and Licking Rural Electrification, Inc., (LRE). LRE is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

LRE has requested OPC provide a new delivery point pursuant to provisions of the Power Delivery Agreement between OPC, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Columbus Southern Power Company and Toledo Edison Company, dated January 1, 1968. OPC requests an effective date of May 1, 1998, for the tendered agreements.

OPC states that copies of its filing were served upon Licking Rural Electrification, Inc., Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER98-715-000]

Take notice that on November 18, 1997, UtiliCorp United Inc. (UtiliCorp), filed service agreements with Continental Energy Services for service under its Non-Firm Point-to-Point open access service tariff for its operating divisions, Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ER98-716-000]

Take notice that on November 18, 1997, UtiliCorp United Inc. (UtiliCorp), filed service agreements with Continental Energy Services for service under its Short-Term Firm Point-to-Point open access service tariff for its operating divisions, Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Entergy Services, Inc.

[Docket No. ER98-717-000]

Take notice that on November 18, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Virginia Electric and Power Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Entergy Services, Inc.

[Docket No. ER98-718-000]

Take notice that on November 18, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New

Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Williams Energy Services Company.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Services, Inc.

[Docket No. ER98-719-000]

Take notice that on November 18, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Continental Energy Services, L.L.C.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Florida Power Corporation

[Docket No. ER98-720-000]

Take notice that on November 18, 1997, Florida Power Corporation (FPC), tendered for filing two service agreements between FPC and Morgan Stanley Capital Group, Inc., and FPC and Carolina Power & Light Co., for service under FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume Number 8. This Tariff was accepted for filing by the Commission on June 26, 1997, in Docket No. ER97-2846-000. The service agreement with Carolina Power & Light Co., is proposed to be effective November 10, 1997, and the service agreement with Morgan Stanley Capital Group, Inc., is proposed to be effective November 13, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Kansas City Power & Light Company

[Docket No. ER98-721-000]

Take notice that on November 19, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated November 17, 1997, between KCPL and Morgan Stanley Capital Group Inc. KCPL proposes an effective date of November 17, 1997, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to KCPL's compliance filing in Docket No. ER94-1045.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-722-000]

Take notice that on November 19, 1997, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with DTE Energy Trading, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. New England Power Company

Docket No. ER98-723-000

Take notice that on November 19, 1997, New England Power Company filed a Service Agreement and Certificate of Concurrence with Constellation Power Source, Inc., under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Wisconsin Public Service Corporation

[Docket No. ER98-724-000]

Take notice that on November 19, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Western

Area Power Administration, provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11, and Revised Attachments E and I, indices of customers with agreements under WPSC's Open Access Transmission Tariff, FERC Volume No. 11.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Maine Public Service Company

[Docket No. ER98-726-000]

Take notice that on November 19, 1997, Maine Public Service Company (Maine Public), filed an executed Service Agreement for non-firm point-to-point transmission service under Maine Public's open access transmission tariff with Cinergy Services, Inc., as agent on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. CNG Power Services Corporation

[Docket No. ER98-727-000]

Take notice that on November 19, 1997, CNG Power Services Corporation (CNGPS), tendered for filing and amended and restated Rate Schedule FERC No. 1 (Amended Rate Schedule). The Amended Rate Schedule would permit sales by CNGPS to affiliates that are FERC-authorized power marketers. CNGPS requests waiver of the Commission's regulations to permit the Amended Rate Schedule to become effective on November 20, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Florida Power Corporation

[Docket No. ER98-728-000]

Take notice that on November 19, 1997, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Morgan Stanley Capital Group, Inc. The contract provides for service under Schedule J, Negotiated Interchange Service, Schedule OS, Opportunity Sales, and Schedule S, Morgan Stanley Capital Group, Inc. FERC Electric Schedule No. 1. FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on November 20, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Pacific Gas and Electric Company

[Docket No. ER98-729-000]

Take notice that on November 20, 1997, Pacific Gas and Electric Company (PG&E), tendered for filing two Service Agreements between PG&E and: 1) Electric Clearinghouse, Inc. (ECI); 2) Wheelabrator Martell, Inc. (Wheelabrator); each entitled, "Service Agreement for Non-Firm Point-to-Point Transmission Service" (Service Agreements); and 3) Notices of Termination for these Service Agreements.

PG&E proposes that the Service Agreements become effective on October 22, 1997 for ECI, and November 3, 1997, for Wheelabrator. PG&E is requesting any necessary waivers. The effective date of the termination is either the requested date shown below or such other date the Commission deems appropriate for termination.

Service agreement date	Requested effective date for termination
ECI-Service Agreement No. _____ under FERC Electric Tariff, Original Volume No. _____	December 31, 1997.
Wheelabrator-Service Agreement No. _____ under FERC Electric Tariff, Original Volume No. _____	December 31, 1997.

Copies of this filing have been served upon the California Public Utilities Commission, ECI and Wheelabrator.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Louisville Gas and Electric Company

[Docket No. ER98-730-000]

Take notice that on November 20, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville

Gas and Electric Company and Market Responsive Energy under Rate GSS.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Louisville Gas and Electric Company

[Docket No. ER98-731-000]

Take notice that on November 20, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville

Gas and Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Florida Power & Light Company

[Docket No. ER98-732-000]

Take notice that on November 20, 1997, Florida Power & Light Company (FPL), tendered for filing a Sanford Plant Interconnection Agreement between FPL and Florida Power Corporation. FPL proposes to make the

Interconnection Agreement effective December 1, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Niagara Mohawk Power Corporation

[Docket No. ER98-733-000]

Take notice that on November 20, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 228 and any supplements thereto, with Heartland Energy Services, Inc.

NMPC requests that this cancellation become effective December 14, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)

[Docket No. ER98-734-000]

Take notice that on November 20, 1997, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and Willmar Municipal Utilities Commission (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff, effective July 1, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. PacifiCorp

[Docket No. ER98-735-000]

Take notice that on November 20, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR part 35 of the Commission's Rules and Regulations, a Service Agreements with Public Utility District No. 1 of Clark County (Clark) under PacifiCorp's FERC Electric Tariff, Original Volume No. 12.

Copies of this filing were supplied to Clark, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. The Dayton Power and Light Company

[Docket No. ER98-736-000]

Take notice that on November 20, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing ENERZ Corp., Public Service Electric and Gas Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon ENERZ Corp., Public Service Electric and Gas Company and the Public Utilities Commission of Ohio.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. The Dayton Power and Light Company

[Docket No. ER98-737-000]

Take notice that on November 20, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing ConAgra Energy Services, Inc. as a customer under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon establishing ConAgra Energy Services, Inc., and the Public Utilities Commission of Ohio.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. The Dayton Power and Light Company

[Docket No. ER98-738-000]

Take notice that on November 20, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Williams Energy Service Company as a customer under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon establishing Williams Energy Service Company and the Public Utilities Commission of Ohio.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Illinois Power Company

[Docket No. ER98-739-000]

Take notice that on November 20, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which DTE Energy Trading, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of November 5, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Illinois Power Company

[Docket No. ER98-740-000]

Take notice that on November 20, 1997, Illinois Power Company ("Illinois Power"), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Columbia Power Marketing Corporation will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 28, 1997.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. Deseret Generation & Transmission Co-operative

[Docket No. ER98-757-000]

Take notice that Deseret Generation & Transmission Co-operative on November 21, 1997, tendered for filing an executed umbrella non-firm point-to-point service agreement with Utah Municipal Power Authority under its open access transmission tariff. Deseret requests a waiver of the Commission's notice requirements for an effective date of November 21, 1997. Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000. Utah Municipal Power Authority has been provided a copy of this filing.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. Energy 2000, Inc.

[Docket No. ER98-887-000]

Take notice that on November 28, 1997, Energy 2000, Inc. tendered for filing a Notice of Cancellation of the application filed on October 15, 1997 in Docket No. ER98-171-000.

Comment date: December 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

44. Pacific Gas and Electric Company, San Diego Gas and Electric Co.; Southern California Edison Company

[Docket No. ER98-899-000]

Take notice that on December 2, 1997, the California Independent System Operator (ISO) tendered for filing three executed Utility Distribution Company Operating Agreements (Agreement or UDC agreements) with Pacific Gas & Electric Company, San Diego Gas and Electric Company, and Southern California Edison Company (UDCs). ISO requests that this filing be made effective no later than January 1, 1998, to enable the California Independent System Operator to coordinate facilities, procedures, and practices with the utility distribution companies that will be connected to the ISO and which plan to participate in the market for energy and ancillary services through the ISO.

These Agreements govern the facilities at the interface between the ISO and the UDCs and establish maintenance coordination standards, load shedding, emergency electrical planning, and information sharing and gathering procedures between the ISO and the UDCs. The Agreement also includes Schedules outlining for each utility the facilities that comprise the interface as well as the specific responsibilities that will be delegated by the ISO to each UDC.

Copies of this filing have been served upon all parties in these proceedings. However, because the Schedules for each agreement are so voluminous, copies of the Schedules are being filed only with the Commission. Parties wishing to see the Schedules may do so at the ISO Office, 151 Blue Ravine Road, Folsom, CA or at the office of Cameron McKenna LLP, 2000 Pennsylvania Avenue, Washington, DC, or may request copies of the Schedules.

Comment date: January 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

45. Nevada Power Company

[Docket No. OA96-188-004]

Take notice that on November 12, 1997, Nevada Power Company (Nevada Power) tendered for filing, in Docket OA96-188-000, revised tariff sheets which specify the on-peak and off-peak hours of non-firm point-to-point transmission service compliance with the Commission's order dated October 17, 1997. Nevada Power requests a waiver of the 60 day notice requirement and requests that the revised tariff

sheets be effective as of the date of the filing.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

46. Commonwealth Edison Company; Commonwealth Edison Company of Indiana, Inc.

[Docket No. OA97-459-000]

Take notice that on November 21, 1997, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (collectively ComEd), tendered for filing with the Commission proposed revisions to ComEd's written procedures implementing the Standards of Conduct set forth at 18 CFR 37.4.

A copy of this filing has been served on the persons on the official service list in this docket.

Comment date: December 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

47. Public Service Company of Colorado

[Docket No. TX98-2-000]

On November 21, 1997, Public Service Company of Colorado (PS Colorado), 1225 17th Street, Denver, Colorado 80202, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order the Missouri Basin Power Project, including its Project Manager, Basin Electric Power Cooperative, Tri-State Generation & Transmission Association, Western Area Power Administration—Rocky Mountain Region, and the Rocky Mountain Generation Cooperative to provide transmission services pursuant to Section 211 of the Federal Power Act.

PS Colorado requests 140 MW of firm point-to-point transmission capacity in 1999, 360 MW in 2000, 330 MW in 2001, and 305 MW in 2002, increased to account for transmission losses. PS Colorado requests service from points in Wyoming, Nebraska, New Mexico, Utah and western Colorado to points in eastern Colorado.

Comment date: January 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-32769 Filed 12-15-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Waters

December 10, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Project Use of Project Lands and Waters.

b. *Project Name:* Catawba-Wateree Project.

c. *Project No.:* FERC Project No. 2232-353.

d. *Date Filed:* October 17, 1997.

e. *Applicant:* Duke Energy Corporation.

f. *Location:* Catawba County, North Carolina, Greenwood Subdivision, Lake Norman in Mountain Creek Township.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. E.M. Oakley, Duke Energy Corporation, P.O. Box 1006 (EC12Y), Charlotte, NC 28201-1006, (704) 382-5778.

i. *FERC Contact:* Brian Romanek, (202) 219-3076.

j. *Comment Date:* January 21, 1998.

k. *Description of the filing:* Duke Energy Corporation (Duke) proposes to grant an easement of 0.79 acre of project land to Mr. W.C. Edwards for a private residential marina to serve a proposed residential development to be known as Greenwood subdivision. The marina would consist of one access ramp and 24 floating boat slips. All slips would be constructed of treated wood with encapsulated styrofoam used for floatation. The wood decking would be supported by stationary wood pilings.

Also, as a part of this proposal, Duke requests reclassification of shoreline needed to build the above-mentioned marina. The subject shoreline is presently classified in the Commission approved Shoreline Management Plan as "Project Operations." The shoreline