

customer. CNG verifies that the proposed construction complies with the requirements of Subpart F of Part 157 of the Commission's Regulations under the Natural Gas Act.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12103 Filed 5-8-97; 8:45 am]

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1997. CNG states that granting this partial extension will enhance the likelihood of a successful GISB standards implementation for both CNG and its customers.

CNG states that copies of its filing have been mailed to CNG's customers and interested state commissions, and to parties to the captioned proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12124 Filed 5-8-97; 8:45 am]

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CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12129 Filed 5-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-181-003]

CNG Transmission Corporation; Notice of Compliance Tariff Filing

May 5, 1997.

Take notice that on May 1, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with an effective date of June 1, 1997:

Pro Forma Third Revised Sheet No. 386

Pro Forma Original Sheet No. 386A

CNG states that the purpose of this filing is to revise CNG's FERC Gas Tariff, to further implement the Version 1.1 business practice standards of the Gas Industry Standards Board (GISB). These GISB standards have been incorporated by reference in the Commission's regulations through Order No. 587-C. CNG has listed the additional GISB Business Practice Standards that are to be adopted by reference, at Section 31 in the General Terms and Conditions. CNG also requests Commission authorization to defer its implementation of several systems-based and EDI-related Version 1.0 business practice standards from the target date of June 1, 1997, to August 1,

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-355-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 5, 1997.

Take notice that on May 1, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Original Sheet Nos. 208-212

Sheet No. 213

Original Sheet Nos. 444-449

Sheet No. 450

CNG requests an effective date of June 1, 1997, for these proposed tariff sheets.

CNG states that the purpose of this filing is to add a mainline pooling service to CNG's FERC Gas Tariff, as directed by the Commission in response to CNG's filing to implement the Gas Industry Standards Board (GISB) business practice standards, Version 1.0. The proposed rate schedule and related agreement form reflect administrative procedures by which CNG will accommodate the aggregation of nominated quantities at a receipt point or points.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-370-000]

Colorado Interstate Gas Company; Notice of Application

May 5, 1997.

Take notice that on April 21, 1997, as supplemented on April 30, 1997, Colorado Interstate Gas Company (CIG), 2 N. Nevada St., Colorado Springs, Colorado 80944, filed in Docket No. CP97-370-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7 and 157.18 of the Commission's Regulations to abandon certain miscellaneous facilities used in connection with interstate gas transmission service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, CIG seeks Commission approval to abandon the following facilities:

(1) Adena Gas Plant Purchase Meter Station and lateral located in Section 12, Township 1 North, Range 58 West, Morgan County, Colorado;

(2) Cominco Meter Station¹ located in Section 15, Block Y-2, GB & CNG, Hutchison County, Texas;

¹ Formerly Hill Chemicals, Inc.

(3) Green River Questar Meter Station² and lateral located in Section 26, Township 18 North, Range 107 West, Sweetwater County, Wyoming;

(4) Palo Dura Meter Station located in Section 6, Block 2T, T&NORR Survey, Sherman County, Texas;

(5) Sun Purchase Meter Station located in Section 5, Township 5 South, Range 62 West, Arapahoe County, Colorado and lateral located in Sections 5, 8 and 17, Township 5 South, Range 62 West, Arapahoe County, Colorado; and

(6) Ralston Inlet Meter located in Section 35, Township 52 North, Range 100 West, Park County, Wyoming and the Ralston Outlet Meter located in Section 8, Township 51 North, Range 100 West, Park County, Wyoming.

According to CIG, the facilities proposed for abandonment, which were constructed and operated under certificate authority issued in various dockets, are no longer of use in the services for which they were originally certificated. Further, CIG states that the abandonment of these facilities will not affect any jurisdictional service that CIG currently renders.

CIG intends to remove salvageable material for use elsewhere upon abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 27, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of

the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12102 Filed 5-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-1932-000]

Competitive Utility Services Corporation; Notice of Issuance of Order

May 6, 1997.

Competitive Utility Services Corporation (CUSCo), filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, CUSCo requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by CUSCo. On April 18, 1997 the Commission issued an Order Conditionally Accepting For Filing Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's April 18, 1997 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by CUSCo should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, CUSCo is hereby authorized to issue securities and to assume obligations or liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or

assumption is for some lawful object within the corporate purposes of CUSCo, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of CUSCo's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 19, 1997. Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12164 Filed 5-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-346-000]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

Take notice that on April 30, 1997, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff revised tariff sheets reflecting a rate change from currently effective rates and other changes in its tariff. This rate filing will increase the level of Equitrans' jurisdictional rates to provide an overall annual increase in jurisdictional cost of service of approximately \$442,594 and stranded rate cost recovery of the net book value of Equitrans' gathering plant, to be amortized over five-years and allocated to open-access firm transportation service, interruptible transportation service and firm storage, of approximately \$39.78 million.

Equitrans states that the rates reflected in the revised tariff sheets are designed by Equitrans to bring Equitrans' revenues to a level of its jurisdictional cost of service and known and measurable jurisdictional stranded cost recovery, all based on costs for the twelve-month period ending December 31, 1997 as adjusted.

Among the rate changes proposed by Equitrans is elimination of its negotiated five cent per Dth gathering charge in accordance with the Commission-approved settlement in Docket Nos. RP93-187-000. *et al.* In order that the five cent rate be replaced with Equitrans' proposed 12.28¢ per Dth

² Formerly Mountain Fuel Supply Company.