

that new report shall be used in factor calculation regardless of the time of day that the report is released.

The sub-Standard factor shall equal -25% of the tender-day settlement price.

Should the USDA determine that an error exists in any of the reports used to calculate adjustment factors and subsequently issues a corrected report, that corrected report shall be used in place of the original.

* * * * *

All live steers or steer carcasses in a delivery unit shall receive a quality grade adjustment computed from the Live-Equivalent Choice-Select Spread (LECSS) factors and other factors described in proposed Rule 1504.A. Per pound quality grade adjustments shall be as follows:

USDA Prime: $+0.45 \times \text{LECSS} + \text{Prime factor}$

USDA Choice: $+0.45 \times \text{LECSS}$

USDA Select: $-0.55 \times \text{LECSS}$

USDA Standard: $+0.45 \times \text{LECSS} + \text{Standard factor}$

Below USDA Standard: $+0.45 \times \text{LECSS} + \text{Standard factor} + \text{sub-Standard factor}$

The per animal quality grade adjustment shall be calculated by multiplying the per pound quality grade adjustment by the average live weight of the delivery unit. Carcasses deemed ungradeable with respect to quality grade by the USDA shall receive a per pound quality grade discount equal to 25% of the settlement price. In addition, carcasses weighing between 900 and 950 pounds will be deliverable at a price differential that is based on the adjustment factors described in proposed Rule 1504.A (rather than at the existing discount equal to 20% of the settlement price);

(5) Expand the delivery period to include the first seven business days of the calendar month following the delivery month (from the first two business days of such months);

(6) Change the last trading day of expiring contract months to the last business day of such months (from the last business day immediately preceding the last five business days of the contract month); and

(7) Increase to 600 from 300 contracts the speculative position limit applicable during that part of the spot month which begins on the first business day following the first Friday of the contract month and ends on the business day preceding the last five trading days of the expiring contract month. The existing spot-month speculative position limit of 300 contracts would remain applicable during the last five

trading days of the expiring contract month.

The CME intends to apply the proposed amendments to all newly listed contract months following receipt of Commission approval.

In support of the proposed amendments, the Exchange states that "[t]hese changes are in the best interests of both the Live Cattle contract and the cattle feeding industry as a whole, particularly as the cash market continues to move toward increased usage of value-based marketing methods." In addition, the Exchange believes the proposal will increase deliverable supplies by permitting wider variations from the par quality specifications at market-based price differentials. The Exchange believes the proposed increase in the spot month speculative position limit preceding the last five trading days is supported by the increased deliverable supplies associated with the proposed amendments as well as other contract changes that were implemented in 1995.

The Commission is requesting comments specifically with respect to (1) the extent to which the proposed amendments reflect prevailing cash market practices; (2) the extent to which the proposed price differentials for the delivery of differing qualities of live steers or steer carcasses reflect commercial price differences; and (3) the impact of the proposed amendments on the level of economically deliverable supplies at the contract's delivery points during the delivery months traded under the futures contract.

Copies of the proposed amendments will be available for inspection at the Office of the Secretariat, Commodity Futures Trading Commission, at the above address. Copies of the amended terms and conditions can be obtained through the Office of the Secretariat by mail at the same address or by telephone at (202) 418-5105.

The materials submitted by the CME in support of the proposed amendments may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 CFR part 145 (1987)). Requests for copies of such materials should be made to the FOI, Privacy and Sunshine Act Compliance Staff of the Office of the Secretariat at the above address in accordance with CFR 145.7 and 145.8.

Any person interested in submitting written data, views, or arguments on the proposed amendments should send such comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, at the above address by the specified date.

Issued in Washington, DC, on January 8, 1997.

Blake Imel,

Acting Director, Division of Economic Analysis.

[FR Doc. 97-1241 Filed 1-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER96-2575-000 and ER96-2858-000]

The Cleveland Electric Illuminating Company; Notice of Filing

January 13, 1997.

Take notice that on December 30, 1996, The Cleveland Electric Illuminating Company (CEI) pursuant to Section 205 of the Federal Power Act and Part 35 of the FERC's Regulations thereunder, submitted for filing addenda to electric power service agreements between CEI and Wabash Valley Power Association, Inc.; Morgan Stanley Capital Group, Inc.; Duke/Louis Dreyfus L.L.C.; and Citizens Lehman Power Sales. CEI requests an effective date of the agreements of January 1, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 24, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-1170 Filed 1-16-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-183-000]

MIGC, Inc.; Notice of Application

January 13, 1997.

Take notice that on January 6, 1997, MIGC, Inc. (MIGC), Suite 230, 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket No. CP97-183-000 an

application pursuant to Section 7(c) of the Natural Gas Act for authorization to install and operate a compressor, a back-up compressor, and related appurtenant facilities at the Hilight Processing Plant in Campbell County, Wyoming, and to increase the Maximum Authorized Operating Pressure (MAOP) on a 71-mile segment of its 16-inch mainline, all as more fully set forth in the application on file with the Commission and open to public inspection.

MIGC states that the compression facilities, each compressor with a rating of 1350 horsepower, and uprating of the MAOP from 1060 psig to 1250 psig are required to satisfy a need for additional capacity on MIGC's mainline and that the proposal would double the throughput on a 75.4 mile section of MIGC's system running south from the Hilight Processing Plant to interconnections with Colorado Interstate Gas Company and KN Energy, Inc. It is asserted that the proposal would increase the existing firm capacity from 45,000 Mcf of natural gas per day to 90,000 Mcf per day. MIGC estimates the cost of the proposal at \$2.62 million.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 3, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for MIGC to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-1168 Filed 1-16-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER96-1823-001 and ER97-544-000]

Minnesota Power & Light Company; Notice of Filing

January 13, 1997.

Take notice that on December 12, 1996, Minnesota Power & Light Company (MP) tendered for filing a report of short term transactions that occurred during the quarter ending September 30, 1996, under MP's WCS-2 Tariff which was accepted for filing by the Commission in Docket No. ER96-1823-000. Also, the amended filing included a copy of the umbrella service agreements under which such transactions were made.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 24, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-1169 Filed 1-16-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-182-000]

Mississippi River Transmission Corporation; Notice of Request Under Blanket Authorization

January 13, 1997

Take notice that on January 3, 1997, Mississippi River Transmission Corporation (MRT), 525 Milam, P.O. Box 21734, Shreveport, Louisiana

71151-0001, filed in Docket No. CP97-182-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon pipeline facilities and a delivery tap to be located in St. Louis County, Missouri, under MRT's blanket certificate issued in Docket No. CP82-489-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

MRT proposes to abandon in place: (1) Line A-123, which consists of 14,377 feet of 10-inch pipe and a 2-inch delivery tap, certificated in Docket No. G-863, located in St. Louis County, Missouri and (2) A 7,401-foot portion of 10-inch pipe on Line A-97, certificated in Docket No. C-291, located in St. Louis County, Missouri. MRT states that the subject pipeline laterals are deteriorated, require high maintenance, and are bare-coated.

MRT asserts that historically, these lines have been used to deliver natural gas to Laclede Gas Company (Laclede). However, MRT states Laclede installed 2,150 feet of 2-inch pipe to an existing MRT tap, which has eliminated MRT's requirement or need to use Line A-123 and the designated portion of Line A-97. MRT advises this proposed abandonment will not affect their ability to serve Laclede or any other customer on its system.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-1167 Filed 1-16-97; 8:45 am]

BILLING CODE 6717-01-M