

the Service Agreements to become effective August 15, 1997.

A copy of this filing was caused to be served upon Vitol Gas and Electric, LLC as noted in the filing letter.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 13. Idaho Power Company

[Docket No. ER97-4343-000]

Take notice that on August 25, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff, between Idaho Power Company and Kansas City Power & Light Company, LG&E Power Marketing, Inc., and Avista Energy.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 14. Idaho Power Company

[Docket No. ER97-4344-000]

Take notice that on August 25, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Letter Agreement for Firm Capacity and Energy Exchange under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and the City of Anaheim, California.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 15. OGE Energy Resources, Inc.

[Docket No. ER97-4345-000]

Take notice that on August 25, 1997, OGE Energy Resources, Inc. ("OERI") petitioned the Commission for acceptance of OERI Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

OERI intends to engage in wholesale electric power and energy purchases and sales as a marketer. OERI is not in the business of generating or transmitting electric power. OERI is a wholly-owned subsidiary of OGE Energy Corp., which has a subsidiary, Oklahoma Gas and Electric Company, that generates and transmits electric power.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 16. Moulton Niguel Water District

[Docket No. ER97-4346-000]

Take notice that on August 25, 1997, Moulton Niguel Water District ("MNWD") petitioned the Commission for acceptance of MNWD Rate Schedule FERC No. 1, the granting of certain blanket approvals, including authority to sell electricity at market-based rates, and the waiver of certain Commission regulations.

MNWD intends to engage in wholesale power and energy purchases and sales as a marketer. MNWD is not in the business of generating or transmitting electric power. MNWD is a California water district.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 17. Northeast Energy Services, Inc.

[Docket No. ER97-4347-000]

Take notice that on August 26, 1997, Northeast Energy Services, Inc. ("NORESKO"), tendered for filing pursuant to Part 35 of the Commission's Regulations and § 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than October 24, 1997.

NORESKO intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where NORESKO sells electric energy it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. NORESKO is not in the business of generating, transmitting, or distributing electric power.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 18. Northeast Utilities Service Company

[Docket No. ER97-4348-000]

Take notice that on August 26, 1997, Northeast Utilities Service Company ("NUSCO"), tendered for filing, a Service Agreement with the American Electric Power Service Corporation under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to the American Electric Power Service Corporation.

NUSCO requests that the Service Agreement become effective August 19, 1997.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 19. Delmarva Power & Light Company

[Docket No. ER97-4349-000]

Take notice that on August 26, 1997, Delmarva Power & Light Company, tendered for filing executed umbrella service agreements with AIG Trading Corporation, American Municipal Power-Ohio, Inc., MidCon Power Services, Inc., NP Energy Inc., and Williams Energy Services Company under Delmarva's market rate sales tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000. Delmarva requests that the Commission make the agreements with AIG Trading Corporation, American Municipal Power-Ohio, Inc., MidCon Power Services, Inc., NP Energy Inc., and Williams Energy Services Company effective as of their respective execution dates.

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-24927 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-4322-000, et al.]

### Golden Spread Electric Cooperative, Inc., et al.; Electric Rate and Corporate Regulation Filings

September 12, 1997.

Take notice that the following filings have been made with the Commission:

**1. Golden Spread Electric Cooperative, Inc.**

[Docket No. ER97-4322-000]

Take notice that on August 21, 1997, and amended on August 22, 1997, Golden Spread Electric Cooperative, Inc. tendered for filing proposed changes in Exhibit B to its FERC Rate Schedules Nos. 12-22 with the Federal Energy Regulatory Commission pursuant to 35.13 of the Commission's Regulations. This filing seeks acceptance of Exhibit B to Golden Spread's Wholesale Power Contracts, which will be a revenue neutral change.

The rate schedule change is intended to revise Golden Spread's current rates contained in Schedule A in order to accommodate changes in Golden Spread's power supply arrangements. Golden Spread's power supply, due to the construction of the Mustang Station and the conversion to partial requirements status from the current Southwestern Public Service Company (SPS) full requirements status, will be significantly more diverse. The current rate formula contained in Schedule A will not allow Golden Spread to accurately track and recover the costs related to these changes in its power supply to the Members. The rate schedules contained in Exhibit B herein will allow these costs to be accurately tracked and recovered once the Mustang Station begins commercial operation, which is estimated to be the fourth quarter of 1998.

Copies of this filing were served upon Golden Spread's jurisdictional customers and the Public Utility Commission of Texas.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. Ohio Edison Company and Pennsylvania Power Company**

[Docket No. ER97-4321-000]

Take notice that on August 22, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with Western Resources, Inc. and Williams Energy Services Company under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Central Maine Power Company**

[Docket No. ER97-4323-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing an executed service

agreement for sale of capacity and/or energy entered into with Constellation Power Source. Service will be provided pursuant to CMP's Power Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Central Maine Power Company**

[Docket No. ER97-4324-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with Tractebel Energy Marketing. Service will be provided pursuant to CMP's Power Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Central Maine Power Company**

[Docket No. ER97-4325-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with Williams Energy Service Company. Service will be provided pursuant to CMP's Power Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. Central Maine Power Company**

[Docket No. ER97-4326-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with Entergy Power Marketing. Service will be provided pursuant to CMP's Power Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**7. Central Maine Power Company**

[Docket No. ER97-4327-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with Northeast Energy Services, Inc. Service will be provided pursuant to CMP's Power

Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Central Maine Power Company**

[Docket No. ER97-4328-000]

Take notice that on August 22, 1997, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with Orange and Rockland Utilities Inc. Service will be provided pursuant to CMP's Power Sales Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 2, as supplemented.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. Florida Power Corporation**

[Docket No. ER97-4329-000]

Take notice that on August 22, 1997, Florida Power Corporation tendered for filing a service agreement providing for short-term service to The Cincinnati Gas & Electric Company (CG&E), PSI Energy, Inc. (PSI), (collectively Cinergy Operating Companies) and Cinergy Services, Inc. (Cinergy Services), pursuant to Florida Power's Market-Based Wholesale Power Sales Tariff (MR-1) FERC Electric Tariff, Original Volume No. 8. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on August 23, 1997.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. New York State Electric & Gas Corporation**

[Docket No. ER97-4330-000]

Take notice that on August 22, 1997, New York State Electric & Gas Corporation (NYSEG), filed a modification to an agreement dated February 4, 1986 (the Agreement) under which NYSEG provides transmission service for certain out-of-state customers of NYPA, including Allegheny Electric Cooperative, Inc. (Allegheny), and American Municipal Power-Ohio, Inc. (AMP-Ohio), (NYSEG's FERC Rate Schedule Nos. 36 and 84).

NYSEG requests that the herein proposed amendment which is being filed as a supplement to Rate Schedule FERC Nos. 36 and 84 be allowed to become effective on September 1, 1997. Accordingly, pursuant to 35.11 of the Commission's Rules of Practice and Procedure, 18 CFR 35.11, NYSEG

requests waiver of the Commission's 60-day notice requirement.

Waiver is appropriate pursuant to the Commission's policy set forth in Central Hudson Gas & Electric Corp., 60 FERC ¶ 61,106 reh'g denied, 61 FERC ¶ 61,089 (1992). In Central Hudson, the Commission stated that it would generally waive the 60-day prior notice requirement "for filings that reduce rates and charges—such as rate decreases \* \* \*" Id., 60 FERC at 61,338. Accordingly, as a rate decrease, this filing falls squarely within the standard for waiver enumerated in Central Hudson.

*Comment date:* September 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-24926 Filed 9-18-97; 8:45 am]

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#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. RM95-9-003]

#### Open Access Same-Time Information System and Standards of Conduct; Notice of Extension of Time for Filing Report on OASIS Phase II Requirements

September 15, 1997.

On September 12, 1997, the OASIS How Working Group (How Group) filed a letter requesting that the Commission extend the due date for submittal of a report on OASIS Phase II requirements. The How Group requests that the report, previously due on or before September

19, 1997, now be due on or before October 31, 1997.<sup>1</sup>

The How Group explains that an extension until October 31, 1997 is required because: (1) The Commercial Practices Working Group has joined the effort to co-author the report, thus necessitating greater coordination efforts; and (2) it hopes to elicit additional public and industry input on the draft report, through surveys, comments and workshops, in the intervening time.

After consideration of the How Group's letter, the requested extension of time, for filing the OASIS Phase II report, is hereby granted.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-24872 Filed 9-18-97; 8:45 am]

BILLING CODE 6717-01-M

#### DEPARTMENT OF ENERGY

#### Western Area Power Administration

#### Transmission and Ancillary Services Rates, Loveland Area Projects, Notice of Proposed Rate Adjustments

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed rate adjustments.

**SUMMARY:** The Western Area Power Administration (Western) is proposing transmission service and ancillary service rate adjustments (proposed rates) for the Loveland Area Projects (LAP). This action is necessary because the existing transmission rate (1993) is no longer sufficient to recover annual costs (including interest expense) and capital requirements.

The Proposed Rates are scheduled to go into effect April 1, 1998. Western requests approval of a rate methodology for each service. Once approved, the rates will be adjusted on or about October 1 each year by updating the revenue requirement and load data to the most currently available. This **Federal Register** notice initiates the formal process for the proposed rates.

The current firm transmission rate for LAP expires January 31, 1999, but will be superseded by this rate adjustment for new and existing transmission service. Heretofore, there have been no rates for the six ancillary services defined by Federal Energy Regulatory Commission (FERC) Order 888. Please

<sup>1</sup>This report originally was due on or before August 4, 1997. The due date was extended to September 19, 1997, in a notice issued on July 11, 1997.

refer to Table 1 for a summary of the Proposed Rates and their methodology.

**DATES:** The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end December 18, 1997. Written comments should be received by Western by the end of the comment period to be assured consideration. Western will present a detailed explanation of the proposed rate at the public information forum which will be held at the following date and time:

1. October 23, 1997—1 p.m. MDT, Denver, CO.

Western will receive written and oral comments at the public comment forum which will be held at the following date and time:

2. November 18, 1997—1 p.m. MST, Denver, CO.

**ADDRESSES:** Western's public information forum will be held at the following place:

1. Fairfield Inn, 6851 Tower Road, Denver, CO 80249, (303) 576-9640

Western's public comment forum will be held at the following place:

2. Fairfield Inn, 6851 Tower Road, Denver, CO 80249, (303) 576-9640

Written comments are to be sent to: Regional Manager, Rocky Mountain Region (RMR), Western Area Power Administration, P.O. Box 3700, Loveland, Colorado 80539-3003 or faxed to the Regional Manager at (970) 490-7213.

**FOR FURTHER INFORMATION CONTACT:** Daniel T. Payton, Rates Manager, RMR, Western Area Power Administration, P.O. Box 3700, Loveland, CO 80539-3003, (970) 490-7442, or e-mail (dpayton@wapa.gov).

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