

review procedures to be used for the solicitation of the names of individuals to succeed Board members whose terms expire September 30, 1998. The expiring terms are in the following categories: general public, elementary school principal, secondary school principal, fourth-grade classroom teacher, state legislator (Democrat) Chief State School Officer, Governor (Democrat), Governor (Republican), and eighth grade classroom teacher.

The full Board will meet in open session from 9:00 a.m. until adjournment, approximately 12:00 noon. The agenda for this session is the presentation of reports from the various Board committee meetings.

A summary of the activities of the closed and partially closed sessions and other related matters which are informative to the public and consistent with the policy of the section 5 U.S.C. 552b(c), will be available to the public within 14 days after the meeting. Records are kept of all Board proceedings and are available for public inspection at the U.S. Department of Education, National Assessment Governing Board, Suite #825, 800 North Capitol Street, NW, Washington, D.C., from 8:30 a.m. to 5:00 p.m.

Dated: November 4, 1997.

Roy Truby,

Executive Director, National Assessment Governing Board.

[FR Doc. 97-29520 Filed 11-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket Nos. EA-162, EA-163 and EA-97-B]

Applications to Export Electric Energy; PP&L, Inc., Duke Energy Trading and Marketing and Portland General Electric Company

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Applications.

SUMMARY: PP&L and Portland General Electric Company, both FERC regulated public utility companies, and Duke Energy Trading and Marketing, L.L.C., a power marketer, have submitted applications to export electric energy to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before December 10, 1997.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy,

1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. § 824a(e)).

The Office of Fossil Energy (FE) of the Department of Energy (DOE) has received applications from the following companies for authorization to export electric energy to Canada, pursuant to section 202(e) of the FPA:

Applicant	Application Date	Docket No.
PP&L	10/21/97	EA-162
Duke Energy Trading And Marketing, L.L.C. (Duke).	10/31/97	EA-163
Portland General Electric Company (PGE).	10/30/97	EA-97-B

In Docket EA-162, PP&L, formerly Pennsylvania Power & Light Company, proposes to transmit to Canada electric energy that is excess to its system or purchased from electric utilities or other suppliers within the U.S.

In Docket EA-163, Duke, a power marketer that does not own, operate or control any electric power generation, transmission or distribution facilities, proposes to transmit to Canada electric energy that is surplus to the needs of the entity selling the power.

PP&L and Duke would arrange for the exported energy to be transmitted to Canada over the international facilities owned by Basin Electric, Bonneville Power Administration, Citizens Utilities, Detroit Edison Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Company, Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. Each of the transmission facilities, as more fully described in the applications, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

PGE (Docket EA-97-B) currently holds an electricity export authorization in Order EA-97-A which will expire on April 29, 1998. PGE has requested that

their export authorization to transmit electric energy to BC Hydro, a Crown Corporation in the Canadian Province of British Columbia, be renewed for a five-year period. PGE proposes to transmit economy or firm energy to BC Hydro through the facilities of the Bonneville Power Administration.

Procedural Matters: Any persons desiring to become a party to these proceedings or to be heard by filing comments or protests to these applications should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above.

Comments on PP&L's request to export to Canada should be clearly marked with Docket EA-162. Additional copies are to be filed directly with Jesse A. Dillon, Senior Counsel, PP&L, Inc., Two North Ninth Street, Allentown, PA 18101 AND Douglas H. Rosenberg, Preston Gates & Ellis, LLP, 5000 Columbia Center, 701 Fifth Avenue, Seattle, WA 98104-7078.

Comments on Duke's request to export to Canada should be clearly marked with Docket EA-163. Additional copies are to be filed with Kris Erickson, Legal/Regulatory Coordinator, Duke Energy Trading and Marketing, L.L.C., One Westchase Center, 10777 Westheimer Street, Suite 650, Houston, TX 77042; Christine M. Pallenik, Managing Counsel, Duke Energy Trading and Marketing, 4 Triad Center, Suite 1000, Salt Lake City, UT 84180, AND Gordon J. Smith, Esq., John & Hengerer, 1200 17th Street, NW, Suite 600, Washington, DC 20036.

Comments on PGE's request to renew its authorization to export to Canada should be clearly marked with Docket EA-97-B. Additional copies are to be filed directly with Michele L. Farrell, FERC Project Manager, Portland General Electric Company, 1WTC0702, 121 SW Salmon Street, Portland, OR 97204 AND Mary C. Hain, Assistant General Counsel, Portland General Electric Company, 1WTC13, 121 SW Salmon Street, Portland, OR 97204.

A final decision will be made on these applications after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed actions will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of these applications will be made available, upon request, for public

inspection and copying at the address provided above.

Issued in Washington, DC on November 4, 1997.

Barbara N. McKee,

Director, Office of Coal and Power Import and Export, Office of Fossil Energy.

[FR Doc. 97-29610 Filed 11-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Submission for OMB review; comment request.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for review under provisions of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507(d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) collection number and title; (2) summary of the collection of information (includes sponsor (the DOE component)), current OMB document number (if applicable), type of request (new, revision, extension, or reinstatement); response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) description of the likely respondents; and (5) estimate of total annual reporting burden (average hours per response x proposed frequency of response per year x estimated number of likely respondents.)

DATES: Comments must be filed on or before December 10, 1997. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place N.W., Washington, D.C. 20503. (Comments should also be addressed to the Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT:

Requests for additional information should be directed to Herbert Miller, Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585. Mr. Miller may be telephoned at (202) 426-1103, FAX (202) 426-1081, or e-mail at hmliller@eia.doe.gov.

SUPPLEMENTARY INFORMATION: The energy information collection submitted to OMB for review was:

1. FE-781R, "Annual Report of International Electrical Export/Import Data"
2. Fossil Energy, Office of Coal and Electricity; OMB No. 1901-0296; Extension; Mandatory
3. FE-781R collects electrical import/export data from entities authorized to export electric energy to construct, connect, operate, or maintain facilities for the transmission of electric energy at an international boundary as required by 10 CFR 205.308 and 205.325. The data are also used by EIA for publications.
4. Business or other for-profit
5. 370 hours (1 hr. x 1 response per year x 370 respondents)

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., October 31, 1997.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 97-29609 Filed 11-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-20-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 4, 1997.

Take notice that on October 31, 1997, Algonquin Gas Transmission Company (Algonquin), tendered for filing as part of its FERC Gas Tariff, Fourth Revised

Volume No. 1, Eighth Revised Sheet No. 40, to become effective on December 1, 1997.

Algonquin states that pursuant to Section 32 of the General Terms and Conditions of its FERC Gas Tariff, it is filing to revise the Fuel Reimbursement Percentages (FRPs) for the four calendar periods beginning December 1, 1997. Algonquin states that the use of actual data for the latest available 12-month period yields increased FRPs which, compared to the last FRQ annual filing, consist of a 0.09% increase in the FRP for the Winter season and seasonal increases for the Spring, Summer and Fall seasons ranging from 0.21% to 0.50%. Algonquin proposes to levelize the three non-winter periods in response to requests from customers for rate stability. Algonquin requests any waivers necessary to permit the percentage calculated from the actuals for the entire 8-month period, combining Spring, Summer and Fall, to be applied during each of the three seasonal periods so that for the entire 8-month period the FRP will not change from one season to the next.

Algonquin also states that it is submitting the calculation of the fuel reimbursement quantity (FRQ) deferral allocation, pursuant to Section 32.5(c) which provides that Algonquin will calculate surcharges or refunds designed to amortize the net monetary value of the balance in the FRQ Deferred Account at the end of the previous accumulation period. Algonquin states that for the period August 1, 1996 through July 31, 1997, the FRQ Deferred Account resulted in a net debit balance that will be surcharged to Algonquin's customers, based on the allocation of the account balance over the actual throughput during the accumulation period, exclusive of backhauls.

Algonquin states that copies of this filing were served on firm customers of Algonquin, interested state commissions and all current interruptible customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the