

use of renewable energy sources, and ability to increase production quickly, should be considered?

3. Substantial Environmental Benefits

- Should DOE request that petitioners identify the physical and chemical properties of the candidate fuel such as specific gravity, initial boiling point, flash point, and vapor pressure at 100 degrees Fahrenheit?

- Should petitioners be required to identify environmental detriments and to show that they are either insignificant or outweighed substantially by environmental benefits?

- Should the environmental analysis focus on the total fuel cycle, including production, distribution, and use of the candidate fuel?

- Should petitioners be required to show that alternative fueled vehicles operating on the fuel meet Federal Tier I emissions standards and to submit emissions data including exhaust emissions and evaporative emissions for all fuels with Reid vapor pressures of 7.0 psi or greater to be used in spark-ignited engines?

- How should information on greenhouse gas emissions be presented?

4. Other Considerations

- Would it be permissible and appropriate to condition designation as an "alternative fuel" on a requirement that DOE would only give credit to a newly acquired vehicle that actually uses the new "alternative fuel"?

Issued in Washington, DC, on July 10, 1997.

Joseph J. Romm,

Acting Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 97-18531 Filed 7-14-97; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-121-000]

Cinergy Services, Inc.; Notice of Filing

July 9, 1997.

Take notice that on July 1, 1997, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18

CFR 385.214). All such motions or protests should be filed on or before July 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18479 Filed 7-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2243-000]

Consumers Power Company; Notice of Filing

July 9, 1997.

Take notice that Consumers Power Company tendered for filing an amendment to its Notice of Succession filed on March 26, 1997, in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18478 Filed 7-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-362-001]

Florida Gas Transmission Company; Notice of Amendment

July 9, 1997.

Take notice that on April 30, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-362-001, an amendment to its application filed in Docket No. CP97-362-000. The amended application is to reflect revised Exhibits Y and Z. The initial application in Docket No. CP97-362-000 was filed pursuant to Section 7(b) of the Natural Gas Act, seeking permission and approval to abandon, by sale to Copano Field Services Copano Bay, L.P., a Texas Limited Partnership (Copano), certain natural gas supply laterals and related appurtenant facilities located in the counties of Nueces and San Patricio, Texas, all as more fully set forth in FGT's amendment which is on file with the Commission and open to public inspection.

FGT indicates that it will construct electronic flow measurement equipment and related appurtenant facilities (new receipt point), once Copano takes possession of the above stated facilities. Exhibit Y was amended to reflect FGT's estimated cost to construct the electronic flow measurement equipment and related appurtenant facilities. FGT indicated in its original application, that it proposes to sell Copano the 17.5 mile 12-inch Encinal Channel Lateral; the 0.3 mile 4-inch Shell East White Point Lateral; the 2.7 mile 4-inch Nueces Bay Lateral; the 0.2 mile 4-inch Phillips East White Point Lateral; the 2.1 mile 3-inch Angelita Lateral; and all related appurtenant facilities. In addition, FGT states that it seeks Commission permission to transfer by sale to Copano the 0.3 mile 4-inch Phillips Spradley Lateral which FGT states was abandoned in place pursuant to an order issued by the Commission on May 5, 1983, in Docket No. CP83-80-000.

It is further stated that the abandonment and sale proposed herein will not impair any current services nor will it disadvantage any existing customer of FGT. FGT indicates that the proposed abandonment and sale of the subject facilities will save FGT approximately \$10,500 per year in operating and maintenance costs.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before July 30,

1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18483 Filed 7-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-415-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1997.

Take notice that on July 2, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective August 1, 1997:

Fourth Revised Sheet No. 92
Fifth Revised Sheet No. 93
Third Revised Sheet No. 95
Second Revised Sheet No. 103
Third Revised Sheet No. 104
First Revised Sheet No. 156
First Revised Sheet No. 157
First Revised Sheet No. 158A
Original Sheet No. 158B
Original Sheet No. 158C
Second Revised Sheet No. 159
Second Revised Sheet No. 160
First Revised Sheet No. 160A
Second Revised Sheet No. 161
Second Revised Sheet No. 162
Second Revised Sheet No. 163
Second Revised Sheet No. 167
Second Revised Sheet No. 168
Second Revised Sheet No. 169

Iroquois states that the purpose of this filing is to revise the Capacity Release section of the Tariff and Releasing Shipper's contract to make it a blanket contract. In addition, the attachments to both the blanket Replacement Shipper and Releasing Shipper contracts have

been revised to correspond to one another.

Iroquois states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18490 Filed 7-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-176-004]

MIGC, Inc.; Notice of Compliance Filing

July 9, 1997.

Take notice that on July 2, 1997, MIGC, Inc. (MIGC), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Second Revised Sheet No. 90 with a proposed effective date of August 1, 1997.

MIGC states that the purpose of the filing is to comply with the Commission's June 10 Letter Order (as modified by a June 20 Errata to the Letter Order) directing MIGC to file to reflect changes in its tariff to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Federal Energy Regulatory Commission's (Commission) Regulations by Order Nos. 587-C.

MIGC states that copies of its filing are being mailed to its jurisdictional customers, all parties on the official service list in Docket No. RP97-176-000, and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18488 Filed 7-14-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-618-000]

National Fuel Gas Supply Corporation; Notice of Application

July 9, 1997.

Take notice that on July 2, 1997, National Fuel Gas Supply Corporation (National Fuel) 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP97-618-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Puma Resources Holdings, Inc. (Puma), Line D-69 along with appurtenances, in Erie, Pennsylvania, and for the Commission to determine that Line D-69 will be exempt from the jurisdiction following the sale to Puma, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, National Fuel proposes to abandon Line D-69 which is 12,805 feet in length and 4 inches in diameter, its appurtenances, to Puma for \$1,000. National Fuel states that the line and facilities will be used for gathering purposes and requests that the Commission determine that such facilities will not be subject to the Commission's jurisdiction after the sale.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 30, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the