

Terms and Conditions (GT&C) was approved by the Commission order issued August 2, 1991, 56 FERC ¶ 61,210 (1991).

Panhandle further states that this filing removes from Panhandle's currently effective rates the Settlement Reservation Surcharge of \$0.15 per Dt. and Settlement Volumetric Surcharge of 0.60¢ per Dt. established in a July 15, 1992 Stipulation and Agreement (July 15, 1992 Settlement) in Docket No. RP91-229-000, et al. The current Settlement Surcharges in Section 18.5 of the GT&C were approved by the Commission order issued August 28, 1992, 60 FERC ¶ 61,212 (1992).

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26779 Filed 10-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-773-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

October 3, 1997.

Take notice that on September 26, 1997, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP97-773-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct

and operate new delivery point facilities in Rio Blanco County, Colorado, to deliver natural gas from Questar's Main Line No. 68 to Conoco, Inc. (Conoco), under Questar's blanket certificate issued in Docket No. CP82-491-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar states that natural gas volumes would be delivered by Questar to Conoco at the proposed new Conoco Dragon Trail Delivery Point. Conoco would process the natural gas and then redeliver thermally equivalent volumes of processed natural gas to Questar. Questar states that the processed natural gas would then flow downstream on Questar's interstate transmission system.

The Conoco Dragon Trail delivery point facilities proposed to be installed include: (1) One 33 MMcf per day separator, (2) one 6-inch diameter Daniel Senior meter run, (3) four 6-inch diameter Rockwell plug valves, (4) two 6-inch diameter Judco check valves, (5) approximately 150 feet of 6-inch diameter surface lateral and miscellaneous fittings, (6) one 14-inch diameter Plidco hot-tapping saddle, and (7) one 6-inch diameter Orbit ball valve. Questar states that the total estimated cost of the Conoco Dragon Trail Delivery Point is \$120,000. Construction of the proposed delivery point will be performed entirely within the confines of Questar's existing M.L. No. 68 right of way. The ground disturbance associated with facility installations will be limited solely to the tap on Questar's existing M.L. No. 68. All other construction related to the proposed facilities will consist of above-ground installations.

Questar states that it proposed to deliver, via the Conoco Dragon Trail Delivery Point, natural gas volumes of up to 20,000 Dth per day. The maximum capacity of the delivery point facilities is 30,000 Dth per day. Questar states that this proposal is not prohibited by its existing tariff, that there is sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers, that its peak day and annual deliveries will not be effected and that the total volumes delivered will not exceed the total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26738 Filed 10-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ96-1-002]

South Carolina Public Service Authority; Notice of Filing

October 3, 1997.

Take notice that on July 14, 1997, the South Carolina Public Service Authority (Authority) tendered for filing its compliance filing in the above reference docket. The Authority requests that the Commission issue an order finding that its revised open access transmission tariff continues to be an acceptable reciprocity tariff. The Authority states that it has revised its open access tariff primarily to address changes the Commission made in its pro forma open access tariff in Order No. 888-A.

The Authority also states that a paper copy of its filing is available for inspection at its principal place of business at One Riverwood Drive, Moncks Corner, SC, 29461.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26745 Filed 10-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-544-000]

Southern Natural Gas Company; Notice of GSR Revised Tariff Sheets

October 3, 1997.

Take notice that on September 30, 1997, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of October 1, 1997:

Tariff Sheets Applicable to Contesting Parties:

Thirty Third Revised Sheet No. 14
Fifty Fourth Revised Sheet No. 15
Thirty Third Revised Sheet No. 16
Fifty Fourth Revised Sheet No. 17
Thirtieth Revised Sheet No. 18
Thirty Sixth Revised Sheet No. 29
Tariff Sheets Applicable to Settling Parties:
Eighteenth Revised Sheet No. 14a
Twenty Fourth Revised Sheet No. 15a
Eighteenth Revised Sheet No. 16a
Twenty Fourth Revised Sheet No. 17a

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, due to an increase in the FERC interest rate, and a decrease in the GSR billing units effective October 1, 1997.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26772 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-736-000]

Tennessee Gas Pipeline Company; Notice of Application

October 3, 1997.

Take notice that on September 8, 1997, as supplemented on September 10, 1997, and October 2, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-736-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a 1500 feet of ruptured pipeline, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee seeks approval to abandon and remove a 1500 foot portion of its ruptured Burrwood Line located in Plaquemines Parish, Louisiana. Specifically Tennessee proposes to remove the ruptured segment of the line and cut and flange its north and south ends.

Any person desiring to be heard or to make protest with reference to said application should on or before October 24, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26737 Filed 10-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-543-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on September 30, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The proposed tariff sheets are proposed to be effective November 1, 1997.

Transco states that the instant filing is submitted pursuant to Section 44 of the General Terms and Conditions of Transco's Volume No. 1 Tariff which provides that Transco will reflect in its rates the costs incurred for the transportation and compression of gas by others (TBO). Section 44 provides that Transco will file to reflect net changes in its TBO rates at least 30 days prior to the November 1 effective date of each annual TBO filing.

Transco states that Appendix B attached to the filing sets forth Transco's estimated TBO demand costs for the period November 1, 1997 through October 31, 1998, and the derivation of the TBO unit rate reflected on the tariff sheets included in Appendix A.

Transco states that copies of the filing are being mailed to its customers and interested State Commissions.

Any Person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888