

157.211) for authorization to construct and operate a new point of delivery to Washington Gas Light Company (WGL) in Charles County, Maryland, under Cove Point's blanket certificate issued in Docket No. CP94-59-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Cove Point requests authorization to construct and operate a delivery point, identified as the Gardiner Road Tap, to be located in Charles County, Maryland. Cove Point describes the Gardiner Road Tap as two 16-inch taps to be located on either side of a check valve located on Cove Point's 36-inch pipeline at or near Gardiner Road at the intersection of the Cove Point Pipeline and the facilities to

be constructed by WGL. Cove Point says that WGL's facilities, upon construction, will be interconnected to the Cove Point Pipeline by the Gardiner Road Tap. Cove Point indicates it will provide service through this delivery point pursuant to authorized rate schedules and within certificated entitlements as shown below:

Customer	Rate schedule	Estimated design day quantity (Dth)	Estimated annual quantity (Dth)
WGL .....	FTS	100,000	400,000
	FPS-1	50,000	500,000
	FPS-2	50,000	250,000

Cove Point explains that the construction and operation for the additional point of delivery has been requested by WGL for firm transportation and peaking service for residential and commercial use. Cove Point says that WGL has not requested an increase in the peak day entitlements in conjunction with this request to establish a new point of delivery. Therefore, Cove Point asserts there is no impact on its existing peak day obligations to its other customers as a result of the proposed new point of delivery. Cove Point relates that WGL has agreed to reimburse Cove Point 100% of the actual cost of construction to construct and operate this new point of delivery which is approximately \$75,000 which includes an amount for gross-up for income tax purposes.

Cove Point says it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities. Cove Point states that it has obtained the appropriate environmental clearances from the Maryland State Historic Preservation Office and the United States Department of the Interior, Fish and Wildlife Service, for the proposed construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-300-000, et al.]

#### Dauphin Island Gathering Partners; Notice of Site Visit

September 2, 1997.

On September 9, 1997, the Office of Pipeline Regulation (OPR) staff will inspect pipeline construction in progress at locations offshore of Dauphin Island, Alabama.

All interested parties may attend. OPR staff will depart from the Mobile Airport by helicopter at 8:30 A.M. Those planning to attend the September 9, 1997 site inspection must provide their own transportation.

For further information, call Paul McKee, Office of External Affairs, at (202) 208-1088.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-711-000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 2, 1997.

Take notice that on August 25, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismark, North Dakota 58501, filed a request with the Commission in Docket No. CP97-711-000, pursuant to Sections 157.205, 157.211 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to upgrade an existing delivery meter and associated appurtenant facilities by abandoning certain existing facilities and constructing and operating upgraded facilities to effectuate increased natural gas transportation deliveries to Interenergy Corporation (Interenergy) authorized in blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston states that Interagency has requested the upgrade of the existing Hiland Plant delivery meter and associated appurtenant facilities in Washakie County, Wyoming, to allow Williston Basin to accommodate increased deliveries of natural gas to be used as an emergency source of fuel for its gas compressors. The existing metering and appurtenant facilities are currently too small to accommodate the increased delivery requested by Interenergy. Therefore, Williston Basin proposes to replace the existing delivery

meter and associated appurtenant facilities with a larger meter and associated appurtenant facilities to accommodate the increase in delivery requested by Interenergy. The total cost of the abandonment and upgrade proposed herein is approximately \$8,000. The total cost would be reimbursed by Interenergy.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-23667 Filed 9-5-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DR97-4-000, et al.]

#### Consumers Energy Company, et al.; Electric Rate and Corporate Regulation Filings

August 29, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Consumers Energy Company

[Docket No. DR97-4-000]

Take notice that on August 22, 1997, Consumers Energy Company made a depreciation rate amnesty filing as provided for in the Commission's May 15, 1997, Order in MidAmerican Energy Co., Docket No. EL95-3-000. The filing relates to a change in electric depreciation rates implemented pursuant to November 14, 1996 and April 10, 1997 orders of the Michigan Public Service Commission.

*Comment date:* September 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Heartland Energy Services, Inc.

[Docket No. EC97-50-000]

Take notice that on August 19, 1997, Heartland Energy Services, Inc. (HES),

filed an application under Section 203 of the Federal Power Act to transfer its jurisdictional agreements to Cargill-IEC, L.L.C. (Cargill-IEC), a joint venture between WPL Holdings Commodities Trading, L.L.C. (WHCT), a member of which is HES, and Cargill, Incorporated (Cargill).

*Comment date:* September 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. The Detroit Edison Company

[Docket No. ER97-4096-000]

Take notice that on August 5, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between Detroit Edison Transmission Operations and American Electric Power Service Corp., under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison, FERC Electric Tariff No. 1, dated as of July 16, 1997. Detroit Edison requests that the Service Agreement be made effective as of July 16, 1997.

*Comment date:* September 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Bangor Hydro-Electric Company

[Docket No. ER97-4097-000]

Take notice that on August 6, 1997, Bangor Hydro-Electric Company filed an executed service agreement for firm point-to-point transmission service with the Central Maine Power Company.

*Comment date:* September 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Central Hudson Gas and Electric Corporation

[Docket No. ER97-4098-000]

Take notice that on August 4, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Delmarva Power & Light Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* September 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Southern California Edison Company

[Docket No. ER97-4099-000]

Take notice that on August 6, 1997, Southern California Edison Company (Edison), tendered for filing executed an umbrella Service Agreement (Service Agreement) with the Arizona Public Service Company, for Short-Term Firm Point-To-Point Transmission Service under Edison's Open Access Transmission Tariff (Tariff).

Edison filed the executed Service Agreement with the Commission in compliance with applicable Commission regulations. Edison also submitted revised Sheet No. 165 (Attachment E) to the Tariff, which is an updated list of all current subscribers. Edison requests waiver of the Commission's notice requirement to permit an effective date of August 7, 1997 for Attachment E, and to allow the Service Agreement to become effective according to its terms.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* September 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Union Electric Company

[Docket No. ER97-4100-000]

Take notice that on August 6, 1997, Union Electric Company (UE), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between UE and AES Power, Inc., Heartland Energy Services, Inc., and Illinois Power Company. UE asserts that the purpose of the Agreements is to permit UE to provide transmission service to the parties pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

*Comment date:* September 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 8. Union Electric Company

[Docket No. ER97-4101-000]

Take notice that on August 6, 1997, Union Electric Company (UE), the transmission provider, tendered for filing a Service Agreement with UE, the transmission customer, for Firm Point-to-Point Transmission Service. UE asserts that the purpose of the Agreement is for UE when it takes transmission service for itself in accordance with FERC regulations, and pursuant to its Open Access Transmission Tariff filed in Docket No. OA96-50.

*Comment date:* September 12, 1997, in accordance with Standard Paragraph E at the end of this notice.