

unnecessary for Water Power to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28033 Filed 10-22-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OA96-79-001]

#### Wisconsin Public Service Corporation; Notice of Filing

October 17, 1997.

Take notice that on August 15, 1997 Wisconsin Public Service Corporation tendered for filing revised indices of its service agreements under its open access transmission tariff pursuant to the Commission's order in Allegheny Power System, Inc., 80 FERC ¶ 61,143 (1997).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28048 Filed 10-22-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC98-3-000, et al.]

#### Black Hills Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 16, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Black Hills Corporation

[Docket No. EC98-3-000]

Take notice that on October 9, 1997, Black Hills Corporation, which operates

its electric utility under the assumed name of Black Hills Power and Light Company (BHC), pursuant to Section 203(a) of the Federal Power Act, 16 U.S.C. 824b, tendered for filing an application for an order authorizing BHC (i) to sell an undivided interest in the Yellow Creek-to-Osage 230 kV Addition (approximately 43.18 miles of 230 kV electric transmission line located in Lawrence County, South Dakota, referred to herein as the 230 kV Addition) to Basin Electric Power Cooperative (BEPC), a rural electric generation and transmission cooperative; and (ii) to sell an undivided interest in the Spearfish-to-Yellow Creek 69 kV Underbuild (approximately 5.7 miles of 69 kV electric transmission line underbuild located in Lawrence County, South Dakota, referred to herein as the 69 kV Underbuild) to Black Hills Electric Cooperative, Inc. (BHEC), and Butte Electric Power Cooperative, Inc. (BEC), both rural electric distribution cooperatives. The 230 kV Addition and the 69 kV Underbuild are new additions to BHC's 230 kV and 69 kV transmission systems which are used by BHC, BEPC, BHEC and BEC to serve their respective customers in the transmission area consisting of the Black Hills area of western South Dakota, the northeastern area of Wyoming and a small area in southeastern Montana.

BHC has requested that further notice be waived and the application be expedited.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Louisville Gas and Electric Company, LG&E Energy Marketing Inc., and Kentucky Utilities Company

[Docket Nos. EC98-2-000 and ER98-111-000]

Take notice that on October 9, 1997, Louisville Gas and Electric Company (LG&E) and LG&E Energy Marketing Inc. (LEM), on behalf of themselves and their non-utility parent holding company, LG&E Energy Corp. (LEC), and Kentucky Utilities Company (KU), on behalf of itself and its non-utility parent holding company, KU Energy Corporation (KEC) (LG&E, LEM and KU, being hereinafter referred to collectively as the Applicants), tendered for filing pursuant to Section 203 of the Federal Power Act (the FPA), 16 U.S.C. 824b, Part 33 of the Commission's Regulations, 18 CFR Part 33, and 18 CFR 2.26, an Application for an order approving the proposed merger of LG&E's non-utility holding company parent, LEC, with KU's non-utility holding company parent, KEC, and any consequent transfer of control over KU,

LG&E, and LEM resulting from such merger.

Applicants state that pursuant to an Agreement and Plan of Merger dated as of May 20, 1997, KEC will merge into LEC, with LEC surviving the merger and KEC ceasing to exist. After consummation of the merger, KU will become, and LG&E and LEM will remain, wholly-owned subsidiaries of LEC. The merger will result in no sale, assignment, pledge, or transfer of LG&E's or LEM's public utility assets or franchises. Subject to Commission approval, at the time of the merger KU and LG&E will enter into: (1) A Power Supply System Agreement pursuant to which they will jointly dispatch their power supply resources, jointly plan for new generation, and establish the terms for intercompany exchanges of capacity and energy, and (2) a Transmission Coordination Agreement pursuant to which they will plan and operate their combined transmission facilities as a single integrated system. Simultaneous with this filing, the Applicants also filed with the Commission, pursuant to Section 205 of the FPA, a single system Open Access Transmission Tariff.

The Applicants state that they have submitted the information required by Part 33 of the Commission's Regulations, and by the Commission's Merger Policy Statement (Inquiry Concerning the Commission's Merger Policy Under the Federal Power Act; Policy Statement, Order No. 592, 61 FR 68,595 (1996), to be codified at 18 CFR 2.26), in support of the Application. The Applicants also represent that, as required by 18 CFR 33.6, copies of the Application and related testimony and exhibits have been served on each of the wholesale sales and firm transmission customers of LG&E and KU, and on the Kentucky Public Service Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Authority.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Brooklyn Navy Yard Cogeneration Partners, L.P.

[Docket No. EG98-3-000]

On October 8, 1997, Brooklyn Navy Yard Cogeneration Partners, L.P., 366 Madison Avenue, Suite 1103, New York, New York 10017, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in owning and operating an eligible facility in Brooklyn, New York. The facility consists of a 315 MW (net) topping-cycle cogeneration facility fueled primarily by natural gas. The facility includes such interconnection components as are necessary to interconnect the facility with the facilities of the applicant's wholesale customers. Applicant has previously been found to be an exempt wholesale generator. This filing requests a new determination of status, in light of applicant's intent to sell a small amount of the output of its facility to a power marketer for resale to applicant's steam host.

*Comment date:* November 7, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 4. Toledo Edison Company

[Docket No. ER97-1517-000]

Take notice that on October 9, 1997, Toledo Edison Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-2970-001]

Take notice that on October 8, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing with the Commission, its Refund Report made in compliance with the Commission's Order issued September 8, 1997 in the above referenced docket.

Con Edison states that on October 7, 1997, a refund was sent to Valero Power Services Company. The refund included interest up, but not including, July 15, 1997 in accordance with the Order and Section 35.19A of the Commission's Regulations.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Pennsylvania Power & Light Company

[Docket No. ER97-3055-001]

Take notice that on August 1, 1997, Pennsylvania Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 7. New York State Electric & Corporation

[Docket No. ER97-4501-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on October 10, 1997, tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, a withdrawal of its request for a December 1, 1983, effective date for an amendment (the Amendment) to a power purchase agreement (PPA) between NYSEG and the Power Authority of the State of New York (NYPA) filed on August 19, 1997 in Docket No. ER97-4501-000. The Amendment effects a revision to Article 6 of the PPA, whereby bills will be rendered on or before the fifteenth day of the next succeeding month, and the payment due date shall be either (a) ten days after NYPA's receipt of the bill, or (b) the first banking day following the nineteenth of the month, whichever is later.

NYSEG hereby requests that the Amendment be given an effective date of October 20, 1997, which is sixty (60) days after the Amendment's August 19th filing date.

NYSEG has served copies of the filing upon the New York State Public Service Commission and the Power Authority of the State of New York.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Columbus Southern Power Company

[Docket No. ER97-4685-000]

Take notice that on September 19, 1997, Columbus Southern Power Company (CSP), tendered for filing with the Commission a Letter Agreement dated August 6, 1997, between CSP, Buckeye Power, Inc. (Buckeye), and South Central Power Cooperative (SCP). SCP is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

SCP has requested CSP provide a new delivery point pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1, 1968.

CSP states that copies of its filing were served upon the South Central Power Cooperative, Buckeye Power, Inc., and the Public Utilities Commission of Ohio.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 9. New England Power Pool

[Docket No. ER97-4727-000]

Take notice that on September 22, 1997, the New England Power Pool tendered for filing two Service Agreements for Through or Out Service or Other Point-to-Point Transmission Service pursuant to the provisions of the NEPOOL Open Access Transmission Tariff.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Central Illinois Light Company

[Docket No. ER97-4756-000]

Take notice that on September 25, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for three new customers, NYSEG-New York State Electric & Gas Corporation, Proliance Energy, LLC and Southern Energy Trading and Marketing, Inc.

CILCO requested an effective date of September 15, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 11. New York State Electric & Gas Corporation

[Docket No. ER97-4757-000]

Take notice that on September 25, 1997, New York State Electric & Gas Corporation ("NYSEG"), filed Service Agreements between NYSEG and Entergy Power Marketing Corporation and ProMark Energy, Inc. ("Customers"). These Service Agreements specify that the Customers have agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed and effective on June 11, 1997, in Docket No. OA97-571-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of September 26, 1997 for the Service Agreements. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**12. Duke Energy Corporation**

[Docket No. ER97-4758-000]

Take notice that on September 26, 1997, Duke Power, a division of Duke Energy Corporation ("Duke"), tendered for filing Transmission Service Agreements between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Duke Energy Trading & Marketing, LLC, dated as of August 28, 1997 (firm point-to-point transmission service); between Duke and NP Energy, Inc., dated as of August 28, 1997 (non-firm point-to-point transmission service); and between Duke and Oglethorpe Power Corporation, dated as of August 29, 1997 (non-firm transmission service). Duke requests that the TSAs be made effective as rate schedules as of August 29, 1997.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**13. Duke Energy Corporation**

[Docket No. ER97-4759-000]

Take notice that on September 26, 1997, Duke Power, a division of Duke Energy Corporation ("Duke"), tendered for filing Market Rate Service Agreements (the "MRSAs") between Duke and Delhi Energy Services, Inc., dated as of August 14, 1997, and between Duke and Western Resources, Inc., dated as of August 28, 1997. As of the September 1, 1997, the parties had not engaged in any transactions under the MRSAs. Duke requests that the MRSAs be made effective as of September 1, 1997.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**14. Southern California Edison Company**

[Docket No. ER97-4760-000]

Take notice that on September 25, 1997, Southern California Edison Company (Edison), tendered for filing a Memorandum of Understanding and revised transmission system capacity tables dated April 14, 1997, which affect or relate to the Mutual Assistance Transmission Agreement (MATA) between San Diego Gas & Electric Company (SDG&E), Arizona Public Service Company (APS), Imperial Irrigation District (IID), and Edison. Included in the filing were Certificates of Concurrence from SDG&E and APS.

Edison requests waiver of the Commission's 60-day notice requirement and an effective date of April 15, 1997.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**15. Niagara Mohawk Power Corporation**

[Docket No. ER97-4761-000]

Take notice that on September 25, 1997, Niagara Mohawk Power Corporation ("NMPC"), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Cinergy Operating Companies (The Cincinnati Gas & Electric Company and PSI Energy, Inc.). This Transmission Service Agreement specifies that Cinergy Operating Companies has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Cinergy Operating Companies to enter into separately scheduled transactions under which NMPC will provide transmission service for Cinergy Operating Companies as the parties may mutually agree.

NMPC requests an effective date of September 19, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Cinergy Operating Companies.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**16. Wisconsin Electric Power Company**

[Docket No. ER97-4762-000]

Take notice that on September 25, 1997, Wisconsin Electric Power Company ("Wisconsin Electric"), tendered for filing Transmission Service Agreements between itself and Southern Energy Trading and Marketing, Inc. ("Southern"). The Transmission Service Agreements allow Southern to receive short term firm and non-firm transmission services under Wisconsin Electric's FERC Electric Tariff, Volume No. 7, which is pending Commission acceptance in Docket No. OA97-578.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear. Copies of the filing have been served on Southern, the Public Service

Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**17. New Century Services, Inc.**

[Docket No. ER97-4763-000]

Take notice that on September 26, 1997, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies) tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and Williams Energy Services Company.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**18. Southern Company Services, Inc.**

[Docket No. ER97-4764-000]

Take notice that on September 26, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Company) filed two (2) service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: (i) AIG Trading Corporation; and (ii) Consumers Energy Company and the Detroit Edison Company. Southern Company states that the service agreements will enable it to engage in short-term market-based rate transactions with these entities.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

**19. The Dayton Power and Light Company**

[Docket No. ER97-4765-000]

Take notice that on September 26, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing a prime, USGen Power Services, L.P., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon e prime, USGen Power Services, L.P., and the Public Utilities Commission of Ohio.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **20. UtiliCorp United Inc.**

[Docket No. ER97-4766-000]

Take notice that on September 26, 1997, UtiliCorp United Inc. (UtiliCorp), filed service agreements with Cinergy Services, Inc., for service under its non-firm point-to-point open access service tariff for its operating divisions, Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **21. Louisville Gas and Electric Company**

[Docket No. ER97-4767-000]

Take notice that on September 26, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **22. Consumers Energy Company**

[Docket No. ER97-4768-000]

Take Notice that on September 26, 1997, Consumers Energy Company (Consumers), tendered for filing four service agreements for Non-Firm Point-to-Point Transmission Service pursuant to the Joint Open Access Transmission Tariff filed on December 31, 1996, by consumers and The Detroit Edison Company (Detroit Edison). The four transmission customers are WPS Energy Services, Inc., NP Energy Inc., New York State Electric & Gas Corporation and Public Service Electric and Gas Company.

A copy of the filing was served on the Michigan Public Service Commission, Detroit Edison and the four transmission customers.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **23. Virginia Electric and Power Company**

[Docket No. ER97-4769-000]

Take notice that on September 22, 1997 and September 23, 1997, Virginia Electric and Power Company tendered for filing amendments to its FERC Electric Tariff, First Revised Volume No. 4, to preclude sales of electric energy and/or capacity for delivery to loads within its service territory. Virginia Power has requested waiver of notice to

allow this amendment to become effective as of August 31, 1997.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **24. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation**

[Docket No. ER97-4770-000]

Take notice that on September 29, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) ("OVEC") tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated September 11, 1997 (the "Service Agreement") between Public Service Electric and Gas Company ("PSE&G") and OVEC. OVEC proposes an effective date of September 11, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to PSE&G.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

Copies of this filing were served upon New Jersey Board of Public Utilities and PSE&G.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **25. Pennsylvania Power & Light Company**

[Docket No. ER97-4771-000]

Take notice that on September 29, 1997, Pennsylvania Power & Light Company ("PP&L"), filed a Service Agreement dated September 18, 1997 with Old Dominion Electric Cooperative (ODEC) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds ODEC as an eligible customer under the Tariff. On October 3, 1997, PP&L also filed a Service Agreement dated September 18, 1997 with Old Dominion Electric Cooperative (ODEC) under PP&L's FERC Electric Tariff, Original Volume No. 5.

PP&L requests an effective date of September 29, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to ODEC and to the Pennsylvania Public Utility Commission.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **26. Pennsylvania Power & Light Company**

[Docket No. ER97-4772-000]

Take Notice that on September 29, 1997, Pennsylvania Power & Light Company ("PP&L"), filed a Service Agreement dated May 27, 1997 with Entergy (Entergy) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Entergy as an eligible customer under the Tariff.

PP&L requests an effective date of September 29, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Entergy and to the Pennsylvania Public Utility Commission.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **27. Carolina Power & Light Company**

[Docket No. ER97-4773-000]

Take notice that on September 29, 1997, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service executed between CP&L and Carolina Power & Light Company—Merchant Operations. Service provided to Merchant Operations will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

## **28. Florida Power Corporation**

[Docket No. ER97-4774-000]

Take notice that on September 29, 1997, Florida Power Corporation (Florida Power), tendered for filing a service agreement between The Energy Authority, Inc. and Florida Power for service under Florida Power's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume Number 8. This Tariff was accepted for filing by the Commission on June 26, 1997, in Docket No. ER97-2846-000. The service agreement is proposed to be effective September 25, 1997.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 29. Central Hudson Gas and Electric Corporation

[Docket No. ER97-4775-000]

Take notice that on September 29, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and New Energy Ventures, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 30. Cinergy Services, Inc.

[Docket No. ER97-4776-000]

Take notice that on September 29, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated August 1, 1997 between Cinergy, CG&E, PSI and Michigan South Central Power Agency (MSCPA).

The Interchange Agreement provides for the following service between Cinergy and MSCPA:

1. Exhibit A—Power Sales by MSCPA
2. Exhibit B—Power Sales by Cinergy

Cinergy and MSCPA have requested an effective date of one day after this initial filing of the Interchange Agreement.

Copies of the filing were served on Michigan South Central Power Agency, Michigan Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 31. Cinergy Services, Inc.

[Docket No. ER97-4777-000]

Take notice that on September 29, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and USGen Power Services, L.P. (USGen).

Cinergy and USGen are requesting an effective date of September 1, 1997.

*Comment date:* October 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 32. Cinergy Services, Inc., The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket No. ER98-3-000]

Take notice that on October 1, 1997, Cinergy Services, Inc. (Cinergy), on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc., filed a Firm Power Purchase Agreement with Indianapolis Power & Light Company (IPL).

A copy of this filing has been served upon IPL and the Indiana Utility Regulatory Commission.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 33. Enron Power Marketing Inc.

[Docket No. ER98-33-000]

Take notice that on October 3, 1997, Enron Power Marketing Inc. (EPMI), submitted a Rate Schedule for Sale, Assignment, or Transfer of Transmission Rights (Rate Schedule). The Rate Schedule will allow EPMI to resell transmission rights in accordance with Order Nos. 888 and 888-A.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 34. PJM Interconnection, L.L.C.

[Docket No. ER98-41-000]

Take notice that on October 6, 1997, PJM Interconnection, L.L.C. (PJM), tendered for filing executed Service Agreements For Network Integration Transmission Service for the Pennsylvania Retail Electric Competition Pilot for Metropolitan Edison Company, Pennsylvania Electric Company, PECO Energy Company, and PP&L, Inc.

Copies of this filing were served upon Metropolitan Edison Company, Pennsylvania Electric Company, PECO Energy Company, PP&L, Inc., and the Pennsylvania Public Utility Commission.

PJM requests an effective date of November 1, 1997, for the service agreements.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28111 Filed 10-22-97; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-4750-000, et al.]

### Northern Indiana Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

October 15, 1997.

Take notice that the following filings have been made with the Commission:

#### 1. Northern Indiana Public Service Company

[Docket No. ER97-4750-000]

Take notice that on September 25, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and ProLiance Energy, LLC.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to ProLiance Energy, LLC, pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of September 1, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* October 29, 1997, in accordance with Standard Paragraph E at the end of this notice.