

the Commission on December 31, 1996 under the above-referenced docket. NEPOOL requests an effective date of June 1, 1997 for commencement of transmission service. Copies of this filing were served upon New England Public Utility Commissioners and all NEPOOL members.

Comment date: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Florida Power & Light Company

[Docket No. ER97-3266-000]

Take notice that on June 10, 1997, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with AYP Energy, Inc. for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on July 1, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Southern Company Services, Inc.

[Docket No. ER97-3267-000]

Take notice that on June 10, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: Florida Power Corporation. SCSI states that the service agreement will enable Southern Companies to engage in short-term market-based rate transactions with this entity.

Comment date: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Commonwealth Electric Company Cambridge Electric Light Company

[Docket No. ER97-3262-000]

Take notice that on June 9, 1997, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Market-Based Power Sales Customers

(collectively referred to herein as the Customers):

AYP Energy, Inc.

Niagara Mohawk Power Corporation

Plum Street Energy Marketing, Inc.

TransCanada Energy Ltd.

VTEC Energy, Inc.

Western Power Services, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customers to enter into separately scheduled short-term transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree. The Companies request an effective date as specified on each Service Agreement.

Comment date: July 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17165 Filed 6-30-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3193-000, et al.]

Maine Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

June 24, 1997.

Take notice that the following filings have been made with the Commission:

1. Maine Electric Power Company

[Docket No. ER97-3193-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with Aquila Power Corporation. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Maine Electric Power Company

[Docket No. ER97-3194-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with Southern Energy Trading and Marketing, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Maine Electric Power Company

[Docket No. ER97-3195-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with New England Power Company. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Maine Electric Power Company

[Docket No. ER97-3196-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with Unitil Power Corporation. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Electric Power Company

[Docket No. ER97-3197-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with Western Power Services, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 3, as supplemented.

Comment date: July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Maine Electric Power Company

[Docket No. ER97-3198-000]

Take notice that on June 4, 1997, Maine Electric Power Company ("MEPCO"), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with LG&E Power Marketing, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: July 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Columbus Southern Power Company

[Docket No. ER97-3213-000]

Take notice that on June 5, 1997, Columbus Southern Power Company (CSP), tendered for filing with the Commission a Facilities and Operations Agreement dated June 3, 1997, and a Facilities Service Agreement between CSP, Buckeye Power, Inc. (Buckeye) and Guernsey-Muskingum Electric Cooperative, Inc. (GME). GME is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

GME has requested CSP provide a new delivery point pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye, The

Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1, 1968. CSP requests an effective date of June 15, 1997, for the tendered agreements.

CSP states that copies of its filing were served upon the Guernsey-Muskingum Electric Cooperative, Inc., Buckeye Power, Inc., R&F Coal Company and the Public Utilities Commission of Ohio.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Interstate Power Company

[Docket No. ER97-3214-000]

Take notice that on June 5, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Coral Power, L.L.C. (Coral). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to Coral.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Interstate Power Company

[Docket No. ER97-3215-000]

Take notice that on June 5, 1997, Interstate Power Company (IPW), tendered for filing a Power Sales Service Agreement between IPW and NP Energy Inc. Under the Agreement, IPW will sell Capacity & Energy to NP Energy Inc., as agreed to by both companies.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Interstate Power Company

[Docket No. ER97-3216-000]

Take notice that on June 5, 1997, Interstate Power Company (IPW), tendered for filing three Transmission Service Agreements between IPW and CornBelt Power Cooperative (CornBelt). Under the Transmission Service Agreements, IPW will provide firm point-to-point transmission service to CornBelt.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. UtiliCorp United Inc.

[Docket No. ER97-3217-000]

Take notice that on May 30, 1997, UtiliCorp United Inc. (UtiliCorp), tendered for filing on behalf of its operating divisions, further amendments to its filings in this docket. UtiliCorp requests waiver of the Commission's Regulations to permit

these further amendments to become effective on June 1, 1997.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER97-3218-000]

Take notice that on June 5, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Jersey Central Power and Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy). This Transmission Service Agreement specifies that GPU Energy has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and GPU Energy to enter into separately scheduled transactions under which NMPC will provide transmission service for GPU Energy as the parties may mutually agree.

NMPC requests an effective date of June 2, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and GPU Energy.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Kansas City Power & Light Company

[Docket No. ER97-3219-000]

Take notice that on June 5, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated May 16, 1997, between KCPL and Western Resources, Inc. (WR). KCPL proposes an effective date of June 6, 1997 and requests a waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. ONEOK Power Marketing Company

[Docket No. ER97-3220-000]

Take notice that on June 5, 1997, ONEOK Power Marketing Company

(OPMC), tendered for filing a notice of cancellation of OPMC's FERC Electric Rate Schedule No. 1 to be effective immediately.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Consumers Energy Company

[Docket No. ER97-3221-000]

Take notice that on June 5, 1997, Consumers Energy Company (Consumers) submitted for filing a retail wheeling tariff in the form authorized by the Michigan Public Service Commission. Said tariff would operate in conjunction with Consumer's FERC open access tariff and provide direct access to eligible customers and suppliers as defined by the tariff and MPSC orders. The direct access tariff is of limited scope and duration having an upper limit of 100 MW and an expiration date of December 31, 2000 unless extended by the MPSC.

Consumers requests an effective date of July 1, 1997 and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Atlantic City Electric Company

[Docket No. ER97-3222-000]

Take notice that on June 5, 1997, Atlantic City Electric Company (Atlantic Electric), tendered for filing service agreements under which Atlantic Electric will sell capacity and energy to North American Energy Conservation, Inc. and Eastern Power Distribution, Inc. under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the agreement with Eastern Power Distribution, Inc. be accepted to become effective on June 6, 1997, and the agreement with North American Energy Conservation, Inc. be accepted to become effective on June 1, 1997.

Atlantic Electric states that a copy of the filing has been served on North American Energy Conservation, Inc. and Eastern Power Distribution, Inc.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER97-3223-000]

Take notice that on June 5, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and

Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: Tennessee Valley Authority. SCSI states that the service agreement will enable Southern Companies to engage in short-term market-based rate transactions with this entity.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Company of New Mexico

[Docket No. ER97-3224-000]

Take notice that on June 5, 1997, Public Service Company of New Mexico (PNM) submitted for filing pursuant to Section 35.15 of the Regulations to the Federal Energy Regulatory Commission, 18 CFR 35.15, its Notices of Cancellation of Economy Energy Agreements. PNM states that it has filed its Notices of Cancellation to comply with the requirements contained in the Commission's Order No. 888, 61 Fed. Reg. 21,540 (May 10, 1996) which provide that economy energy transactions must be unbundled. The agreements to be canceled by PNM are bundled economy energy agreements.

Pursuant to PNM's filing, the following agreements are to be canceled: Six Party Economy Agreement between PNM, Tucson Electric Power Company (formerly Tucson Gas and Electric Company), Salt River Project Agricultural Improvement and Power District, Southern California Edison Company, Arizona Public Service Company, and El Paso Electric Company, dated November 15, 1971; Economy Energy Agreement between The City of Pasadena, California and PNM, dated May 18, 1989; Economy Energy Agreement between The Los Angeles Department of Water and Power and PNM, dated August 14, 1986; Economy Energy Agreement between Louis Dryfus Electric Power, Inc. and PNM, dated January 27, 1993; Capacity and Energy Services Agreement between Enron Power Marketing, Inc. and PNM, dated May 27, 1994; Economy Energy Agreement between Arkansas River Power Authority and PNM, dated December 19, 1984; Economy Energy Agreement between The City of Anaheim, California and PNM, dated June 15, 1982; and Service Schedule C of the Interconnection Agreement between The City of Anaheim, California and PNM, dated April 26, 1991. PNM's filing is available for

public inspection at its offices in Albuquerque, New Mexico.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Pacific Gas and Electric Company

[Docket No. ER97-3225-000]

Take notice that on June 5, 1997, Pacific Gas and Electric Company (PG&E), tendered for filing changes in the rate schedule for Midway Transmission Service (MTS) to the Transmission Agency of Northern California (TANC). MTS is provided under PG&E Rate Schedule FERC No. 143, as supplemented.

These changes revise the process of determining whether certain future transmission reinforcements are needed by adding a dispute resolution procedures to apply in the event the need for the reinforcements is questioned.

PG&E proposed that the amendment to the rate schedule become effective on the earliest date the Commission permits.

Copies of this filing have been served upon TANC and the California Public Utilities Commission.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. New England Power Company

[Docket No. ER97-3226-000]

Take notice that on June 6, 1997, New England Power Company (NEP) filed a Service Agreement with Pennsylvania Power & Light Power Company for non-firm, point-to-point transmission service under NEP's open access transmission tariff, FERC Electric Tariff, Original Volume No. 9. NEP also tendered, as part of the filing, a fully executed version of its Tariff No. 9 Service Agreement with Enron Power Marketing, Inc.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Ohio Edison Company, Pennsylvania Power Company

[Docket No. ER97-3227-000]

Take notice that on June 6, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Non-Firm Point-to-Point Transmission Service with Western Power Services, Inc. and Ohio Edison Company pursuant to Ohio Edison's Open Access Tariff. This Service Agreement will enable the parties to obtain Non-Firm Point-to-Point Transmission Service in accordance with the terms of the Tariff.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Central Vermont Public Service Corporation

[Docket No. ER97-3228-000]

Take notice that on June 6, 1997, Central Vermont Public Service Corporation (Central Vermont), tendered for filing amendments to its FERC Electric Tariff, Original Tariff No. 5, which modify the Tariff to provide for the resale of transmission rights obtained by the Company's wholesale power merchant. This Tariff originally was accepted for filing by the Commission on November 26, 1991 in Docket No. ER92-12-000.

Central Vermont states that it has added a new Article III that provides for the resale of transmission capacity the Company has obtained pursuant to service agreements under its open access Transmission Tariff No. 7, or pursuant to the transmission tariffs of other entities. The amendments also provide that when the Company resells transmission rights that it has obtained pursuant to a service agreement under its own Transmission Tariff No. 7, all of the non-rate terms and conditions of its pro forma tariff that otherwise would apply to a transmission capacity sale (such as posting of discounts, disclosing other information) continue to apply.

Central Vermont requests any necessary waivers so that these amendments may become effective on June 9, 1997.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Illinois Power Company

[Docket No. ER97-3229-000]

Take notice that on June 6, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which East Kentucky Power Cooperative, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 1, 1997.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Illinois Power Company

[Docket No. ER97-3230-000]

Take notice that on June 6, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur,

Illinois 62526, tendered for filing firm transmission agreements under which Apogee Coal Company d/b/a Arch of Illinois will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 1, 1997.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Illinois Power Company

[Docket No. ER97-3231-000]

Take notice that on June 6, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which NIPSCO Energy Services, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 1, 1997.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. The Cleveland Electric Illuminating Company

[Docket No. ER97-3232-000]

Take notice that on June 6, 1997, The Cleveland Electric Illuminating Company, filed an Electric Power Service Agreement between CEI and Delhi Energy Services, Inc., Northeast Utilities Service Company, Williams Energy Services Company and the Dayton Power and Light Company.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. The Toledo Edison Company

[Docket No. ER97-3233-000]

Take notice that on June 6, 1997, The Toledo Edison Company filed Electric Power Service Agreements between TE and Delhi Energy Services, Inc., Northeast Utilities Service Company, Williams Energy Services Company and the Dayton Power and Light Company.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Minnesota Power & Light Company

[Docket No. ER97-3234-000]

Take notice that on June 6, 1997, Minnesota Power & Light Company (MP), tendered for filing signed Service Agreements with Marshfield Electric & Water Department and Wisconsin

Electric Power Company under MP's market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Northern Indiana Public Service Company

[Docket No. ER97-3235-000]

Take notice that on June 6, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and NP Energy, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to NP Energy, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of June 15, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Northern Indiana Public Service Company

[Docket No. ER97-3236-000]

Take Notice that on June 6, 1997, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and NP Energy, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to NP Energy, Inc. under Northern Indiana Public Service Company's Power Sales Tariff. Northern Indiana Public Service Company and NP Energy, Inc. request waiver of the Commission's sixty-day notice requirement to permit an effective date of June 15, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Northern States Power Company (Minnesota Company)

[Docket No. ER97-3237-000]

Take notice that on June 6, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and Wisconsin Electric Power Company.

NSP requests that the Commission accept the agreement effective May 10, 1997, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. The Washington Water Power Company

[Docket No. ER97-3238-000]

Take notice that on June 6, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Original Volume No. 8. WWP requests the Service Agreements be given effective dates concurrent with their respective dates of execution.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER97-3239-000]

Take notice that on June 6, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC) tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated May 19, 1997 (the Service Agreement) between Virginia Electric and Power Company (VEPCO) and OVEC. OVEC proposes an effective date of May 19, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to VEPCO.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

Copies of this filing were served upon the North Carolina Utilities Commission, the Virginia State Corporation Commission and VEPCO.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Central Louisiana Electric Company, Inc.

[Docket No. ER97-3240-000]

Take notice that on June 6, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing a service agreement under which CLECO will provide non-firm point-to-point transmission service to USGen Power Services, L.P. under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on USGen Power Services, L.P.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-17164 Filed 6-30-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project Nos. 2888-005 et al.]****Hydroelectric Applications [Idaho Power Company, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. *Type of Application:* Major Relicense (Tendered Notice).
- b. *Project No.:* 2778-005.
- c. *Date filed:* May 29, 1997.
- d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Shoshone Falls Hydroelectric Project.

f. *Location:* On the Snake River in Twin Falls and Jerome Counties, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707, (208) 388-2676.

i. *FERC Contact:* Alan D. Mitchnick at (202) 219-2826.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The existing project consists of: (1) a diversion dam consisting of four sections with a total length of 798.4 feet; (2) a reinforced concrete intake structure; (3) a 450-foot-long tunnel and 120-foot-long penstock; (4) a powerhouse containing three generating units with an installed nameplate capacity of 12.5 megawatts; (5) an 86-acre impoundment with a gross storage of 1,500 acre-feet at normal operating elevation; and (6) other appurtenances.

The applicant proposes to continue to operate the project in a run-of-river mode.

l. With this notice, we are initiating consultation with the Idaho State Historic Preservation Office (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.

m. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

2 a. *Type of Application:* Major Relicense.

b. *Project No.:* 2666-007.

c. *Date filed:* March 28, 1997.

d. *Applicant:* Bangor Hydro Electric Company.

e. *Name of Project:* Medway Hydroelectric Project.

f. *Location:* On the West Branch of the Penobscot River in Penobscot County, Maine.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(A)—925(r).

h. *Applicant Contact:* Kathleen C. Billings, Director Environmental Services & Compliance, Bangor Hydro Electric Company, 33 State Street, Bangor, Maine 04401, (207) 941-6636.