

water remediation project. An average 0.144 million gallons per day (mgd) of contaminated ground water will be treated and discharged to an unnamed tributary of Egypt Run, a tributary of East Branch White Clay Creek, in New Garden Township, Chester County, Pennsylvania. Five recovery wells will collect ground water for treatment for removal of volatile organic compounds via an air stripper and filtration units. The project will serve only the site of the applicant's former electronic instrumentation operations located at Route 41 and Starr Road in New Garden Township.

5. *Hewlett-Packard Company D-97-15 (G)*. An application for approval of a ground water withdrawal project to withdraw up to 2.27 mg/30 days of water as part of the applicant's ground water remediation system from new Well Nos. MW-32, MW-33, MW-34, MW-37, RW-4, RW-5, P-2, P-3 and P-4; and to limit the withdrawal from all remediation wells to 4.43 mg/30 days. The project is located in New Garden Township, Chester County, Pennsylvania.

6. *The Upper Hanover Authority D-97-17 CP*. An application for approval of a ground water withdrawal project to supply up to 4.5 mg/30 days of water to the applicant's distribution system from new Well No. RH-3, and to retain the existing withdrawal limit from all wells of 22.4 mg/30 days. The project is located in Upper Hanover Township, Montgomery County and Hereford Township, Berks County, in the Southeastern Pennsylvania Ground Water Protected Area.

7. *Township of Worcester D-97-22 CP*. An application to expand the applicant's Berwick Place sewage treatment plant (STP) average monthly capacity from 0.06 mgd to 0.15 mgd. The STP will continue to provide tertiary treatment to serve residential development in a portion of Worcester Township and discharge via the existing outfall to an unnamed tributary of Skippack Creek. The STP is located just south of Germantown Pike and east of East Mount Kirk Avenue in Worcester Township, Montgomery County, Pennsylvania.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883-9500 ext. 221 concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary at (609) 883-9500 ext. 203 prior to the hearing.

Dated: September 9, 1997.

Anne M. Zamonski,

Acting Secretary.

[FR Doc. 97-24655 Filed 9-16-97; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-725-000]

CNG Transmission Corporation; Notice of Application

September 11, 1997.

Take notice that on September 5, 1997, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP-97-725-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon its case-specific authorization to provide storage services under CNG's Rate Schedule GSS-II to Colonial Gas Company (Colonial), effective as of September 1, 1997, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG asserts that it has replaced the services for which CNG seeks abandonment authorization with services to Colonial of like demand and capacity, under CNG's blanket authorization provided by Part 284 of the Commission's Regulations.

Any person desiring to be heard or to make protest with reference to said application should on or before October 2, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24614 Filed 9-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP 92-154-001]

Colorado Interstate Gas Company; Notice of Compliance Filing

September 11, 1997.

Take notice that on September 8, 1997, Colorado Interstate Gas Company (CIG), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 369 to be effective October 15, 1997.

CIG states that Sheet No. 369 was a tariff sheet authorized by Commission Order issued May 14, 1992 in Docket No. RP92-154-000. The tariff sheet identified customers' buyout-buydown obligation pursuant to Order No. 528.

CIG states the filing is being made to "clean up" Sheet No. 369. One Buyer had elected to amortize its payment of its obligation over a 60-month period. The 60-month payment period has terminated and the Buyer has paid its obligation; therefore, the filing reflects all Buyers have now paid their obligation pursuant to the authorization in Docket No. RP92-154-000.

CIG states that copies of the filing have been sent to all parties in Docket No. RP92-154-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426 in accordance with the § 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the

appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of the filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24621 Filed 9-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3667-000]

Columbia Power Marketing Corporation; Notice of Issuance of Order

September 12, 1997.

Columbia Power Marketing Corporation (CPMC) submitted for filing a rate schedule under which CPMC will engage in wholesale electric power and energy transactions as a marketer. CPMC also requested waiver of various Commission regulations. In particular, CPMC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by CPMC.

On September 3, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CPMC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, CPMC is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued

approval of CPMC's issuances of securities of assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 3, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24688 Filed 9-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-300-002]

Dauphin Island Gathering Partners; Notice of Filing of Original FERC Gas Tariff

September 11, 1997.

Take notice that on September 2, 1997, Dauphin Island Gathering Partners (DIGP) tendered for filing its FERC Gas Tariff, Original Volume No. 1, to become effective October 1, 1997. DIGP states that the filing is in compliance with the Director of OPR's July 24, 1997, letter order in Docket No. CP97-300-000, *et al.* and the Commission's June 27th order in Docket No. CP97-300-000, *et al.* 79 FERC ¶61,391 (1997). (June 27th order).

DIGP states that the tariff sheets incorporate both the jurisdictional changes and the change of rates reflecting a 13.25 percent return on equity ordered by the June 27th order. DIGP explains that the tariff sheets also include Commission-ordered changes to both the rate schedules and the general terms and conditions of the tariff. Further, DIGP says the tariff sheets reflect DIGP's compliance with the provisions of Order No. 587, which requires each jurisdictional natural gas pipeline to incorporate into its tariff the business standards and practices issued by the Gas Industry Standards Board. Finally, DIGP's tariff sheets include corrections to miscellaneous drafting errors that were not discovered until after DIGP filed its pro forma tariff as a part of its March 21, 1997, conditional certificate application, which corrections are necessary, however, to maintain conformity throughout the tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 19, 1997, file with the Federal Energy Regulatory Commission,

Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24612 Filed 9-16-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3745-000]

EnergyEXPRESS, Inc.; Notice of Issuance of Order

September 11, 1997.

EnergyEXPRESS, Inc. (EnergyEXPRESS) submitted for filing a rate schedule under which EnergyEXPRESS will engage in wholesale electric power and energy transactions as a marketer. EnergyEXPRESS also requested waiver of various Commission regulations. In particular, EnergyEXPRESS requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by EnergyEXPRESS.

On August 26, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EnergyEXPRESS, should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing with this period, EnergyEXPRESS is authorized to