

charge the Project shippers the then-current Zone 4A maximum rate under Rate Schedule FT in effect when the Phase I facilities are placed in service, plus any applicable surcharges.

Transco requests that the Commission grant rolled-in rate treatment for the costs associated with the Mobile Bay Project as revised by this amendment in Transco's first Section 4 rate proceeding to become effective after the in-service date of the Project. Transco states that a presumption to roll-in the Project costs applies because the rate impact on its existing customers under each firm rate schedule is less than the five percent threshold set forth in the Commission's Statement of Policy for pricing new pipeline construction. Transco also states that the facilities constructed as part of the Project will produce significant system-wide operational and financial benefits and will be operated on an integrated basis with its existing facilities.

To meet the proposed in-service date of July 1, 1998 for Phase I and November 15, 1998 for Phase II of the Project, Transco requests that the Commission issue a preliminary determination approving all aspects of this application other than environmental matters by October 1, 1997, with a final determination and all appropriate certificate authorizations by December 1, 1997.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 28, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the commission on its own review of the

matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-12441 Filed 5-12-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER95-208-009, et al.]

#### KCS Power Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 6, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. KCS Power Marketing, Inc.

[Docket No. ER95-208-009]

Take notice that on April 7, 1997, KCS Power Marketing, Inc. tendered for filing a letter stating that KCS Power Marketing, Inc. dissolved during the first quarter of 1997, and therefore request that the Commission terminate the rate schedule of KCS Power Marketing, Inc.

*Comment date:* May 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER97-644-001]

Take notice that on April 11, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a compliance filing modifying its Power Sales Tariff in accordance with the Commission's March 27, 1997, Order Accepting And Suspending Cost-Based Power Sales Tariff, As Modified. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. PEC Energy Marketing, Inc.

[Docket No. ER97-1431-000]

Take notice that on April 25, 1997, PEC Energy Marketing, Inc. (PEC)

tendered for filing an amended petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective at the earliest possible time, but no later than 60 days from the date of its filing.

PEC intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where PEC sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in the amended petition PEC is an affiliate of GPU, Inc., a public utility holding company and the parent company of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. DePere Energy Marketing, Inc.

[Docket No. ER97-1432-000]

Take notice that on April 25, 1997, DePere Energy Marketing, Inc. (DePere) tendered for filing an amended petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective at the earliest possible time, but no later than 60 days from the date of its filing.

DePere intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where DePere sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in the amended petition DePere is an affiliate of GPU, Inc., a public utility holding company and the parent company of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Northeast Energy Services, Inc.

[Docket No. ER97-2570-000]

Take notice that on May 2, 1997, Northeast Energy Services, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. Interstate Power Company**

[Docket No. ER97-2645-000]

Take notice that on April 22, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and NIPSO Energy Services, Inc. Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to NIPSO Energy Services, Inc.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**7. Public Service Electric and Gas Company**

[Docket No. ER97-2646-000]

Take notice that on April 22, 1997, Public Service Electric and Gas Company (PSE&G), tendered for filing two sets of tariff sheets modifying its Bulk Power Service Tariff, Original Volume No. 2. PSE&G states that the purpose of the filing is to modify its Bulk Power Service Tariff in order to comply with the unbundling requirements of Order No. 888. PSE&G requests that First Revised Volume No. 2 become effective on July 9, 1996 and remain in effect until March 31, 1997. PSE&G further requests that Second Revised Volume No. 2 take effect on April 1, 1997.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Duquesne Light Company**

[Docket No. ER97-2647-000]

Take notice that on April 23, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated April 8, 1997 with Cinergy under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Cinergy as a customer under the Tariff. DLC requests an effective date of April 8, 1997, for the Service Agreement.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. The Montana Power Company**

[Docket No. ER97-2649-000]

Take notice that on April 22, 1997, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission a supplement to Montana Rate Schedule FERC No. 176. Rate Schedule FERC No. 176 is a Power Sales Agreement between Montana and The Department of Water and Power of the City of Los Angeles.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. Northeast Utilities Service Company**

[Docket No. ER97-2650-000]

Take notice that on April 23, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with PECO energy under the NU system Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to the PECO Energy.

NUSCO requests that the Service Agreement become effective February 1, 1997.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**11. Ohio Edison Company, Pennsylvania Power Company**

[Docket No. ER97-2651-000]

Take notice that on April 23, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with Coral Power, L.L.C. under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**12. MidAmerican Energy Company**

[Docket No. ER97-2652-000]

Take notice that on April 23, 1997, MidAmerican Energy Company (MidAmerican), filed with the Commission a Notice of Cancellation pursuant to Section 35.15 of the Commission's Regulations. MidAmerican states that the rate schedules or supplements to be canceled effective as of 11:59 p.m. on January 31, 1997 are as follows:

1. Transmission Service Agreement dated September 7, 1983, as amended and/or supplemented, between Iowa Power and Light Company (a predecessor by merger to MidAmerican) and Waverly Municipal Electric Utility. The Transmission Service Agreement has been designated as MidAmerican Rate Schedule FERC No. 49.

2. Service Schedule F and Transmission Service Schedule No. 1 to Service Schedule F of the Interchange Agreement dated June 13, 1983, as such Service Schedules have been amended and/or supplemented, between Iowa-Illinois Gas and Electric Company (a predecessor by merger to MidAmerican) and Waverly Municipal Electric Utility. The Service Schedules are supplements to or part of the Interchange Agreement which has been designated as MidAmerican Rate Schedule FERC No. 17.

3. Electric Utility Services Agreement dated May 1, 1989, as amended and/or supplemented, between Iowa Public Service Company (a predecessor by merger to MidAmerican) and the Municipal Electric Utility of Waverly. The Electric Utility

Services Agreement has been designated as MidAmerican Rate Schedule FERC No. 73.

4. The assignment of capacity by Iowa-Illinois Gas and Electric Company pursuant to the Lehigh-Webster Transmission Assignments for Capacity Schedule, dated October 18, 1988, by Iowa-Illinois Gas and Electric Company, as assignor, and other assignors, to Waverly Municipal Electric Utility, as assignee. The Assignments for Capacity Schedule have been designated as Supplement No. 2 to MidAmerican Rate Schedule FERC No. 12 and Supplement No. 6 to MidAmerican Rate Schedule FERC No. 63. This termination of assignment does not terminate the assignments by the other assignors which are non-jurisdictional utilities.

5. The assignment of capacity by Iowa-Illinois Gas and Electric Company, Iowa Public Service Company and Iowa Power and Light Company, as assignors, pursuant to the Neal 3 Transmission Assignments for Capacity Schedule, dated October 15, 1985, by such assignors and another assignor to Waverly Municipal Electric Utility, as assignee. The Assignments for Capacity Schedule have been designated as a supplement to MidAmerican Rate Schedule FERC No. 42. This termination of assignment does not terminate the assignment by the other assignor which is a jurisdictional utility.

MidAmerican requests a waiver of Section 35.15 to the extent that the Notice of Cancellation has not been filed within the time required by such section. MidAmerican states that the Notice of Cancellation was not filed earlier because the termination of the agreements, service schedules and assignments identified in the Notice of Cancellation was subject to the Commission's acceptance for filing of other contracts submitted for filing in Docket Nos. ER97-1849-000 and ER97-1850-000 which acceptances were issued on April 1, 1997 and April 11, 1997, respectively.

MidAmerican has served a copy of the filing on the Municipal Electric Utility of Waverly, Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

**13. South Carolina Electric & Gas**

[Docket No. ER97-2654-000]

Take notice that on April 23, 1997, South Carolina Electric & Gas Company (SCE&G) submitted service agreements establishing North Carolina Membership Corporation (NEMC), Pennsylvania Power & Light Company (PP & L), Williams Energy Service Company (WES), Delhi Energy Services, Inc. (DES), and MidCon Power Services Corporation (MPS) as customers under

the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon NEMC, PP & L, WES, DES, and MPS, and the South Carolina Public Service Commission.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 14. The Washington Water Power Co.

[Docket No. ER97-2664-000]

Take notice that on April 23, 1997, The Washington Water Power Company (WWP) tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Original Volume No. 8. WWP requests the Service Agreements be accepted for filing effective April 1, 1997.

*Comment date:* May 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-12437 Filed 5-12-97; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5825-2]

### Agency Information Collection Activities: Proposed Collection; Comment Request; Clean Water Needs Survey Related to Abandoned Mines and Other NonPoint Source (NPS)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Continuation of OMB Number 2040-0050 ICR, EPA ICR Number 0318.06 and OMB Control Number 2040-0050, current expiration date September 30, 1997. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before July 14, 1997.

**ADDRESSES:** Jacqueline Rose, Office of Wastewater Management, Mail Code 4204, US Environmental Protection Agency, 401 M Street, SE., Washington, DC 20460. Interested persons may obtain a copy of the ICR without charge by writing to the preceding address.

**FOR FURTHER INFORMATION CONTACT:** Jacqueline Rose /telephone number (202) 260-3063/Facsimile Number (202)260-0116 /E-mail: ROSE.JACQUELINE@EPAMAIL.EPA. GOV.

**SUPPLEMENTARY INFORMATION:** Affected entities: Entities potentially affected by this action are States and Territories, including the District of Columbia and Puerto Rico (a maximum of 56).

**Title:** CLEAN WATER NEEDS SURVEY Related to Abandoned Mines and Other NonPoint Source (NPS) (OMB Control No. 2040-0050; EPA ICR No.0318.06), expiring 9/30/97.

**Abstract:** A survey is planned for 1998 which will not be a full Clean Water Needs Survey. It will require a substantially reduced effort and will focus on developing data on needs from runoff from abandoned mines and NonPoint Source (s) on which we have not had information on in the past. The Clean Water Needs Survey is required by sections 205(a) and 516 (b)(1) of the Clean Water Act. Historically it is a biennial inventory of publicly-owned wastewater treatment works (POTWs) in the United States as well as an estimate

of how many POTWs and other SRF eligible projects are needed to be built. The survey is a joint effort of the States, EPA Headquarters (Office of Wastewater Management (OWM)) and EPA Regions. The survey records cost and technical data associated with all POTWs, existing and proposed, in the United States. The States provide this information to EPA. EPA achieves national consistency in the final results through the application of uniform guidelines and validation techniques. The collected data support cost estimates which are used by Congress in developing allotment formulas. The data are collected over a two year period to give EPA sufficient time to complete review and verification and to prepare the final report. The States and Regions also review the collected data during this time. Note: an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**Burden Statement:** The annual burden estimate for State respondents is estimated to be substantially reduced from the 1996 Survey estimate of 13,888 hours and \$333,312. The estimated amount of \$3,000 per respondent (100 hours x \$30.00/hour), with 56 respondents, equates to \$168,000. The main objectives of the 1998 data collection effort will be to develop data on runoff from abandoned mines and NonPoint Source(s). To minimize the reporting burden, the Surveys have been computerized since 1988 and EPA will continue to use the computerized data base approach. Frequency is determined