

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC98-8-000, et al.]

Wisconsin Energy Corporation and ESELCO, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 27, 1997.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Energy Corporation and ESELCO, Inc.

[Docket No. EC98-8-000]

Take notice that on October 22, 1997, Wisconsin Energy Corporation ("WEC") and ESELCO, Inc. ("ESELCO"), on behalf of themselves and their jurisdictional subsidiaries¹ (collectively "Applicants"), tendered for filing pursuant to Section 203 of the Federal Power Act (the "FPA"), 16 U.S.C. § 824b (1994) and Part 33, 18 CFR 33.1-33.10, and Section 2.26, 18 CFR 2.26, of the regulations of the Federal Energy Regulatory Commission (the "Commission"), an Application for Approval of Merger and Related Authorizations ("Application").

The merger is structured so that ESL Acquisition, Inc., a new WEC subsidiary created solely to effectuate the merger, will be merged into ESELCO, making ESELCO a wholly-owned subsidiary of WEC. Under the new corporate structure, Wisconsin Electric and ESELCO will be separate, first-tier subsidiaries of WEC, and they will retain their corporate existence. Wisconsin Electric and Edison Sault will each retain their own identities as public utilities and their current service territories. Wisconsin Electric and Edison Sault will continue to operate independently, but Applicants have proposed a single-system open access transmission tariff.

The Applicants state that they have submitted the information required by Part 33 of the Commission's regulations and by the Commission's Inquiry Concerning the Commission's Merger Policy Under the Federal Power Act; Policy Statement, Order No. 592, FERC Stats. & Regs. ¶ 31,044 (1996), order on reconsideration, Order No. 592-A, 79 FERC ¶ 61,321 (1997), in support of the

¹ The FERC jurisdictional subsidiaries of WEC are Wisconsin Electric Power Company ("Wisconsin Electric") and Griffin Energy Marketing, L.L.C. ("Griffin"), a power marketer. Griffin is a wholly-owned subsidiary of WISVEST Corporation, which, like Wisconsin Electric, is a wholly-owned subsidiary of WEC. The FERC jurisdictional subsidiary of ESELCO is Edison Sault Electric Company ("Edison Sault").

application. Applicants represent that copies of the Application and related testimony and exhibits have been served by overnight delivery on each of WEC's and ESELCO's wholesale customers, on the Michigan Public Service Commission and the Public Service Commission of Wisconsin, and on other parties likely to be interested.

Comment date: December 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Edison Sault Electric Company and ESEG, Inc.

[Docket No. EC98-9-000]

Take notice that on October 22, 1997, ESEG, Inc. ("ESEG") and Edison Sault Electric Company ("Edison Sault") jointly filed an application pursuant to Section 203 of the Federal Power Act requesting authorization to merge ESEG into Edison Sault contingent upon the Federal Energy Regulatory Commission's approval of the proposed merger between Wisconsin Energy Corporation and ESELCO, Inc. Edison Sault and ESEG are wholly-owned subsidiaries of ESELCO, Inc.

Comment date: December 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Citizens Power LLC

[Docket No. EC98-10-000]

Take notice that on October 23, 1997, Citizens Power LLC led an application for an order authorizing the proposed transfers of (1) 98% equity interests in each of CL Power Sales Three, L.L.C., CL Power Sales Four, L.L.C., and CL Power Sales Five, L.L.C. from Citizens Power L.L.C. to Citizens Power Sales, and (2) 1% equity interests in each of CL Power Sales Three, L.L.C., CL Power Sales Four, L.L.C., and CL Power Sales Five, L.L.C. from CL Funding L.L.C. to Citizens Power Sales. Citizens Power Sales, CL Funding L.L.C., CL Power Sales Three, L.L.C., CL Power Sales Four, L.L.C., and CL Power Sales Five, L.L.C. are all direct or indirect subsidiaries or affiliates of Citizens Power LLC.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Coral Power, L.L.C.

[Docket Nos. EC98-11-000 and ER96-25-008]

Take notice that Coral Power, L.L.C., a broker and marketer of electric power, filed on October 23, 1997, a request for approval of the disposition of jurisdictional assets that may result from the merger of Coral's affiliates, Shell Oil Company and Tejas Gas

Corporation, and a notice of change in status relating to that merger.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. LG&E Energy Marketing Inc.

[Docket No. ER94-1188-018]

On October 9, 1997, LG&E Energy Marketing Inc. ("LEM"), formerly known as LG&E Power Marketing Inc., filed a notification of a change in status to reflect the proposed merger of LEM's parent, LG&E Energy Corp., with KU Energy Corporation, the parent of Kentucky Utilities Company.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of Colorado

[Docket No. ER96-713-001]

Take notice that on October 3, 1997, Public Service Company of Colorado filed amendments to the agreements with its wholesale customers and a Service Agreement for Network Transmission Service, all to comply with the Commission's letter-order issued June 13, 1997, in *Public Service Company of Colorado*, 79 FERC ¶ 61,343 (1997).

Copies of the filing have been served on the affected customers and on the Public Utilities Commission of the State of Colorado.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket Nos. ER97-4195-000, ER97-4390-000, ER97-4570-000 and ER97-4571-000 (Not Consolidated)]

Take notice that on October 14, 1997, Tampa Electric Company (Tampa Electric) amended its filings in the above-referenced dockets by submitting amendments to its contracts for the purchase and sale of power and energy with The Energy Authority, Inc. (TEA), Sonat Power Marketing L.P. (Sonat), LG&E Energy Marketing Inc. (LG&E Energy), and PECO Energy Company—Power Team (PECO).

Tampa Electric proposes that the amendments be made effective concurrently with the contracts on August 18 (TEA), September 1 (Sonat), and September 15 (LG&E Energy and PECO), and therefore requests waiver of the Commission's notice requirement.

Copies of the amendatory filing were served on TEA, Sonat, LG&E Energy, PECO, and the Florida Public Service Commission.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. The Washington Water Power Company

[Docket No. ER97-4350-000]

Take notice that on October 20, 1997, The Washington Water Power Company ("WWP") tendered for filing with the Federal Energy Regulatory Commission an amendment in the above-referenced docket, amending a Service Agreement for Firm Point-To-Point Transmission Service with Duke Energy Trading and Marketing.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Rochester Gas and Electric Corporation

[Docket No. ER97-4362-000]

Take notice that on October 21, 1997, Rochester Gas and Electric Corporation (RG&E) tendered for filing an amendment to its filing in the above-referenced proceeding.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of August 20, 1997 for the Pennsylvania Power & Light Company Service Agreement.

Copies of this filing have been sent to PP&L and the New York Public Service Commission.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. PowerCom Corporation

[Docket No. ER97-4364-000]

Take notice that on October 20, 1997, PowerCom Corporation (PC) filed a supplement to its application for market-based rates as power marketer. The supplemental information pertains to the owners and affiliates of PC. PC is owned by a group of individuals who engage in the purchase of electricity along with other communications and utilities services and resell them to wholesale and retail customers. They have no affiliates.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Central Vermont Public Service Corporation

[Docket No. ER98-87-000]

Take notice that on October 8, 1997, Central Vermont Public Service Corporation ("Central Vermont"), tendered for filing a Service Agreement with New Energy Ventures, Inc. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power, energy, and/or resold transmission capacity at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on October 1, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation

[Docket No. ER98-88-000]

Take notice that on October 8, 1997, Central Vermont Public Service Corporation ("Central Vermont"), tendered for filing a Service Agreement with NP Energy Inc. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power, energy, and/or resold transmission capacity at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on October 1, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER98-90-000]

Take notice that on October 8, 1997, New York State Electric & Gas Corporation ("NYSEG"), filed a Service Agreement between NYSEG and The Dayton Power and Light Company ("Customer"). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed and effective on June 11, 1997, in Docket No. OA97-571-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of October 9, 1997 for the Dayton Power and Light Company Service Agreement. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Idaho Power Company

[Docket No. ER98-91-000]

Take notice that on October 8, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between Mason #3 Public Utility District and Idaho Power Company.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Montaup Electric Company

[Docket No. ER98-92-000]

Take notice that on October 7, 1997, Montaup Electric Company ("Montaup") filed a revised Appendix IV to its FERC Electric Tariff, Original Volume No. IV, for system power sales. The changes consist of (a) the replacement of a fixed revenue requirement with a formula rate and (b) provisions for a pass-through of any NEPOOL charges for ancillary service that NEPOOL does not charge directly to the customer.

Montaup requests a waiver of the notice requirement so that this filing may be allowed to become effective on July 1, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Electric Power Company

[Docket No. ER98-93-000]

Take notice that on October 8, 1997, Wisconsin Electric Power Company ("Wisconsin Electric"), tendered for filing an addition to its FERC Electric Tariff, Volume No. 7. The proposed Attachment J would establish a redispatch protocol that describes how Wisconsin Electric would bill its transmission service customers when making additional transmission capability available by altering its generation dispatch. Wisconsin Electric acknowledges that application of Attachment J would require a subsequent rate filing with the Commission.

Wisconsin Electric also submits a revision to Section 17.3 of its transmission service tariff that allows it to waive, in certain circumstances, the deposit requirement that applies to applications for firm point-to-point transmission service.

Wisconsin Electric respectfully requests an effective date of sixty days after filing.

Copies of the filing have been served on all transmission service customers, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Central Power and Light Company; West Texas Utilities Company

[Docket No. ER98-94-000]

Take notice that on October 8, 1997, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) submitted for filing thirty-four (34) executed Delivery Point and Service Specifications sheets providing

for various minor changes to the Service Agreements between WTU and nine of its wholesale customers: Brazos Electric Cooperative, Inc., Coleman County Electric Cooperative, Inc., Concho Valley Electric Cooperative, Inc., Greenbelt Electric Cooperative, Inc., Lighthouse Electric Cooperative, Inc., Midwest Electric Cooperative, Inc., Southwest Texas Electric Cooperative, Inc., Stamford Electric Cooperative, Inc. and Taylor Electric Cooperative, Inc. executed under WTU's FERC Electric Tariff, Original Volume No. 1 and a minor change to the Service Agreement between CPL and one of its full requirements wholesale customers, Medina Electric Cooperative, Inc., executed under CPL's FERC Electric Tariff, 6th Revised Volume No. 1.

CPL and WTU state that copies of the filing have been sent to the Public Utility Commission of Texas and the affected full-requirements wholesale customers.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Illinois Power Company

[Docket No. ER98-95-000]

Take notice that on October 9, 1997, Illinois Power Company ("Illinois Power"), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which QST Energy Trading Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 1, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Virginia Electric and Power Company

[Docket No. ER98-96-000]

Take notice that on October 9, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Market Responsive Energy, Inc. under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994, as revised on December 31, 1996 (Tariff). Under the tendered Service Agreement, Virginia Power agrees to provide services to Market Responsive Energy, Inc. under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of September 12, 1997 for the Service Agreement.

Copies of the filing were served upon Market Responsive Energy, Inc., Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Virginia Electric and Power Company

[Docket No. ER98-97-000]

Take notice that on October 9, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service with EnerZ Corporation, a subsidiary of the Zeigler Holding Co. and Market Responsive Energy, Inc. under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon EnerZ Corporation, Market Responsive Energy, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Southern California Edison Company

[Docket No. ER98-98-000]

Take notice that on October 9, 1997, Southern California Edison Company (Edison), tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 247.38, FERC Rate Schedule No. 247.39, and all supplements thereto.

Edison requests that this cancellation become effective September 30, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Illinois Power Company

[Docket No. ER98-100-000]

Take notice that on October 9, 1997, Illinois Power Company ("Illinois Power"), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which EnerZ Corporation will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of September 10, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Illinois Power Company

[Docket No. ER98-101-000]

Take notice that on October 9, 1997, Illinois Power Company ("Illinois Power"), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which USGen Power Services, L.P. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of September 10, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Current Energy, Inc.

[Docket No. ER98-102-000]

Take notice that on October 9, 1997, Current Energy, Inc. ("Current") petitioned the Commission for acceptance of Current Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain commission regulations.

Current intends to engage in wholesale electric power and energy purchases and sales as a marketer. Current is not in the business of generating or transmitting electric power. Current is an independent corporation. Affiliates under control of one or more Current principals engage in general construction.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. New York State Electric & Gas Corporation

[Docket No. ER98-103-000]

Take notice that on October 9, 1997, New York State Electric & Gas Corporation ("NYSEG"), tendered for filing pursuant to Section 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35 (1996), service agreements under which NYSEG may provide capacity and/or energy to Central Maine Power Company ("CMP"), Constellation Power Source, Inc. ("Constellation"), Market Responsive Energy, Inc. ("MRE"), Minnesota Power & Light Company ("Minnesota"), and Strategic Energy Ltd. ("SEL")(collectively, the "Purchasers") in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 1.

NYSEG has requested waiver of the notice requirements so that the service agreements with CMP, Constellation, MRE, Minnesota, and SEL become effective as of October 10, 1997.

The Service Agreements are subject to NYSEG's Application for Approval of Corporate Reorganization which was filed with the Commission on September 1, 1997 and was assigned Docket No. EC97-52-000.

NYSEG has served copies of the filing upon the New York State Public Service Commission, CMP, Constellation, MRE, Minnesota, and SEL.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER98-104-000]

Take notice that on October 9, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Non-Firm Point-to-Point Transmission Service with Williams Energy Services Company and Ohio Edison Company pursuant to Ohio Edison's Open Access Tariff. This Service Agreement will enable the parties to obtain Non-Firm Point-to-Point Transmission Service in accordance with the terms of the Tariff.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Fall River Rural Electric Cooperative, Inc.

[Docket No. ER98-105-000]

Take notice that on October 9, 1997, Fall River Rural Electric Cooperative, Inc. (Fall River) submitted for filing pursuant to 205 of the Federal Power Act (FPA), 16 U.S.C. 824d, and 35.12 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 35.12 (1966), three rate schedules for wholesale sales or for transmission services that Fall River provides to third parties and one certificate of concurrence by Fall River in a rate schedule of another public utility that was previously submitted to and accepted by the Commission. The three rate schedules and the certificate of concurrence are the following: Emergency Interconnection Agreement Between Fall River, and PacifiCorp; Lease Agreement Between Fall River and Bonneville Power Administration (BPA); Lease and Assignment Agreement—Felt Project Between Fall River and Bonneville Pacific Corporation, as assigned to CDM Hydroelectric Company; and, Fall

River's certificate of concurrence in the Transmission Service and Interconnection Agreement Between PacifiCorp Electric Operations, Fall River, and Marysville Hydro Partners (Marysville) (PacifiCorp Rate Schedule No. 322). Fall River's filing is available for public inspection at its offices in Ashton, Idaho. Fall River requests that the Commission accept the Service Agreements with an effective date of March 20, 1996.

Fall River also submitted for informational purposes, or for acceptance and termination, two additional agreements, which are as follows: Interconnection Agreement Executed by Fall River Rural Electric Cooperative, Inc., and Buffalo Hydro, Inc.; and Transmission Agreement Providing Transmission Services for the Transfer of Power from the Buffalo Hydroelectric Project No. 1413 to PacifiCorp. Fall River also requests that these two agreements have an effective date of March 20, 1996, if accepted, and that they be terminated as of September 24, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. West Texas Utilities Company

[Docket No. ER98-106-000]

Take notice that on October 9, 1997, West Texas Utilities Company ("WTU"), submitted for filing a Power Supply Agreement ("PSA"), dated August 25, 1997, between WTU and the City of Hearne, Texas ("Hearne"). Under the PSA, WTU will supply Hearne's full-requirements for electric power and energy, effective April 1, 1998.

WTU requests an effective date of October 1, 1997 for the PSA and, accordingly, requests waiver of the Commission's notice requirements. Copies of this filing have been served on Hearne and the Public Utility Commission of Texas.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Alabama Power Company

[Docket No. ER98-108-000]

Take notice that on October 9, 1997, Alabama Power Company filed Twenty-Ninth Revised Sheet No. 37 to its FERC Electric Tariff, Original Volume No. 1. The purpose of this filing is to give notice that, effective September 19, 1997, electric service to Black Warrior Electric Membership Corporation's new Mt. Sterling 115 kV delivery point was established.

A copy of the filing was served upon Black Warrior Electric Membership Corporation.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Central Illinois Light Company

[Docket No. ER98-109-000]

Take notice that on October 9, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, on October 8, 1997, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for three new customers, Kansas City Power and Light Company, QST Energy Trading Inc., and Avista Energy, Inc.

CILCO requested an effective date of October 1, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. The Detroit Edison Company

[Docket No. ER98-110-000]

Take notice that on October 9, 1997, The Detroit Edison Company ("Detroit Edison"), filed a revised Power Sales Agreement between Detroit Edison and DTE Energy Trading, Inc. (the "Power Sales Agreement"), FERC Rate Schedule No. 33. The Power Sales Agreement has been revised in accordance with the order of the Federal Energy Regulatory Commission in *The Detroit Edison Company, et al.*, 80 FERC ¶61,348 (1997).

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Louisville Gas and Electric Company; Kentucky Utilities Company

[Docket No. ER98-111-000]

Take notice that on October 9, 1997, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), tendered for filing, pursuant to 18 CFR 35.13, three proposed new rate schedules titled "Power Supply System Agreement" ("PSSA"), and "Transmission Coordination Agreement" ("TCA"). The PSSA provides the contractual basis for coordinated planning, operation and maintenance of the combined power supply systems of LG&E and KU. The TCA provides the contractual basis for coordinated planning, operation and maintenance of the combined transmission systems of LG&E and KU. In this connection, the PSSA and the TCA provide for the allocation between the Applicants of specified costs and benefits of coordinated operations.

Copies of the filing were served upon LG&E's and KU's jurisdictional customers, the Kentucky Public Service Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Authority.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Northeast Utilities Service Company

[Docket No. ER98-112-000]

Take notice that on October 10, 1997, Northeast Utilities Service Company ("NUSCO"), tendered for filing, a Service Agreement with NP Energy, Inc. ("NPE") under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to NPE.

NUSCO requests that the Service Agreement become effective December 1, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Northeast Utilities Service Company

[Docket No. ER98-113-000]

Take notice that on October 10, 1997, Northeast Utilities Service Company (NUSCO), on behalf of its operating affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire, tendered for filing a Service Agreement with NP Energy, Inc. ("NPE") under the Northeast Utilities System Companies' Sale for Resale Tariff No. 7 Market Based Rates. NUSCO requests an effective date of December 1, 1997.

NUSCO states that a copy of its submission has been mailed or delivered to NPE.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. New England Power Company

[Docket No. FA96-53-001]

Take notice that on October 14, 1997, pursuant to an audit report issued by Commission Audit Staff, New England Power Company filed a plan to refund Spent Nuclear Fuel Disposal Costs to its customers under NEP's FERC Electric Tariff, Original Volume No. 1.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Mark B. Grier

[Docket No. ID-3081-000]

Take notice that on October 17, 1997, Mark B. Grier (Applicant) filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Director—Rochester Gas and Electric Corporation

Executive Vice President, Financial Management—The Prudential Insurance Company of America

Director—Prudential Securities Group, Inc.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Kentucky Utilities Company

[Docket No. OA96-193-003]

Take notice that on September 8, 1997, Kentucky Utilities Company (KU) tendered for filing a list of KU's Transmission Service customers under its Transmission Services (TS) Tariff.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Niagara Mohawk Power Corporation

[Docket No. OA96-194-003]

Take notice that on September 11, 1997, Niagara Mohawk Power Corporation made a filing in compliance with the Commission's order in Allegheny Power System, Inc. *et al.* issued July 31, 1997.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Montana Power Company

[Docket No. OA96-199-002]

Take notice that on September 16, 1997, Montana Power Company tendered for filing in compliance to FERC orders dated December 18, 1996 and July 31, 1997 in Docket Nos. OA96-18-000, *et al.*, its FERC Electric Tariff, Second Revised Volume No. 5 ("Open Access Transmission Tariff").

Montana requests that the Commission accept the tariff for filing, effective as of September 15, 1997; and allow the tariff to supersede Montana's FERC Electric Tariff, First Revised Volume No. 5.

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Florida Power & Light Company

[Docket No. OA97-699-000]

Take notice that on September 8, 1997, Florida Power & Light Company ("FPL") tendered for filing various

miscellaneous language changes to FPL's Open Access Transmission Tariff ("Tariff").

Comment date: November 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28898 Filed 10-30-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of Licenses

October 27, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Transfer of Licenses.

b. *Projects Nos:* (1) 1855-018, (2) 1892-007, (3) 1904-026, (4) 2077-010, (5) 2323-029, and (6) 2669-006.

c. *Date filed:* October 15, 1997.

d. *Applicants:* New England Power Company and USGen New England, Inc. e and f. *Name and Location of*

Projects: (1) Bellows Falls: Connecticut River in Windham and Windsor Counties, Vermont, and Cheshire and Sullivan Counties, New Hampshire; (2) Wilder: Connecticut River in Windsor and Orange Counties, Vermont, and Grafton County, New Hampshire; (3) Vernon: Connecticut River in Windham County, Vermont, and Cheshire County, New Hampshire; (4) Fifteen Mile Falls: Connecticut River in Grafton and Coos Counties, New Hampshire, and Caledonia and Essex Counties, Vermont; (5) Deerfield River: Deerfield River in