

Energy and Water Experiment (GEWEX) and its associated programs; the study of aerosols and their effect on the radiative transfer, including visibility studies; and the transfer of UV-B radiation through the atmosphere.

The efforts proposed in support of all five categories should have as a focus the conduct of research using the CART facilities either in operation or being developed for ARM. Successful applicants will participate in the continuing development of the detailed experimental approaches for CART and guide the evolving development and acquisition of the experimental equipment.

It is anticipated that approximately \$3,000,000 will be available for awards in fiscal year 1998, contingent upon availability of appropriated funds. Multiple year funding of awards is expected, also contingent upon availability of funds. The allocation of funds within the research areas will depend on the number and quality of the applications received. It is anticipated that a substantial fraction of the funds will support continuation of existing research. Typical ESD awards are \$200,000 per year, but range from \$50,000 to \$600,000. Information about development, submission, and the selection process, and other policies and procedures may be found in 10 CFR Part 605, and in the Application Guide for the Office of Energy Research Financial Assistance Program. The Application Guide is available from the U.S. Department of Energy, Office of Health and Environmental Research, Environmental Sciences Division, ER-74, 19901 Germantown Road, Germantown, MD 20874-1290. Telephone requests may be made by calling (301) 903-3338. Electronic access to ER's Financial Assistance Guide is possible via the Internet using the following WWW site address: <http://www.er.doe.gov/production/grants/grants.html>.

Collaborative applications are encouraged. Awards are anticipated to begin on or about November 1, 1997.

The technical portion of the application should not exceed twenty-five (25) doubled-spaced pages. For applications requesting continuation or enhancements to previously awarded grants, the "Accomplishments Under Previous Support" section should not exceed ten (10) additional double-spaced pages. An abstract of less than 200 words must be included with the application. Lengthy appendices are discouraged.

Technical information on the ARM Program is available from the ARM Program Office at Pacific Northwest

Laboratory, P.O. Box 999, Richland, WA 99352, telephone (509) 375-6964, or from the Office of Scientific and Technical Information, P.O. Box 62, Oak Ridge, TN 37831, telephone (615) 576-8401.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC, on January 17, 1997.

John Rodney Clark,

*Associate Director for Resource Management,  
Office of Energy Research.*

[FR Doc. 97-1866 Filed 1-24-97; 8:45 am]

BILLING CODE 6450-01-P

### **Federal Energy Regulatory Commission**

[Docket No. RP97-126-001]

#### **Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

January 21, 1997.

Take notice that on January 15, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, proposed to be effective January 1, 1997.

Iroquois states that the instant filing is to comply with the directives of the Commission's December 31, 1996 order issued in Docket No. RP97-126.

Iroquois also requests a waiver of Section 154.203(b) to permit it to make certain other changes not required by the December 31 order.

Iroquois states that copies of its filing were served on all parties, all jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules of Practice and Procedures. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*  
[FR Doc. 97-1834 Filed 1-24-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-196-001]

#### **Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 21, 1997.

Take notice that on January 16, 1997, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of December 31, 1996:

Substitute First Revised Sheet No. 188  
Substitute First Revised Sheet No. 189

Mid Louisiana states that the filing of the Revised Tariff Sheet is in response to Commission Letter Order dated January 8, 1997, wherein the Commission directed Mid Louisiana to revise certain portions of Mid Louisiana's previous, December 16, 1996, filing.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of any requirement of the Regulations in order to permit the tendered tariff sheets to become effective December 31, 1996, as submitted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-1835 Filed 1-24-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-197-000]

#### **Shell Gas Pipeline Company; Notice of Request Under Blanket Authorization**

January 21, 1997.

Take notice that on December 30, 1996, Shell Gas Pipeline Company (SGPC) 200 North Dairy Ashford, Houston, Texas 77079, filed in Docket No. CP97-197-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point in Plaquemines

Parish, Louisiana, under Shell's blanket certificate issued in Docket No. CP97-172-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, SGPC proposes to establish a new delivery point to Southern Natural Gas Company (Southern) at the Venice Gas Plant in Plaquemines Parish, Louisiana, by constructing approximately 10 feet of 16-inch piping and appurtenances to tie into SGPC's 16-inch transfer piping facilities at the Venice Plant yard. The new delivery point would be established from SGPC's Mississippi Canyon Gathering System (MCGS) to Southern and would have no impact on SGPC's authorized rates. SGPC indicates that up to 150 MMcf/day of natural gas can be delivered to Southern at this new point. SGPC also indicates that the new point will have no change in the 600 MMcf/day capacity of the 30-inch MCGS.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-1830 Filed 1-24-97; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. RP97-78-001]

#### **South Georgia Natural Gas Company; Notice of Refund Report**

January 21, 1997.

Take notice that on December 19, 1996, South Georgia Natural Gas Company (South Georgia) tendered for filing its refund report.

South Georgia states that the refund report sets forth the amount refunded on November 22, 1996 to all shippers who paid the volumetric take-or-pay surcharge during October 1996.

South Georgia states that copies of the filing have been served to all parties listed on the official service lists compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-1833 Filed 1-24-97; 8:45 am]

BILLING CODE 6717-01-M

#### [Project No. 460-001]

#### **City of Tacoma, Washington; Notice Requiring Service of Motion for Late Intervention**

January 21, 1997.

On March 27, 1996, the Skokomish Watershed Coalition (Coalition) filed a late motion to intervene in the above-captioned proceeding. However, the Coalition's motion did not include a certificate of service, as required by Rule 2010 of the Commission's Rules of Practice and Procedure. See 18 CFR 385.2010(a). As a result, it appears that parties to these proceedings may not have been served and may not have had an opportunity to file answers to the Coalition's late motion.

The Coalition will not be required to refile its motion to intervene. However, before the Commission considers whether to grant late intervention, the Coalition must serve a copy of this motion on each person whose name appears on the official service list for this proceeding, and file a certificate of service with the Commission. The 15-day period for filing answers to the Coalition's motion will begin as of the date that the Coalition files its certificate of service. See 18 CFR 385.213(d).

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-1832 Filed 1-24-97; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. GT97-15-000]

#### **Transcontinental Gas Pipe Line Corporation; Notice of Refund Report**

January 21, 1997.

Take notice that on December 9, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of a refund report in accordance with Section 8.01(i) of Transco's NIPPS-SE Rate Schedules x-315, x-318, and x-324.

Transco states that on June 11, 1996, it received a refund report from National Fuel Gas Supply Corporation (National Fuel) related to transportation which Transco utilized to render service under its Rate Schedules NIPPS-SE, LSS, and SS-2 for the time period 6/1/95 to 3/31/96. An error in the calculation of the NIPPS-SE portion of the refund, resulted in an over-refunded amount to Transco. With an original Demand Flow Through Refund of \$126,048.26 and a corrected Demand Flow Through of \$73,550.10 the adjustment is \$52,498.16 which Transco paid National Fuel on November 27, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 or 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such motions or protests should be filed on or before January 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-1831 Filed 1-24-97; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. RP97-229-000]

#### **U-T Offshore System; Notice of Proposed Changes in FERC Gas Tariff**

January 21, 1997.

Take notice that on January 16, 1997, U-T Offshore System (U-TOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective February 1, 1997:

Fourth Revised Sheet No. 4,