

facilities. DIGS now proposes to establish a separate recourse rate for each facility to reflect that discrete DIGS facilities will be operated independently of each other. DIGS indicates that the recourse rate for each facility will be the applicable FT-1 rate. DIGS also proposes to continue to collect negotiated rates under Rate Schedules FT-2 and FT-3. Also, DIGS for the first time proposes negotiated rates for interruptible service.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before October 31, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DIGS to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-27552 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-53-001]

K N Interstate Gas Transmission Co.; Notice of Proposed Changes In FERC Gas Tariff

October 10, 1997.

Take notice that on October 8, 1997, K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheets, to become effective October 1, 1997:

Third Revised Volume No. 1-A

Substitute Fourth Revised Sheet No. 4-D

First Revised Volume No. 1-C

Substitute Ninth Revised Sheet No. 4

KNI states that these substitute tariff sheets are being submitted to comply with the Commission's September 29, 1997 Order in this proceeding.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-27561 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-9-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

October 10, 1997.

Take notice that on October 7, 1997, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP98-9-000 a request pursuant to §§ 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon 10 delivery taps and establish six new delivery taps in Mobile County, Alabama, under Koch Gateway's blanket certificate issued in Docket No. CP82-430, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway proposes to abandon ten farm taps on its Index 276 transmission pipeline in Mobile County, Alabama. In addition, Koch Gateway proposes to install six taps and minor piping to tie over certain taps to its adjacent Index 300 pipeline facilities or to the facilities of Mobile Gas Service Corporation (MGS), a local distribution company. Koch Gateway states that these taps are used for delivery of natural gas to end-users on behalf of MGS, and that MGS concurs with the proposed abandonment and tie-over measures.

Koch Gateway states that no abandonment of service is proposed herein, and that it will continue to provide transportation service on a firm

basis to these relocated taps. Koch Gateway estimates the cost of the proposed abandonment and construction activities to be \$46,000 and states that the purchaser of the Index 276 pipeline will reimburse Koch Gateway for all such costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-27555 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-1247-015]

NORAM Energy Services, Inc.; Notice of Filing

October 10, 1997.

Take notice that on August 28, 1997, NORAM Energy Services, Inc., tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 20, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-27556 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-7-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

October 10, 1997.

Take notice that on October 3, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-7-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to upgrade the Marquette #1A and Negaunee #1 town border stations in Marquette County, Michigan, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to upgrade the two existing delivery points by replacing the existing meters, regulators and associated piping. Northern estimates that the peak day and annual volumes to be delivered to SEMCO Energy Gas Company (SEMCO) are 9,612 MMBtu and 982,346 MMBtu at the Marquette #1A and 3,748 MMBtu and 383,046 MMBtu at the Negaunee #1. Deliveries of the estimated volumes will be made pursuant to Northern's currently effective throughput service agreements with SEMCO. Northern states that SEMCO requested the proposed delivery point upgrades to accommodate a growth of natural gas requirements in the respective areas. The total estimated cost to upgrade is \$130,000.

Northern states that the proposed activity is not prohibited by its existing tariff, that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers and that the total volumes delivered after the request will not exceed total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-27553 Filed 10-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-129-008]

Questar Pipeline Company; Notice of Tariff Filing

October 8, 1997.

Take notice that on October 2, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the below-listed tariff sheets to be effective November 1, 1997:

Proposed Tariff Sheets

Original Sheet Nos. 46C, 81B and 84A
First Revised Sheet Nos. 75A, 99A, 99B, 99C and 99D
Second Revised Sheet Nos. 43, 46B, 75B, 75C, 80A, 81A and 84
Third Revised Sheet Nos. 44 and 75
Fourth Revised Sheet Nos. 45 and 46A
Sixth Revised Sheet No. 46

Questar states that the filing is being made in compliance with the September 24, 1997, OPR Director Letter Order in Docket No. RP97-129-003.

Questar states that the proposed tariff sheets implement the requirements of Order No. 587-C and comply with the Commission's September 24 directive to (1) correct a typographical error in Standard 2.3.31 and (2) revise the tariff language that incorporates GISB Standard 2.3.9.

Questar states further that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,