

MMBtu annually and 956 MMBtu on a peak day will be delivered through this tap. NorAm Gas indicates that the delivery volumes are within ARKLA's certificated entitlements.

NorAm estimates a total construction cost of \$2,856, of which ARKLA will reimburse NorAm Gas \$2,050.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20702 Filed 8-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP93-5-028 and RP93-96-008]

Northwest Pipeline Corporation; Notice of Compliance Filing

July 31, 1997.

Take notice that on July 28, 1997, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, a number of tariff sheets which apply to the period from April 1, 1993 through October 31, 1994 during which Northwest's rates as established in Docket No. RP93-5 are applicable. Northwest states that the specific tariff sheets are enumerated in Appendix A of the filing.

Northwest states that the purpose of this filing is to comply with the Commission's June 11, 1997, Opinion and Order on Initial Decision in Docket Nos. RP93-5-025 and RP93-96-005 issued as Opinion No. 396-B. Northwest states that its compliance filing is consistent with the Commission's orders and directives that have been issued with respect to the Docket No. RP93-5 proceeding.

Northwest further states that a copy of this filing has been served upon all

intervenor in Docket Nos. RP93-5 and RP93-96.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulation Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20710 Filed 8-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-661-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 31, 1997.

Take notice that on July 24, 1997, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP97-661-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to construct and operate modified replacement facilities and abandon certain obsolete facilities located in Yakima County, Washington, under Northwest's certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify the Yakima Firing Center Meter Station, located in Yakima County, Washington, by replacing the two existing 1-inch regulators with two new 1-inch regulators, the existing 4-inch positive displacement meter with a new 3-inch turbine meter, the existing 30,000 Btu per hour heater with a new 100,000 Dth per hour heater, and the existing 2x3 relief valve with a new 2x3 full bore relief valve and appurtenances.

Northwest declares as a result of the described modifications, the maximum

design capacity of the meter station will increase from approximately 483 Dth per day to approximately 1,222 Dth per day at 150 psig, as limited by the regulators. Northwest asserts the modifications will more efficiently accommodate existing firm maximum daily delivery obligations at this delivery point to Cascade Natural Gas Corporation.

Northwest states that the total cost of the proposed facility replacements at the Yakima Firing Center Meter Station is estimated to be \$101,375, comprised of \$98,375 for installation of new facilities and \$3,000 for removal of old facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20713 Filed 8-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-672-000]

Panhandle Eastern Pipe Line Company; Notice of Application

July 31, 1997.

Take notice that on July 29, 1997, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP97-672-000 an application pursuant to Section 7(b) of the National Gas Act for permission and approval to abandon by transfer to Panhandle Field Services Company (Field Services) certain certificated facilities located in Hansford County, Texas, all as more fully set forth in the application on file

with the Commission and open to public inspection.¹

Panhandle proposes to abandon by transfer to Field Services approximately 5.6 miles of 8-inch pipeline and related facilities. Panhandle states that upon approval of the requested abandonment, the facilities will be operated as part of Field Services' gathering system. Panhandle states that the facilities proposed to be abandoned are being transferred for \$227,035, which is the net book value.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 21, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Panhandle to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20699 Filed 8-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-671-000]

Panhandle Field Services Company; Notice Of Petition For Declaratory Order

July 31, 1997.

Take notice that on July 29, 1997, Panhandle Field Services Company (Field Services),¹ 370 Seventeenth Street, Suite 900, Denver, Colorado 80202, filed in Docket No. CP97-671-000 a petition pursuant to Section 16 of the Natural Gas Act (NGA), and Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)), for a declaratory order disclaiming Commission jurisdiction over certain facilities to be acquired from Panhandle Eastern Pipe Line Company (Panhandle),² an affiliate, and the services provided through them, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Field Services seeks a declaratory order from the Commission finding that:

(1) At the time of transfer, from Panhandle to Field Services, approximately 5.6 miles of 8-inch pipeline located between Field Services' Spooner Booster Station (Spooner Booster) and Panhandle's Hansford Compressor Station (Hansford Compressor) in Hansford County, Texas (Spooner 8-Inch Line) described in the petition would be facilities used for the gathering of natural gas exempt from Commission jurisdiction under Section 1(b) of the NGA.

(2) Field Services would not be a "natural-gas company" pursuant to Section 2(6) of the NGA by virtue of its proposed acquisition, ownership and operation of the facilities.

(3) The gathering services that Field Services seeks to perform as described in its petition would be exempt from the Commission's jurisdiction under Section 1(b) of the NGA; and

(4) Field Services' rates and charges for gathering services would not be subject to Sections 4 and 5 of the NGA.

Field Services proposes to operate the Spooner 8-Inch Line as a gas gatherer providing gathering and related services between the Hansford Compressor and the Spooner Booster. Currently the Spooner 8-Inch Line moves gas from the

¹ Field Services is a wholly-owned subsidiary of Panhandle Eastern Pipe Line Company, and owns gathering and processing assets in the states of Colorado, Kansas, Oklahoma and Texas.

² Panhandle has filed a related abandonment application in Docket No. CP97-672-000.

Spooner Booster to the Hansford Compressor and parallels a Panhandle 6-inch line. Upon acquisition of the Spooner 8-inch Line, Field Services states that it will physically disconnect the Spooner 8-Inch Line from the Hansford Compressor. Field Services states that it will use the line to gather gas from points to be constructed along its length and deliver the gathered gas through the Spooner Booster for delivery to Panhandle via the existing 6-inch line. Field Services states that it does not propose to engage in the sale or transportation of natural gas in any manner which would subject it to the Commission's jurisdiction under the NGA.

Any person desiring to be heard or to make any protest with reference to said petition should on or before August 21, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 384.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20700 Filed 8-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-664-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

July 31, 1997.

Take notice that on July 24, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed a request with the Commission in Docket No. CP97-664-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct a delivery point in Fulton County, Pennsylvania, so that Texas Eastern may provide natural gas deliveries to Penn Fuel Gas, Inc. (Penn

¹ Field Services has filed a related petition for declaratory order in Docket No. CP97-671-000.