

First Revised Sheet No. 4  
 Substitute First Revised Sheet No. 232-H  
 Substitute First Revised Sheet No. 232-I  
 Substitute First Revised Sheet No. 232-J  
 Substitute Original Sheet No. 232-K

Northwest states that the purpose of this filing is to comply with the Commission's September 25, 1997 Order on Technical Conference and Accepting Compliance Filing Subject to Conditions in Docket Nos. RP97-315-000 and RP97-315-004 (80 FERC, Section 61,361) related to Northwest's proposed pooling service.

Northwest states that a copy of this filing has been served upon all intervenors in Docket No. RP97-315.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-27922 Filed 10-21-97; 8:45 am]  
 BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OA97-591-000]

#### Oklahoma Gas and Electric Company; Notice of Filing

October 16, 1997.

Take notice that on July 30, 1997 and September 5, 1997, Oklahoma Gas and Electric Company, tendered for filing an amendment to its Open Access Transmission Tariff to conform the Tariff to the Offer of Settlement approved in Docket No. OA96-17-000.

Copies of this filing have been sent to the affected customers, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests should be filed on or before October 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-27920 Filed 10-21-97; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-24-000]

#### Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

October 16, 1997.

Take notice that on October 14, 1997, Panhandle Eastern Pipe Line Company (Applicant), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP98-24-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act for authorization to construct, own and operate seven new delivery points for the purpose of establishing interconnections with Panhandle Field Services Company (Field Services) in Hanford County, Texas and Texas County, Oklahoma, to provide start up gas for Field Services compression facilities, under blanket certificate issued in Docket No. CP83-83-000,<sup>1</sup> all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

At each delivery point, the proposed project will consist of (1) adding a side gate on Applicant's existing 4-inch, 6-inch, or 10-inch pipeline, (2) installing a 2-inch check valve and approximately 5 feet of 2-inch connecting pipeline, and (3) installing a 2-inch orifice meter run in order to provide start up gas for Field Services' compression facilities. Each new delivery tap will provide up to 20 Mcf per hour (0.48 Mcf per day) of natural gas at each of the seven locations.

The estimated cost to construct the proposed facilities is approximately \$62,000 and will be 100% funded by Field Services. Applicant submits that

the proposal herein will be accomplished without detriment or disadvantage to Applicant's other customers, that the total volumes delivered will not exceed the total volumes authorized prior to this request, and that the proposal is permitted by Applicant's tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-27911 Filed 10-21-95; 8:45 am]  
 BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-22-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 16, 1997.

Take notice that on October 14, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP98-22-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a new delivery point for City of Florence Natural Gas Department (Florence) located in Lauderdale County, Alabama, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to construct a new delivery point located on its system by Milepost 554-1+5.6 and Milepost 554-3+5.6 in Lauderdale County, Alabama, to provide delivery of up to

<sup>1</sup> See, 22 FERC ¶ 62,043 (1983).

20,000 Dekatherms per day of natural gas to Florence pursuant to an existing firm transportation agreement and Tennessee's Rate Schedule FT-A. Tennessee states that it will install two six-inch hot taps, electronic gas measurement (EGM) equipment and inspect Florence's installation of six-inch interconnecting pipe, dual orifice measurement, and flow control equipment. Tennessee states that Florence will provide the meter site, all weather access road, electrical service, telephone service, site preparations and site improvements. Tennessee states that the measurement facilities will be located on a site adjacent to and along Tennessee's existing right-of-way. Tennessee states that it will own, operate and maintain the hot tap and EGM and will operate the measurement facilities. Tennessee states that Florence will own, operate and maintain the interconnecting pipe and flow control equipment and will own and maintain the measurement facilities. Tennessee states that Florence will reimburse Tennessee for the cost of this project which is approximately \$106,278.

Tennessee states that the total quantities to be delivered for Florence will not exceed the total quantities authorized. Tennessee asserts that its tariff does not prohibit the addition of new delivery points, and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery meter without detriment or disadvantage to any of Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27910 Filed 10-21-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-13-000]

#### Transwestern Pipeline Company; Notice of Application

October 16, 1997.

Take notice that on October 9, 1997, Transwestern Pipeline Company (Transwestern), having its main offices at 1400 Smith Street, Houston, TX 77002, filed in the above docket, an abbreviated application pursuant to Section 7(b) of the Natural Gas Act seeking permission to abandon by sale to PG&E-TEX, L.P. (PG&E), its Gomez Lateral located in Ward and Pecos Counties, TX. The Gomez Lateral, consisting of approximately 33 miles of 20-inch diameter pipeline and other appurtenances, is to be sold to PG&E for \$2,500,000.

Transwestern asserts that these facilities are no longer necessary for it to transport gas for its merchant function and that PG&E will assume all future service obligations, and operational and economic responsibilities attached to these facilities. Transwestern avers that; (1) upon approval of the sale of these facilities, and (2) PG&E receiving a declaratory order from the Commission finding that the subject facilities, once conveyed, are intrastate pipeline facilities, exempt from jurisdiction under Section 2(16) of the Natural Gas Policy Act of 1978 (NGPA), PG&E will integrate the subject facilities into its intrastate pipeline system and be able to provide a similar transportation service to shippers requesting service on the Gomez Lateral.

Transwestern also states that the sale of the Gomez Lateral is contingent upon approval of Northern Natural Gas Company's request for abandonment by sale to PG&E, of certain facilities that are in close proximity to and interconnected with the Gomez Lateral, as filed in Docket No. CP98-14-000.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 6, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will

not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27906 Filed 10-21-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-3561-001]

#### Virginia Electric & Power Company; Notice of Filing

October 16, 1997.

Take notice that on September 23, 1997, Virginia Electric & Power Company tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies