

and allows testing with the 20-second delay.

It is, therefore, ordered that:

(1) The "Petition for Waiver" filed by Rheem Manufacturing Company (Case No. F-089) is hereby granted as set forth in paragraph (2) below, subject to the provisions of paragraphs (3), (4), and (5).

(2) Notwithstanding any contrary provisions of Appendix N of 10 CFR Part 430, Subpart B, Rheem shall be permitted to test its GFD upflow residential, modulating type, gas-fired furnaces on the basis of the test procedure specified in 10 CFR Part 430, with modifications set forth below:

(I) Section 3.0 of Appendix N is deleted and replaced with the following paragraph:

3.0 Test Procedure. Testing and measurements shall be as specified in section 9 in ANSI/ASHRA Standard 103-82 with the exception of sections 9.2.2, 9.3.1, and 9.3.2, and the inclusion of the following additional procedures:

(ii) Add a new paragraph 3.10 to Appendix N as follows:

3.10 Gas-and Oil-Fueled Central Furnaces. The following paragraph is in lieu of the requirement specified in section 9.3.1 of ANSI/ASHRA Standard 103-82. After equilibrium conditions are achieved following the cool-down test and the required measurements performed, turn on the furnace and measure the flue gas temperature, using the thermocouple grid described above, at 0.5 and 2.5 minutes after the main burner(s) comes on. After the burner start-up, delay the blower start-up by 1.5 minutes (t-), unless: (1) the furnace employs a single motor to drive the power burner and the indoor air circulating blower, in which case the burner and blower shall be started together; or (2) the furnace is designed to operate using an unvarying delay time that is other than 1.5 minutes, in which case the fan control shall be permitted to start the blower; or (3) the delay time results in the activation of a temperature safety device which shuts off the burner, in which case the fan control shall be permitted to start the blower. In the latter case, if the fan control is adjustable, set it to start the blower at the highest temperature. If the fan control is permitted to start the blower, measure time delay, (t-), using a stopwatch. Record the measured temperatures. During the heat-up test for oil-fueled furnaces, maintain the draft in the flue pipe within ± 0.01 inch of water column of the manufacturer's recommended on-period draft.

(iii) With the exception of the modifications set forth above, Rheem shall comply in all respects with the test

procedures specified in Appendix N of 10 CFR Part 430, Subpart B.

(3) The Waiver shall remain in effect from the date of issuance of this Order until November 10, 1997, the date when the Department's final test procedure appropriate to the GFD upflow residential, modulating type, gas-fired furnaces manufactured by Rheem goes into effect.

(4) This Waiver is based upon the presumed validity of statements, allegations, and documentary materials submitted by the petitioner. This Waiver may be revoked or modified at any time upon a determination that the factual basis underlying the Petition is incorrect.

(5) Effective 6-13-97, this Waiver supersedes the Interim Waiver granted Rheem on March 31, 1997. 62 FR 16146, April 4, 1997 (Case No. F-089).

Issued in Washington, DC, on June 13, 1997.

Joseph J. Romm,

Acting Assistant Secretary,

Energy Efficiency and Renewable Energy.

[FR Doc. 97-16383 Filed 6-23-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-020]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 18, 1997.

Take notice that on June 13, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing with the Commission the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

To Be Effective June 1, 1997

Sixth Revised Sheet No. 262

Fifth Revised Sheet No. 483

Fourth Revised Sheet No. 484

To Be Effective February 1, 1997

Fourth Revised Sheet No. 405

Third Revised Sheet No. 406

Columbia is making the instant filing to correct the title of Section 46 of the General Terms and Conditions of its FERC Gas Tariff. The title was incorrectly set forth in Columbia's May 30, 1997 tariff filing made to effectuate revisions to its tariff approved by the Commission by order issued April 17, 1997, as part of a comprehensive settlement in Docket Nos. RP95-408, et al. ("Settlement"). Columbia has made no change to the substantive provisions

of Section 46, from that shown in the May 30, 1997 filing. In addition, Columbia states that the effective dates appearing on the bottom of the tariff sheets in the May 30, 1997 filing were transposed between the two sets. Specifically,

Columbia states that Sheet Nos. 405 and 406 showed an effective date of June 1, 1997, when they should have shown an effective date of February 1, 1997 and that Sheet Nos. 483 and 484 showed an effective date of February 1, 1997, when they should have shown an effective date of June 1, 1997. Columbia states that it has corrected this transposition error to make the sheets conform to the Settlement.

Columbia states further that it has served the filing to its customers, affected state regulatory commissions, and to the parties in the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-16443 Filed 6-23-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-396-000]

Columbia Gulf Transmission Company; Notice of Filing of Report on Calculations of Excess Revenues

June 18, 1997.

Take notice that on June 13, 1997, Columbia Gulf Transmission Company (Columbia Gulf), filed its Calculations of Excess Revenues.

Columbia Gulf States that prior to May 1, 1997, in accordance with the Former Section 34 (Crediting of Excess Revenues) of the General Terms and Conditions (GTC) of Columbia Gulf's FERC Gas Tariff, Second Revised Volume No. 1, Columbia Gulf was required to calculate revenues applicable to Rate Schedules ITS-1 and

ITS-2 at the earlier of the end of each 12-month period such rates were in effect, or as of the date such rates were superseded by subsequent rate proceeding.

On October 31, 1996, Columbia Gulf filed a general NGA Section 4(e) rate proceeding in Docket No. RP97-52, proposing termination of Excess Revenues crediting and deletion of Section 34 of the GTC. By order dated November 27, 1996, the Commission allowed Columbia Gulf to terminate GTC Section 34 effective May 1, 1997. See *Columbia Gulf Transmission Co.*, 77 FERC ¶ 61,255 (1996).

In order to complete the elimination of the ITS revenue crediting provision, Columbia Gulf must calculate all Excess Revenues attributable to the period November 1, 1995 through April 30, 1997. Consistent with the former GTC Section 34 and the approved settlement in Columbia Gulf's last rate case in Docket No. RP96-219 (See Stipulation, Art. I, Section E(2)), the revenues generated were not sufficient to result in any Excess Revenues for crediting.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. A copy of this report is on file with the Commission and is available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-16455 Filed 6-23-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-564-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

June 18, 1997.

Take notice that on June 9, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in the above docket,

a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for authorization to construct and operate a new deliver point in Dade County, Florida, under FGT's blanket authority issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT asserts that Florida Transport 82 (Florida 82) requested that FGT construct a new delivery point, to which FGT will transport gas on a self-implemented basis pursuant to Subpart G of Part 284 of the Commission's Regulations. FGT proposes to construct, operate and own a new delivery point at or near mile post 6.8 on its existing 8-inch Rinker Lateral line which will include a tap, electronic flow measurement equipment, a meter station, and any other related appurtenant facilities necessary for FGT to deliver gas up to a maximum 500 MMBtu per day and up to 182,500 MMBtu per year to Florida 82. FGT states that the proposed request will not have any impact on FGT's peak day delivery, however, annual deliveries could be affected, up to 182,500 MMBtu.

FGT states that Florida 82 has elected to reimburse FGT for the costs and expenses directly or indirectly incurred by FGT relating to the proposed construction in lieu of customer ownership. The estimated total cost of the proposed construction is \$79,000 and includes federal income tax gross-up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-16436 Filed 6-23-97; 8:45am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-297-001]

Florida Gas Transmission Company; Notice of Compliance Filing

June 18, 1997.

Take notice that on June 13, 1997, Florida Gas Transmission Company (FGT) tendered for filing certain information related to the recovery of transition costs and proposed refunds of overcollections to its shippers.

FGT states that on March 24, 1997, it made two filings with respect to its transition cost recovery mechanism set forth in Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1. Specifically, in Docket No. RP97-297-000, FGT requested waiver of its tariff provisions and submitted an out-of-cycle TCR report (Out-of-Cycle Report) which reflected actual recoveries through February 28, 1997, with projections for the months of March and April, 1997. The Out-of-Cycle Report projected that FGT's Order 636 Account balance would be fully recovered during March, 1997 and that its TCR Account balance would be fully recovered during April, 1997.

Accordingly, in Docket No. RP97-296-000, FGT filed tariff sheets to suspend its TCR and 636 Reservation Charges and TCR Usage Surcharge (Suspension Filing) effective May 1, 1997. Both filings included the provisions that FGT would file a supplemental report no later than June 15, 1997 to reflect actual recoveries for the months of March and April, 1997 and to set forth its proposal to refund any overcollections that would occur during April, 1997.

On April 30, 1997, the Commission issued an order ("April 30 order") accepting the tariff sheets filed in the Suspension Filing. The April 30 Order also accepted the Out-of-Cycle Report, subject to: (1) the filing of the supplemental report described above no later than June 15, 1997, and (2) the outcome of another TCR proceeding in Docket No. RP97-56 currently pending before the Commission. The instant filing is being made in compliance with the first condition of the April 30 Order.