

78 Central Street, P.O. Box 823,
Ashburnham, MA 01430-4423, (508)
827-4423

i. *FERC Contact*: Allan Creamer (202)
219-0365.

j. *Comment Date*: 60 days from the
filing date shown in paragraph (c).

k. *Description of Project*:

The proposed run-of-river project would consist of the following features: (1) An approximately 1,000-foot-long masonry dam to elevation 97.47 feet NGVD, topped with a 3.1-foot-high rubber dam; (2) upstream and downstream fish passage facilities; (3) the Fish Lift Park adjoining the dam; (4) a 2,290-acre reservoir that extends approximately 25 miles upstream; (5) a three-level canal system adjacent to the river with headgates at the dam; (6) six separate hydroelectric facilities, named Hadley Falls Station, Riverside Station, Boatlock Station, Beebe-Holbrook Units, Skinner Unit and Chemical Units, and, except for the Hadley Falls Station which has its intake structure adjacent to the canal headgate structure, the facilities withdraw water from the canal system; (7) a total nameplate capacity of 58,756 kW, consisting of the existing 43,756 kW project plus a 15,000 kW expansion at the Hadley Falls Station; (8) transmission line connections; and (9) appurtenant facilities. The applicant estimates that the total average annual generation would be 212,000 MWh, which would increase to 257,600 MWh after completing the expansion in 2006.

l. With this notice, we are initiating consultation with the *Massachusetts State Historic Preservation Officer (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on each of the applicants.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25384 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

September 19, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Minor License.

b. *Project No.*: 11512-000.

c. *Date filed*: December 27, 1994, amended September 2, 1997.

d. *Applicant*: John H. Bigelow.

e. *Name of Project*: McKenzie.

f. *Location*: On the McKenzie River in Lane County, Oregon, Section 10, Township 16S, Range 6E, West Meridian.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a) —825(r).

h. *Applicant Contract*: Robert Parker, Community Planning Workshop, 1209 University of Oregon, Eugene, OR 97403, (541) 346-3801.

i. *FERC Contact*: Héctor M. Pérez at (202) 219-2843.

j. The project would consist of: (1) A diversion dam constructed of large rocks at river mile 73.6 (partially breached); (2) a concrete headgate; (3) a power canal about 1,500 feet long; (4) a 32-foot-long and 5-foot-diameter penstock; (5) a powerhouse with an installed capacity of 76 kilowatts; (6) a 30-foot-long tailrace; and (7) other appurtenances.

The applicant amended the application to delete modifications proposed originally: Reconstruct the diversion structure, yearly removal of sediment in front of the headgate, and placement of adult fish barrier in the tailrace.

k. *Status of Environmental Analysis*: This application is now ready for environmental analysis—see attached paragraph D9.

l. *Deadline for comments, recommendations, terms and conditions, and prescriptions*: See paragraph D9.

m. *This notice also consists of the following standard paragraph*: A4 and D9.

n. *Available Locations of Application*: A copy of the application, as amended, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D9. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of

service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25385 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission (Major License)

September 19, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major License.
- b. *Project No.:* P-2004-073.
- c. *Date Filed:* September 2, 1997.
- d. *Applicant:* Holyoke Water Power Company.
- e. *Name of Project:* Holyoke Hydroelectric Project.
- f. *Location:* On the Connecticut River in Hampden, Hampshire, and Franklin Counties, Massachusetts.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:*

Ronald G. Chevalier, Vice President,
Holyoke Water Power Company, P.O.
Box 270, Hartford, CT 06141-0270,
(860) 665-5315

James J. Kearns, Project Manager,
Northeast Utilities Service Company,
P.O. Box 270, Hartford, CT 06141-
0270, (860) 665-5936

Catherine E. Shively, Counsel, Public
Service Company of New Hampshire,
1000 Elm Street, Manchester, NH
03105, (603) 634-2326

i. *FERC Contact:* Allan Creamer, (202)
219-0365.

j. *Comment Date:* 60 days from the
filing date shown in paragraph (c).

k. *Description of Project:*

The proposed run-of-river project would consist of the following features: (1) An approximately 1,000-foot-long masonry dam to elevation 97.47 feet NGVD, topped with a 3.1-foot-high rubber dam; (2) upstream and downstream fish passage facilities; (3) a 2,290-acre reservoir that extends approximately 25 miles upstream; (4) a three-level canal system adjacent to the river with headgates at the dam; (5) six separate hydroelectric facilities, named Hadley Falls Station, Riverside Station, Boatlock Station, Beebe-Holbrook Units, Skinner Unit and Chemical Units, and,

except for the Hadley Falls Station which has its intake structure adjacent to the canal headgate structure, the facilities withdraw water from the canal system; (6) a total nameplate capacity of 43,756 kW; (7) transmission line connections; and (9) appurtenant facilities. The applicant estimates that the total average annual generation would be approximately 223,389 MWh.

l. With this notice, we are initiating consultation with the *Massachusetts State Historic Preservation Officer (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25386 Filed 9-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Southwestern Power Administration

Open Access Transmission Service Tariff

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of proposed tariff.

SUMMARY: The Southwestern Power Administration (Southwestern) is proposing to adopt this Open Access Transmission Service Tariff (Tariff) in order to be consistent with the Federal Energy Regulatory Commission (FERC) Orders 888 and 888-A, to the extent practicable and consistent with laws and regulations applicable to Southwestern's activities.

DATES: The comment period on the proposed Tariff will begin with the publication of this notice in the **Federal Register** and will end November 10, 1997. To be assured of consideration, all written comments must be received by the end of the comment period. Southwestern has scheduled a public meeting to discuss the proposed Tariff on October 9, 1997, at 1:30 p.m., CDT, in Tulsa, Oklahoma. An opportunity for interested parties to make oral

comments on the proposed Tariff is scheduled for October 20, 1997, at 1:30 p.m. CDT, also in Tulsa, Oklahoma.

ADDRESSES: Southwestern will hold its public meetings at Southwestern's offices, Room 1402, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103. All copies of written comments should be submitted to the Assistant Administrator, Corporate Operations, Southwestern Power Administration, P.O. Box 1619, Tulsa, Oklahoma, 74101.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, OK 74101, (918) 595-6696. Electronic Mail: Reeves@swpa.gov; Facsimile: (918) 595-6656.

SUPPLEMENTARY INFORMATION:

Table of Contents

- I. Procedures
- II. Background
- III. Summary of Changes from the FERC Pro Forma Tariff
- IV. Coordination with Adoption of Open Access Transmission Rates

I. Procedures

After all public comments have been considered, Southwestern will prepare a final Tariff and publish it in the **Federal Register**. Southwestern will submit this final Tariff to FERC under a non-jurisdictional docket, and will request a declaratory order that the Tariff meets FERC comparability standards as set forth in FERC Orders 888 and 888-A. Interested parties will have an opportunity to comment on the Tariff by following appropriate procedures to intervene with FERC. Southwestern will make any necessary changes required by the FERC declaratory order, and will publish the final approved Tariff in the **Federal Register**.

There will be a public meeting on October 9, 1997, to discuss the proposed tariff. In addition, persons interested in attending the public meeting tentatively scheduled for October 20, 1997, should indicate in writing, by letter or facsimile transmission (918-595-6656), on or before October 15, 1997, of their intent to appear. No meeting will be held if no one indicates an intent to attend.

II. Background

Southwestern Power Administration (Southwestern) was created by Secretarial Order No. 1865, dated August 31, 1943, as an agency of the Department of the Interior, to carry out the power marketing responsibilities assigned to the Secretary of Interior by