

the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-14030 Filed 5-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2696-000, et al.]

Wisconsin Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

May 21, 1997.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Electric Power Company

[Docket No. ER97-2696-000]

Take notice that on May 9, 1997, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Duquesne Light Company

[Docket No. ER97-2839-000]

Take notice that on May 5, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated April 30, 1997 with Dayton Power and Light Company under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Dayton Power and Light Company as a customer under the Tariff. DLC requests an effective date of April 30, 1997 for the Service Agreement.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Duquesne Light Company

[Docket No. ER97-2840-000]

Take notice that on May 5, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated April 30, 1997 with Louisville Gas and Electric Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Louisville Gas and Electric Company as a customer under the Tariff. DLC requests an effective date of April 30, 1997 for the Service Agreement.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Duquesne Light Company

[Docket No. ER97-2841-000]

Take notice that on May 5, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated April 30, 1997 with Louisville Gas and Electric Company under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Louisville Gas and Electric Company as a customer under the Tariff. DLC requests an effective date of April 30, 1997 for the Service Agreement.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. PECO Energy Company

[Docket No. ER97-2842-000]

Take notice that on May 5, 1997, PECO Energy Company (PECO) filed an executed Service Agreement dated February 26, 1997 with Seminole Electric Cooperative, Inc. (SECI) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement replaces an unexecuted Service Agreement accepted for filing in Docket No. ER97-316-000.

PECO requests an effective date of January 1, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to SECI and to the Pennsylvania Public Utility Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Public Service Corporation

[Docket No. ER97-2843-000]

Take notice that on May 5, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Delhi Energy Services, Inc. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Duquesne Light Company

[Docket No. ER97-2844-000]

Take notice that on May 5, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated March 26, 1997 with Atlantic City Electric Company under DLC's FERC Coordination Sales Tariff (Tariff). The

Service Agreement adds Atlantic City Electric Company as a customer under the Tariff. DLC requests an effective date of April 30, 1997 for the Service Agreement.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Duquesne Light Company

[Docket No. ER97-2845-000]

Take notice that on May 5, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated April 30, 1997 with Cinergy under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Cinergy as a customer under the Tariff. DLC requests an effective date of April 30, 1997 for the Service Agreement.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. The Washington Water Power Company

[Docket No. ER97-2847-000]

Take notice that on May 5, 1997, The Washington Water Power Company, tendered for filing Amendment No. 1 to the Northwest Power Pool Agreement dated December 22, 1995 and amended November 13, 1996 (the Agreement).

A copy of this filing has been mailed to each of the members of the Northwest Power Pool Agreement.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Light Company

[Docket No. ER97-2848-000]

Take notice that on May 5, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and a service agreement for one new customer.

CILCO requested an effective date of May 15, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. South Carolina Electric & Gas Company

[Docket No. ER97-2849-000]

Take notice that on May 5, 1997, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing Aquila Power Corporation (APC) as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon APC and the South Carolina Public Service Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Rochester Gas and Electric Corporation

[Docket No. ER97-2850-000]

Take notice that on May 5, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the PacifiCorp Power Marketing, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of April 29, 1997 for the PacifiCorp Power Marketing, Inc., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Interstate Power Company

[Docket No. ER97-2851-000]

Take notice that on May 5, 1997, Interstate Power Company (IPW), tendered for filing a Network Transmission Service and Operating Agreement between IPW and Wisconsin Power and Light (WPL). Under the Service Agreement, IPW will provide Network Integration Transmission Service to WPL for the City of Albany.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Peco Energy Company

[Docket No. ER97-2852-000]

Take notice that on May 5, 1997, PECO Energy Company (PECO), filed a Service Agreement dated April 23, 1997 with Ontario-Hydro (HYDRO) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds HYDRO as a customer under the Tariff.

PECO requests an effective date of April 23, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to HYDRO and to the Pennsylvania Public Utility Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Central Illinois Public Service Company

[Docket No. ER97-2853-000]

Take notice that on May 5, 1997, Central Illinois Public Service Company (CIPS), submitted a service agreement, dated April 28, 1997, establishing Wisconsin Public Service Corporation as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of April 28, 1997 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Wisconsin Public Service Corporation and the Illinois Commerce Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Energy, Inc.

[Docket No. ER97-2854-000]

Take notice that on May 5, 1997, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement) with Idaho Power Company (Idaho), as Transmission Customer. A copy of the filing was served upon Idaho.

The Service Agreement is for firm point-to-point transmission service.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Minnesota Power & Light Company

[Docket No. ER97-2855-000]

Take notice that on May 5, 1997, Minnesota Power & Light Company, tendered for filing a signed Service Agreement with Consumers Power Company and The Detroit Edison Company, collectively referred to as "Michigan Companies" under its Non-Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Minnesota Power & Light Company

[Docket No. ER97-2856-000]

Take notice that on May 5, 1997, Minnesota Power & Light Company (Minnesota Power), tendered for filing a signed Service Agreement with Northern States Power Company under its Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Union Electric Company

[Docket No. ER97-2858-000]

Take notice that on May 5, 1997, Union Electric Company (UE), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between UE and PacifiCorp Power Marketing, Inc., Valero Power Services Company and Virginia Electric and Power Co. UE asserts that the purpose of the Agreements is to permit UE to provide transmission service to the parties pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Edison Company

[Docket No. ER97-2863-000]

Take notice that on May 6, 1997, Commonwealth Edison Company (ComEd) submitted for filing Service Agreements, establishing Consolidated Edison Company of New York (Consolidated), EnerZ Corporation (EnerZ), Southern Minnesota Municipal Power Agency (SMMP), and CMS Marketing, Services and Trading Company (CMS), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of May 6, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Consolidated, EnerZ, SMMP, CMS, and the Illinois Commerce Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Virginia Electric and Power Company

[Docket No. ER97-2864-000]

Take notice that on May 6, 1997, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Virginia Electric and Power Company and the Detroit Edison Company under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994, as revised on December 31, 1996. Under the tendered Service Agreements Virginia Power agrees to provide services to The Detroit Edison Company under the rates, terms and conditions of the Power Sales Tariff

as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, and the Michigan Public Service Commission.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Power Marketing, Corp.

[Docket No. ER97-2865-000]

Take notice that on May 6, 1997, Entergy Power Marketing Corp. (Entergy Power Marketing) tendered for filing an executed service agreement between Entergy Power Marketing and Sam Rayburn Municipal Power Agency pursuant to Entergy Power Marketing's FERC Rate Schedule 1.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Wisconsin Electric Power Company

[Docket No. ER97-2866-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on May 6, 1997, tendered for filing a temporary revision to the Emergency Energy Service Schedule of its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). The revision would allow the cost of Wisconsin Electric's retail curtailable service option to be recovered in its provision of Emergency Energy to members of the Mid America Interconnected Network (MAIN). According to Wisconsin Electric, the modification to the Emergency Energy service schedule is in response to the power supply challenge faced by Wisconsin utilities in the summer of 1997.

Wisconsin Electric respectfully requests an effective date of May 15, 1997. Wisconsin Electric is also requesting that the revision be terminated effective September 30, 1997. The conventional definition of "out-of-pocket cost" would then be restored. Because of the extraordinary nature of the power supply situation in the Wisconsin-Illinois region, Wisconsin Electric seeks waiver of the Commission's advance notice requirements to permit timely implementation of this rate change.

Copies of the filing have been served on members of MAIN, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. The Alternative Current Power Group (d.b.a. The AC Power Group)

[Docket No. ER97-2867-000]

Take notice that on May 6, 1997, The Alternative Current Power Group, (d.b.a. The AC Power Group) petitioned the Commission for acceptance of The AC Power Group Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

The AC Power Group intends to engage in wholesale electric power and energy purchases and sales as a marketer. The AC Power Group is 100% owned and controlled by a sole proprietor, Bruce L. Meador, Jr. of Dallas, TX.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Northern Indiana Public Service Company

[Docket No. ER97-2868-000]

Take notice that on May 6, 1997, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Duke/Louis Dreyfus L.L.C.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Duke/Louis Dreyfus L.L.C. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of April 23, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Central Hudson Enterprise Corporation

[Docket No. ER97-2869-000]

Take notice that on May 6, 1997, Central Hudson Enterprise Corporation (CHEC) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for

waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective at the earliest possible time, but no later than 60 days from the date of its filing.

CHEC intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where CHEC sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in the petition, CHEC is an affiliate of Central Hudson Gas & Electric Corporation, which filed an application for market-based rate authority on the same date as CHEC.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Interstate Power Company

[Docket No. ER97-2870-000]

Take notice that on May 6, 1997, Interstate Power Company (IPW) tendered for filing Amendment No. 6 to the Electric Service Agreement between IPW and the Municipal Light and Water Department Board of Trustees of the City of Bellevue. This amendment provides for minor revisions in billing specifications to reflect changes in operating conditions.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Interstate Power Company

[Docket No. ER97-2871-000]

Take notice that on May 6, 1997, Interstate Power Company (IPW) tendered for filing a Transmission Service Agreement between IPW and Morgan Stanley Capital Group Inc. (MS Capital). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to MS Capital.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Central Hudson Gas & Electric Corporation

[Docket No. ER97-2872-000]

Take notice that on May 6, 1997, Central Hudson Gas & Electric Corporation (CHG&E) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Market-Based Rate Schedule to be effective at the earliest possible time, but no later than 60 days from the date of its filing.

CHG&E intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where CHG&E sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in the petition, CHG&E is an affiliate of Central Hudson Enterprise Corporation, which filed an application for market-based rate authority on the same date as CHG&E.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. PacifiCorp

[Docket No. ER97-2873-000]

Take notice that PacifiCorp on May 6, 1997, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Non-Firm Transmission Service Agreements with Amoco Energy Trading Corporation, PanEnergy Trading and Market Services, L.L.C. and USGen Power Services, L.P. under PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. NP Energy Inc.

[Docket No. ER97-2874-000]

Take notice that on May 6, 1997, NP Energy Inc. (NP Energy) tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that NP Energy's application for membership in WSPP had been accepted. NP Energy requests that the Commission amend the WSPP Agreement to include it as a member.

NP Energy request an effective date of May 6, 1997 for the proposed amendment. Accordingly, NP Energy requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee and its General Counsel.

Comment date: June 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13979 Filed 5-28-97; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Federal Deposit Insurance Corporation (FDIC).

ACTION: Notice and request for comment.

SUMMARY: The FDIC, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 35). Currently, the FDIC is soliciting comments concerning an information collection titled "Asset Marketing Survey—Loans and Real Estate."

DATES: Comments must be submitted on or before July 28, 1997.

ADDRESSES: Interested parties are invited to submit written comments to Steven F. Hanft, FDIC Clearance Officer, (202) 898-3907, Office of the Executive Secretary, Federal Deposit Insurance Corporation, 550 17th Street N.W., Washington, D.C. 20429. All comments should refer to "Asset Marketing Survey—Loans and Real Estate." Comments may be hand-delivered to Room F-400, 1776 F Street, N.W. Washington, D.C. 20429, on business days between 8:30 a.m. and 5:00 p.m. [FAX number (202) 898-3838; Internet address: comments@fdic.gov].

A copy of the comments may also be submitted to the OMB desk officer for the FDIC: Alexander Hunt, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 3208, Washington, D.C. 20503.

FOR FURTHER INFORMATION CONTACT: Steven F. Hanft, at the address identified above.

SUPPLEMENTARY INFORMATION:

Proposal To Renew the Following Currently Approved Collection of Information

Title: Asset Marketing Survey—Loans and Real Estate.

OMB Number: 3064-0089.

Frequency of Response: Occasional.

Affected Public: Prospective investors interested in loan portfolios and real estate available for sale by the FDIC.

Estimated Number of Respondents: 1,900.

Estimated Time per Response: 25 hours.

Estimated Total Annual Burden: 450 hours.

General Description of Collection: The collection consists of Forms FDIC 7240/01 and 7240/03 which are used to collect information on investor interest in loans and real estate. The two forms permit local, regional and national investors to identify the types of loans or real estate they want to purchase from the FDIC, the size of loan portfolios they will consider, and the locations which meet their interests.

Request for Comment

Comments are invited on: (a) Whether the collection of information is necessary for proper performance of the FDIC's functions, including whether the information has practical utility; (b) the accuracy of the estimates of the burden of the information collection, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the information collection on respondents, including through the use of automated collection techniques or other forms of information technology.

At the end of the comment period, the comments and recommendations received will be analyzed to determine the extent to which the collection should be modified prior to submission to OMB for review and approval. Comments submitted in response to this notice also will be summarized or included in the FDIC's requests to OMB for renewal of this collection. All comments will become a matter of public record.

Dated at Washington, D.C., this 22nd day of May, 1997.