

person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the issuance date of this notice and serve a copy of the request on the applicant.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28338 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing with the Commission

October 21, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Subsequent License.
- b. *Project No.:* P-2928-004.
- c. *Date Filed:* September 29, 1997.
- d. *Applicant:* Merrimac Paper Company, Inc.
- e. *Name of Project:* Merrimac Hydro Project.
- f. *Location:* On the Merrimack River in Essex County, near Lawrence, Massachusetts.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:* Gerald J. Griffin, Aquamac Corporation, 9 South Canal Street, Lawrence, MA 01842, (508) 686-0342.
- i. *FERC Contact:* Mark Pawlowski (202) 219-2795.
- j. *Comment Date:* 60 days from the issuance date of this notice.
- k. *Description of Project:* The existing run-of river project utilizes flows diverted by the upstream Lawrence Hydro Project and consisting of: (1) a trashrack structure; (2) manually operated headgate and penstock; (3) three generating units for an installed total capacity of 1250-kW; and (4) appurtenant facilities. There is no dam and reservoir associated with the project. The applicant estimates that the total average annual generation would be 7,300 Mwh. All generated power is used by the applicant for its paper manufacturing processes.
- l. With this notice, we are initiating consultation with the **MASSACHUSETTS STATE HISTORIC**

**PRESERVATION OFFICER (SHPO)**, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the issuance date of this notice and serve a copy of the request on the applicant.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28339 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for Subsequent License

October 21, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File an Application for a Subsequent License.
- b. *Project No.:* 2935.
- c. *Date filed:* June 4, 1997.
- d. *Submitted by:* GTXL, Inc., current licensee.
- e. *Name of Project:* Enterprise Hydroelectric Project.
- f. *Location:* On the Augusta Canal of the Savannah River, in the City of Augusta, Richmond County, Georgia.
- g. *Filed Pursuant to:* 18 CFR Section 16.19 of the Commission's regulations.
- h. *Effective date of current license:* October 1, 1951.
- i. *Expiration date of current license:* September 30, 2001.
- j. *The project consists of:* (1) intake works, including two diversion gates and trash racks; (2) two 300-foot-long, 8-foot-diameter penstocks; (3) a powerhouse containing two generating units with a combined total capacity of 1,200 kW; (4) an underground 350-foot-long, 12-foot-diameter tailrace; (5) an open 500-foot-long, 16-foot-wide tailrace; and (6) appurtenant facilities.
- k. *Pursuant to 18 CFR 16.7, information on the project is available at:* Regent Security, 2602 Commons

Boulevard, Augusta, GA 30909, (706) 738-3113.

l. *FERC contact:* Tom Dean (202) 219-2778.

m. Pursuant to 18 CFR Section 16.19 of the Commission's regulations, GTXL, Inc.'s notice of intent whether or not it intends to file an application for subsequent license was due by September 30, 1996. None was filed.

On May 22, 1997, the Commission issued a notice of GTXL Inc.'s failure to timely file a notice of intent to file a subsequent license application. Because GTXL, Inc. was granted a waiver of the regulations, this notice supersedes the prior notice.

n. Pursuant to 18 CFR Sections 16.9 and 16.20 each application for a new or subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1999.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28340 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

October 22, 1997.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** October 29, 1997, 10:00 A.M.

**PLACE:** Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\* **Note:**—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Lois D. Cashell, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

**CONSENT AGENDA—HYDRO 684TH MEETING—OCTOBER 29, 1997, REGULAR MEETING (10:00 A.M.)**

CAH-1.

DOCKET# P-2290, 011, SOUTHERN CALIFORNIA EDISON COMPANY

CAH-2.

DOCKET# P-2417, 019, NORTHERN STATES POWER COMPANY

CAH-3.

DOCKET# P-10395, 004, CITY OF AUGUSTA, KENTUCKY  
OTHER#S P-10646, 002, CITY OF VANCEBURG, KENTUCKY  
P-11053, 002, CITY OF HAMILTON, OHIO

CAH-4.

OMITTED

**CONSENT AGENDA—ELECTRIC**

CAE-1.

DOCKET# ER97-3574, 000, NEW ENGLAND POWER POOL  
OTHER#S ER97-4421, 000, NEW ENGLAND POWER POOL;  
OA97-608, 000, NEW ENGLAND POWER POOL

CAE-2.

DOCKET# ER97-4547, 000, PUBLIC SERVICE COMPANY OF COLORADO

CAE-3.

OMITTED

CAE-4.

DOCKET# ER97-4168, 000, GRIFFIN ENERGY MARKETING, L.L.C.

CAE-5.

DOCKET# ER97-4586, 000, DE PERE ENERGY L.L.C.

CAE-6.

DOCKET# ER97-3359, 000, FLORIDA POWER & LIGHT COMPANY

CAE-7.

DOCKET# ER97-4447, 000, PJM INTERCONNECTION, L.L.C.

CAE-8.

DOCKET# ER97-4514, 000, TUCSON ELECTRIC POWER COMPANY

CAE-9.

DOCKET# ER97-4573, 000, FLORIDA POWER CORPORATION

CAE-10.

DOCKET# ER97-4143, 000, AMERICAN ELECTRIC POWER SERVICE CORPORATION

CAE-11.

OMITTED

CAE-12.

DOCKET# ER96-333, 000, PORTLAND GENERAL ELECTRIC COMPANY

CAE-13.

DOCKET# ER97-2067, 000, BOSTON EDISON COMPANY  
OTHER#S ER97-2262, 000, BOSTON EDISON COMPANY

CAE-14.

OMITTED

CAE-15.

DOCKET# ER96-2817, 002, MONTAUP ELECTRIC COMPANY

CAE-16.

DOCKET# ER97-3576, 001, SOUTHWESTERN PUBLIC SERVICE COMPANY

CAE-17.

DOCKET# NJ97-3, 001, UNITED STATES DEPARTMENT OF ENERGY—BONNEVILLE POWER ADMINISTRATION

CAE-18.

DOCKET# ER92-67, 007, WESTERN MASSACHUSETTS ELECTRIC COMPANY

CAE-19.

DOCKET# EC97-7, 001, ATLANTIC CITY ELECTRIC COMPANY AND DELMARVA POWER & LIGHT COMPANY

CAE-20.

DOCKET# ER95-966, 001, WASHINGTON WATER POWER COMPANY

CAE-21.

DOCKET# EC97-5, 001, OHIO EDISON COMPANY, PENNSYLVANIA POWER COMPANY, CLEVELAND ELECTRIC ILLUMINATING COMPANY AND TOLEDO EDISON COMPANY  
OTHER#S ER97-412, 002, OHIO EDISON COMPANY, PENNSYLVANIA POWER COMPANY, CLEVELAND ELECTRIC ILLUMINATING COMPANY AND TOLEDO EDISON COMPANY  
ER97-413, 001, OHIO EDISON COMPANY, PENNSYLVANIA POWER COMPANY, CLEVELAND ELECTRIC ILLUMINATING COMPANY AND TOLEDO EDISON COMPANY

CAE-22.

OMITTED

CAE-23.

DOCKET# NJ97-5, 000, HOOSIER ENERGY RURAL ELECTRIC COOPERATIVE

CAE-24.

DOCKET# ER97-4435, 000, IDAHO COUNTY LIGHT & POWER COOPERATIVE ASSOCIATION, INC.

**CONSENT AGENDA—GAS AND OIL**

CAG-1.

DOCKET# GT97-68, 000, EAST TENNESSEE NATURAL GAS COMPANY

CAG-2.

DOCKET# RP96-312, 006, TENNESSEE GAS PIPELINE COMPANY

CAG-3.

DOCKET# RP97-392, 001, NATIONAL FUEL GAS SUPPLY

CORPORATION

CAG-4.

DOCKET# RP97-531, 000, FLORIDA GAS TRANSMISSION COMPANY

CAG-5.

DOCKET# RP98-13, 000, BOUNDARY GAS, INC.

CAG-6.

DOCKET# TM98-2-22, 000, CNG TRANSMISSION CORPORATION  
OTHER#S RP97-212, 002, CNG TRANSMISSION CORPORATION

CAG-7.

DOCKET# RP97-407, 001, WILLIAMS NATURAL GAS COMPANY

CAG-8.

DOCKET# RP97-528, 000, NORAM GAS TRANSMISSION COMPANY

CAG-9.

DOCKET# RP97-536, 000, PANHANDLE EASTERN PIPE LINE COMPANY

CAG-10.

DOCKET# RP97-537, 000, NATURAL GAS PIPELINE COMPANY OF AMERICA

CAG-11.

DOCKET# RP97-539, 000, NORTHERN BORDER PIPELINE COMPANY

CAG-12.

DOCKET# RP98-1, 000, TRANSWESTERN PIPELINE COMPANY

CAG-13.

DOCKET# RP98-2, 000, NORTHERN NATURAL GAS COMPANY

CAG-14.

DOCKET# RP98-3, 000, WILLISTON BASIN INTERSTATE PIPELINE COMPANY

CAG-15.

DOCKET# RP98-4, 000, NORTHERN NATURAL GAS COMPANY

CAG-16.

DOCKET# RP98-6, 000, TRUNKLINE GAS COMPANY

CAG-17.

DOCKET# RP98-7, 000, PANHANDLE EASTERN PIPE LINE COMPANY

CAG-18.

DOCKET# RP98-8, 000, MISSISSIPPI RIVER TRANSMISSION CORPORATION

CAG-19.

DOCKET# RP98-9, 000, MISSISSIPPI RIVER TRANSMISSION CORPORATION

CAG-20.

DOCKET# RP98-12, 000, WILLIAMS NATURAL GAS COMPANY  
OTHER#S RP89-183, 075, WILLIAMS NATURAL GAS COMPANY

CAG-21.

DOCKET# TM98-2-25, 000, MISSISSIPPI RIVER TRANSMISSION CORPORATION

CAG-22.

DOCKET# PR97-11, 000,

- PANENERGY TEXAS  
INTRASTATE PIPELINE  
COMPANY  
CAG-23.  
DOCKET# PR97-12, 000,  
CRANBERRY PIPELINE  
CORPORATION  
CAG-24.  
DOCKET# PR96-12, 000, THE  
MONTANA POWER COMPANY  
OTHER#S PR96-12, 001, THE  
MONTANA POWER COMPANY  
CAG-25.  
DOCKET# PR97-9, 000, AIM  
PIPELINE COMPANY  
OTHER#S PR97-9, 001, AIM  
PIPELINE COMPANY  
CAG-26.  
OMITTED  
CAG-27.  
DOCKET# RP97-344, 000, TEXAS  
GAS TRANSMISSION  
CORPORATION  
CAG-28.  
DOCKET# RP97-465, 000, ANR  
PIPELINE COMPANY  
CAG-29.  
DOCKET# RP95-326, 010, NATURAL  
GAS PIPELINE COMPANY OF  
AMERICA  
OTHER#S RP95-242, 010, NATURAL  
GAS PIPELINE COMPANY OF  
AMERICA  
CAG-30.  
DOCKET# RP96-320, 017, KOCH  
GATEWAY PIPELINE COMPANY  
CAG-31.  
DOCKET# RP97-20, 000, EL PASO  
NATURAL GAS COMPANY  
OTHER#S RP97-20, 004, EL PASO  
NATURAL GAS COMPANY  
RP97-20, 008, EL PASO NATURAL  
GAS COMPANY  
RP97-194, 000, EL PASO NATURAL  
GAS COMPANY  
RP97-194, 002, EL PASO NATURAL  
GAS COMPANY  
RP97-397, 000, EL PASO NATURAL  
GAS COMPANY  
CAG-32.  
DOCKET# RP97-275, 005,  
NORTHERN NATURAL GAS  
COMPANY  
OTHER#S RP97-275, 007,  
NORTHERN NATURAL GAS  
COMPANY  
TM97-2-59, 003, NORTHERN  
NATURAL GAS COMPANY  
TM97-2-59, 005, NORTHERN  
NATURAL GAS COMPANY  
CAG-33.  
DOCKET# RP97-541, 000, KN  
INTERSTATE GAS  
TRANSMISSION COMPANY  
CAG-34.  
DOCKET# TM98-2-28, 000,  
PANHANDLE EASTERN PIPE LINE  
COMPANY  
CAG-35.  
DOCKET# RP95-175, 000, MOJAVE  
PIPELINE COMPANY  
OTHER#S RP96-67, 001, MOJAVE  
PIPELINE COMPANY  
CAG-36.  
DOCKET# RP92-18, 008, EL PASO  
NATURAL GAS COMPANY  
OTHER#S RP91-26, 016, EL PASO  
NATURAL GAS COMPANY  
RP91-162, 007, EL PASO NATURAL  
GAS COMPANY  
CAG-37.  
DOCKET# RP97-411, 002, SEA  
ROBIN PIPELINE COMPANY  
CAG-38.  
OMITTED  
CAG-39.  
DOCKET# RP95-167, 004,  
INDICATED SHIPPERS V. SEA  
ROBIN PIPELINE COMPANY  
CAG-40.  
OMITTED  
CAG-41.  
OMITTED  
CAG-42.  
DOCKET# CP96-178, 004,  
MARITIMES & NORTHEAST  
PIPELINE, L.L.C.  
OTHER#S CP97-238, 001,  
MARITIMES & NORTHEAST  
PIPELINE, L.L.C. AND PORTLAND  
NATURAL GAS TRANSMISSION  
SYSTEM  
CAG-43.  
DOCKET# CP96-557, 001, GREEN  
CANYON GATHERING COMPANY  
CAG-44.  
DOCKET# CP96-641, 001, ANR  
PIPELINE COMPANY  
CAG-45.  
DOCKET# CP97-26, 000,  
TRUNKLINE LNG COMPANY  
CAG-46.  
DOCKET# CP97-256, 000, K N  
WATTENBERG TRANSMISSION  
LIMITED LIABILITY COMPANY  
CAG-47.  
DOCKET# CP97-533, 000, CHEVRON  
U.S.A. INC., VENICE GATHERING  
COMPANY, VENICE GATHERING  
SYSTEM, L.L.C. AND VENICE  
ENERGY SERVICES COMPANY  
OTHER#S CP97-534, 000, CHEVRON  
U.S.A. INC., VENICE GATHERING  
COMPANY, VENICE GATHERING  
SYSTEM, L.L.C. AND VENICE  
ENERGY SERVICES COMPANY  
CP97-535, 000, CHEVRON U.S.A. INC.,  
VENICE GATHERING COMPANY,  
VENICE GATHERING SYSTEM,  
L.L.C. AND VENICE ENERGY  
SERVICES COMPANY  
CAG-48.  
DOCKET# CP97-693, 000,  
MISSISSIPPI RIVER  
TRANSMISSION CORPORATION  
CAG-49.  
DOCKET# CP97-286, 000,  
TRANSWESTERN PIPELINE  
COMPANY  
CAG-50.  
DOCKET# CP94-751, 005,  
TRANSWESTERN PIPELINE  
COMPANY  
CAG-51.  
DOCKET# CP95-735, 000, MURPHY  
EXPLORATION & PRODUCTION  
COMPANY V. QUIVIRA GAS  
COMPANY  
OTHER#S CP95-735, 001, MURPHY  
EXPLORATION & PRODUCTION  
COMPANY V. QUIVIRA GAS  
COMPANY  
CAG-52.  
DOCKET# CP97-641, 000, WESTERN  
GAS RESOURCES, INC.  
OTHER#S CP97-609, 000,  
NORTHERN NATURAL GAS  
COMPANY  
CAG-53.  
DOCKET# CP97-92, 000,  
TRANSCONTINENTAL GAS PIPE  
LINE CORPORATION  
OTHER#S CP97-92, 001,  
TRANSCONTINENTAL GAS PIPE  
LINE CORPORATION
- HYDRO AGENDA**
- H-1.  
DOCKET# EL95-35, 000, KOOTENAI  
ELECTRIC COOPERATIVE, INC. ET  
AL. V. PUBLIC UTILITY DISTRICT  
NO. 2 OF GRANT COUNTY,  
WASHINGTON, ORDER ON  
INITIAL DECISION.
- H-2.  
DOCKET# RM95-16, 000,  
REGULATIONS FOR THE  
LICENSING OF HYDROELECTRIC  
PROJECTS, FINAL RULE.
- ELECTRIC AGENDA**
- E-1.  
DOCKET# EC96-19, 001, PACIFIC  
GAS AND ELECTRIC COMPANY,  
SAN DIEGO GAS & ELECTRIC  
COMPANY AND SOUTHERN  
CALIFORNIA EDISON COMPANY  
OTHER#S EC96-19, 002, PACIFIC  
GAS AND ELECTRIC COMPANY,  
SAN DIEGO GAS & ELECTRIC  
COMPANY AND SOUTHERN  
CALIFORNIA EDISON COMPANY  
EC96-19, 003, PACIFIC GAS AND  
ELECTRIC COMPANY, SAN DIEGO  
GAS & ELECTRIC COMPANY AND  
SOUTHERN CALIFORNIA EDISON  
COMPANY  
EC96-19, 004, PACIFIC GAS AND  
ELECTRIC COMPANY, SAN DIEGO  
GAS & ELECTRIC COMPANY AND  
SOUTHERN CALIFORNIA EDISON  
COMPANY  
EC96-19, 005, PACIFIC GAS AND  
ELECTRIC COMPANY, SAN DIEGO  
GAS & ELECTRIC COMPANY AND  
SOUTHERN CALIFORNIA EDISON  
COMPANY

ER96-222, 000, SOUTHERN CALIFORNIA EDISON COMPANY  
 ER96-1663, 001, PACIFIC GAS AND ELECTRIC COMPANY, SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA EDISON COMPANY  
 ER96-1663, 002, PACIFIC GAS AND ELECTRIC COMPANY, SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA EDISON COMPANY  
 ER96-1663, 003, PACIFIC GAS AND ELECTRIC COMPANY, SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA EDISON COMPANY  
 ER96-1663, 004, PACIFIC GAS AND ELECTRIC COMPANY, SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA EDISON COMPANY  
 ER96-1663, 005, PACIFIC GAS AND ELECTRIC COMPANY, SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA EDISON COMPANY  
 ER96-1663, 006, PACIFIC GAS AND ELECTRIC COMPANY, SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA EDISON COMPANY  
 OA96-28, 000, PACIFIC GAS & ELECTRIC COMPANY  
 OA96-76, 000, SOUTHERN CALIFORNIA EDISON COMPANY  
 OA96-139, 000, SAN DIEGO GAS & ELECTRIC COMPANY  
 OA97-602, 000, SOUTHERN CALIFORNIA EDISON COMPANY  
 OA97-604, 000, SOUTHERN CALIFORNIA EDISON COMPANY  
 ORDER ON APPLICATIONS FOR AUTHORIZATIONS TO ESTABLISH AN INDEPENDENT SYSTEM OPERATOR AND POWER EXCHANGE.

E-2.

DOCKET# EC97-5, 000, OHIO EDISON COMPANY, PENNSYLVANIA POWER COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY ORDER ON PROPOSED MERGER.

**OIL AND GAS AGENDA**

- I.  
 PIPELINE RATE MATTERS  
 PR-1.  
 RESERVED
- II.  
 PIPELINE CERTIFICATE MATTERS  
 PC-1.  
 OMITTED

**Lois D. Cashell,**  
 Secretary.

[FR Doc. 97-28534 Filed 10-23-97; 2:12 pm]

BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5913-9]

**Agency Information Collection Activities: Submission for OMB Review; Comment Request; Regulations Governing Constructed or Reconstructed Major Sources**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Regulations Governing Constructed or Reconstructed Major Sources (EPA ICR No. 1658.02). The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before November 26, 1997.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1658.02.

**SUPPLEMENTARY INFORMATION:**

**Title:** Regulations Governing Constructed or Reconstructed Major Sources; EPA ICR No. 1658.02. This is a new collection.

**Abstract:** Owners or operators of major sources of hazardous air pollutants (HAPs) who construct or reconstruct a source for which no maximum achievable control technology (MACT) standard has been set, must submit a one-time-only application to the permitting authority. No periodic reporting is required for this collection. Title V of the Clean Air Act (CAA) as amended in 1990 requires that MACT standards be met by constructed and reconstructed major sources of HAPs. This collection of information is mandatory under authority contained in section 112(g) of the CAA as amended in 1990 [42 U.S.C. 7401 (et. seq.) as amended by Pub. L. 101-549]

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** Notice required under 5 CFR 1320.8(d), soliciting comments on this collection

of information was published on April 1, 1994 in the proposed rule "Hazardous Air Pollutants: Proposed Regulations Governing Constructed, Reconstructed or Modified Major Sources" (59 FR 15504). A small number of comments were received concerning the ICR for the proposed rule. The comments fell into two general categories; estimated burden being too low and estimated number of sources being too low. Addressing these comments, EPA has made two significant changes to the rule. First, modified sources have been removed from the effected entities. Second the application process has been simplified by deleting the requirement that a detailed analytic determination of individual HAPs be conducted.

**Burden Statement:** The annual public reporting and recordkeeping burden for this collection of information is estimated to average 150 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

**Respondents/Affected Entities:** Major sources of HAPs for which a MACT standard has not been established.

**Estimated Number of Respondents:** 3,000.

**Frequency of Response:** Once per construction, reconstruction or modification.

**Estimated Total Annual Hour Burden:** 106,535 hours.

**Estimated Total Annualized Cost Burden:** \$0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1658.02 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460.