

*Comment date:* July 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

**28. Missouri Basin Municipal Power Agency Applicant v. Western Area Power Administration of the United States Department of Energy**

[Docket No. TX97-7-000]

Take notice that on June 10, 1997, Missouri Basin Municipal Power Agency (Missouri Basin) filed an Application under Section 211 of the Federal Power Act seeking network firm point-to-point and non-firm point-to-point transmission service from the Western Area Power Administration (WAPA). Missouri Basin is seeking such transmission service over the transmission facilities owned by Western in the Pick-Sloan-Eastern Division Marketing Area located in the Upper Midwest part of the United States.

*Comment date:* July 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-16623 Filed 6-24-97; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EC97-40-000, et al.]

**Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings**

June 19, 1997.

Take notice that the following filings have been made with the Commission:

**1. Virginia Electric and Power Company**

[Docket No. EC97-40-000]

Take notice that on June 13, 1997, Virginia Electric and Power Company (Applicant) filed an application pursuant to § 203 of the Federal Power Act with the Federal Energy Regulatory Commission for authorization to enter into a Bill of Sale with the Edgecombe-Martin County Electric Membership Corporation (E-MC) by which Applicant will sell and E-MC will purchase various electrical facilities located within Edgecombe County, North Carolina. The purchase price is \$122,920.

Applicant is incorporated under the laws of the State of Virginia with its principal business office at Richmond, Virginia and is qualified to transact business in the states of Virginia and North Carolina. Applicant is engaged, among other things, in the business of generation, distribution and sale of electric energy in substantial portions of the states of Virginia and northeastern North Carolina.

Applicant represents that the proposed sale of these facilities will facilitate the efficiency and economy of operation and service to the public by allowing E-MC to utilize the facilities, now owned by the Applicant, to provide electric service to E-MC's customers.

*Comment date:* July 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. Boston Edison Company, BEC Energy**

[Docket No. EC97-39-000]

Take notice that on June 12, 1997, Boston Edison Company and BEC Energy (Applicants) tendered for filing an application pursuant to Section 203 of the Federal Power Act seeking an order authorizing the implementation of a proposed corporate reorganization to create a holding company structure. Pursuant to the proposed reorganization, Boston Edison Company would become the wholly-owned subsidiary of a new parent, BEC Energy, which has been organized as a Massachusetts business trust.

*Comment date:* July 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Virginia Electric and Power Company**

[Docket No. EC97-41-000]

Take notice that on June 13, 1997, Virginia Electric and Power Company (Applicant) filed an application pursuant to section 203 of the Federal Power Act with the Federal Energy Regulatory Commission for

authorization to enter into a Bill of Sale with Southside Electric Cooperative (SEC) by which Applicant sells and SEC purchases various electrical facilities located within Pittsylvania and Campbell Counties, Virginia. The purchase price is \$98,644.

Applicant is incorporated under the laws of the State of Virginia with its principal business office at Richmond, Virginia and is qualified to transact business in the states of Virginia and North Carolina. Applicant is engaged, among other things, in the business of generation, distribution and sale of electric energy in substantial portions of the states of Virginia and northeastern North Carolina.

Applicant represents that the sale of these facilities facilitates the efficiency and economy of operation and service to the public by allowing SEC to acquire facilities and to integrate them into SEC's current distribution system at a cost less than the alternative of Applicant's removal of the facilities at SEC's expense.

*Comment date:* July 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Rochester Gas and Electric Corporation**

[Docket No. ER97-3155-000]

Take notice that on June 2, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and American Energy Solutions, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279-000, as amended by RG&E's December, 31 1996, filing in Docket No. OA97-243-000(pending).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 27, 1997 for American Energy Solutions, Inc. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* July 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Kentucky Utilities Company**

[Docket No. ER97-3156-000]

Take notice that on May 28, 1997, Kentucky Utilities Company (KU) tendered for filing service agreements between KU and Equitable Power Services, Minnesota Power & Light Company, Southern Indiana Gas and

Electric Company, American Energy Solutions, The Power Company of America, L.P., Citizens Lehman Power Sales, WPS Energy Services, Inc., Baltimore Gas & Electric Company, Toledo Edison Company, Cleveland Electric Illuminating Company, VTEC Energy, AYP Energy, Inc., Tennessee Valley Authority, Consumers Power Company and the Detroit Edison Company (represented collectively as the Michigan Companies) under its Transmission Services (TS) Tariff.

*Comment date:* July 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Kentucky Utilities Company

[Docket No. ER97-3157-000]

Take notice that on May 28, 1997, Kentucky Utilities Company (KU) tendered for filing service agreements with Equitable Power Services, Minnesota Power & Light Company, Southern Indiana Gas and Electric Company, American Energy Solutions, The Power Company of America, L.P., Citizens Lehman Power Sales, WPS Energy Services, Inc., Baltimore Gas & Electric Company, Toledo Edison Company, Cleveland Electric Illuminating Company, VTEC Energy, AYP Energy, Inc., and Consumers Power Company and the Detroit Edison Company (represented collectively as the Michigan Companies) under its Power Services (PS) Tariff.

*Comment date:* July 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Maine Electric Power Company

[Docket No. ER97-3176-000]

Take notice that on June 4, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with Enron Power Marketing, Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule MEPCO-FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Central Illinois Public Service Company

[Docket No. ER97-3177-000]

Take notice that on June 4, 1997, Central Illinois Public Service Company (CIPS) submitted a service agreement, dated May 29, 1997, establishing Vastar Power Marketing, Inc. as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of May 29, 1997 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Vastar Power Marketing, Inc. and the Illinois Commerce Commission.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Pennsylvania Power & Light Company

[Docket No. ER97-3178-000]

Take Notice that on June 4, 1997, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated May 29, 1997 with Monongahela Power Company, West Penn Power Company and The Potomac Edison Company (collectively Allegheny Power) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Allegheny Power as an eligible customer under the Tariff.

#### PP&L requests an effective date of June 4, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Allegheny Power and to the Pennsylvania Public Utility Commission.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Central Illinois Public Service Company

[Docket No. ER97-3179-000]

Take notice that on June 4, 1997, Central Illinois Public Service Company (CIPS) submitted two umbrella short-term firm transmission service agreements, dated April 10, 1997 and May 7, 1997, establishing the following as customers under the terms of CIPS' Open Access Transmission Tariff: Citizens Power Sales and Illinois Power—Bulk Power Marketing.

CIPS requests an effective date of May 7, 1997 for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served on the two customers and the Illinois Commerce Commission.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Commonwealth Edison Company

[Docket No. ER97-3180-000]

Take notice that on June 4, 1997, Commonwealth Edison Company (ComEd) submitted for filing a short-term firm Umbrella Service Agreement for firm transactions with Heartland Energy Services, Inc. (Heartland), under the terms of ComEd's OATT.

ComEd requests an effective date of May 7, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Heartland and the Illinois Commerce Commission.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Central Maine Power Company

[Docket No. ER97-3182-000]

Take notice that on June 4, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with Western Power Services, Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP-FERC Electric Tariff, Original Volume No. 3, as supplemented.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Central Maine Power Company

[Docket No. ER97-3183-000]

Take notice that on June 4, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with Southern Energy Trading and Marketing, Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP-FERC Electric Tariff, Original Volume No. 3, as supplemented.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 14. IES Utilities Inc.

[Docket No. ER97-3184-000]

Take notice that on June 4, 1997, IES Utilities Inc. (IES), tendered for filing a new FERC Electric Service Tariff, Original Volume 1. The proposed changes would decrease revenues from jurisdictional sales and service by \$31,167, based on the 12-month period ending December 31, 1996. Filing requirements are submitted under Section 35.13(a)(2)(ii) of the Commission's Rules and Regulations.

The proposed rates are to go into effect on January 1, 1997.

Copies of the filing were served upon IES's jurisdictional customers and the Iowa State Utilities Board.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**15. Dayton Power and Light Company**

[Docket No. ER97-3186-000]

Take notice that on June 3, 1997, Dayton Power and Light Company (DP&L), tendered for filing an amendment to the above referenced docket.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**16. Power Systems Group, Inc.**

[Docket No. ER97-3187-000]

Take notice that on May 29, 1997, Power Systems Group, Inc. tendered for filing an application for an order approving rate schedule and granting blanket approval and waivers.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**17. PacifiCorp**

[Docket No. ER97-3188-000]

Take notice that on June 4, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Residential Exchange Termination Agreement dated May 23, 1997 (Agreement), between PacifiCorp and the Bonneville Power Administration (Bonneville).

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**18. R.J. Dahnke & Associates**

[Docket No. ER97-3191-000]

Take notice that on June 3, 1997, R.J. Dahnke & Associates, tendered for filing a Notice of Cancellation of R.J. Dahnke & Associates' FERC Rate Schedule No. 1.

R.J. Dahnke & Associates requests that this cancellation become effective August 4, 1997.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**19. Maine Electric Power Company**

[Docket No. ER97-3192-000]

Take notice that on June 4, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with

Fitchburg Gas and Electric Light Company. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff Original Volume No. 1, as supplemented.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**20. Montenay Montgomery Limited Partnership**

[Docket No. QF88-142-006]

On June 5, 1997, Montenay Montgomery Limited Partnership (Applicant), c/o Montenay Energy Resources of Montgomery County, Inc., 800 Third Avenue, New York, NY 10022, submitted for filing an application for Commission recertification as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the facility is a biomass-fueled small power production facility located in the Plymouth Township, Pennsylvania. The Commission previously certified the facility as a qualifying facility in *Dravo Operations of Montgomery County, Inc.*, 42 FERC ¶ 62,144 (1988). The facility was recertified in *Dravo Energy Resources of Montgomery County, Inc.*, 57 FERC ¶ 62,017 (1991), and again in *Montenay Energy Resources of Montgomery County, Inc.*, 57 FERC ¶ 62,240 (1991). Applicant also filed notices of self-recertification on December 8, 1987, October 21, 1991, and June 29, 1993. The electric power production capacity of the facility is 29 MW. Power from the facility is sold to PECO Energy Company. According to the applicant, the instant recertification is filed to reflect proposed changes in ownership of the facility resulting from the settlement of litigation between the owners of the facility and certain affiliates.

*Comment date:* Within 15 days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 97-16621 Filed 6-24-97; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-318-000]

**Algonquin Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Taunton Municipal Lighting Plant Project and Request for Comments on Environmental Issues**

June 19, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities, about 924 feet of 12-inch-diameter pipeline, a new meter station and appurtenant facilities, proposed in the Taunton Municipal Lighting Plant Project.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

**Summary of the Proposed Project**

Algonquin Gas Transmission Company (Algonquin) proposes to expand the capacity of its facilities in Massachusetts to transport an additional 27,000 million British thermal units per day of natural gas to the Taunton Municipal Lighting Plant (TMLP). Algonquin seeks authority to construct and operate:

- 942 feet of 12-inch-diameter pipeline between the towns of Berkley and Taunton, Massachusetts;
  - A new meter station on TMLP property in Taunton; and
  - A tap and valving in Berkley.
- TMLP would construct about 150 feet of nonjurisdictional pipeline to connect

<sup>1</sup> Algonquin Gas Transmission Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.