

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 19, 1997.

Copies of the full text of the orders are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12163 Filed 5-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2622-000]

Cinergy Services, Inc.; Notice of Filing

May 5, 1997.

Take notice that on April 16, 1997, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Western Resources (Western).

Cinergy and Western are requesting an effective date of April 15, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 16, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12109 Filed 5-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA97-576-000]

Cleveland Electric Illuminating Company; Notice of Filing

May 5, 1997.

Take notice that on April 14, 1997, The Cleveland Electric Illuminating Company filed pursuant to Section 205 of the Federal Power Act and the Commission's regulations thereunder an original and six copies of an amendment to the interconnection agreement (Agreement) between CEI and the City of Cleveland (City). This filing is being made for the purpose of complying with the Commission's unbundling requirements without raising rates or charges to the City. CEI states that it has mailed a copy of its filing upon the City. The proposed effective date under the Service Agreements is January 1, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 13, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12113 Filed 5-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-420-000]

CNG Transmission Corporation; Notice of Request Under Blanket Authorization

May 5, 1997.

Take notice that on April 30, 1997, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in the above docket, a request pursuant to Sections 157.205, and 157.208 of the

Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.208) for authorization to convert four (4) observation wells to storage wells. This work will include the installation of 4 new storage pipelines and appurtenant facilities to be located at the Oakford Station located in Westmoreland County, Pennsylvania. CNG jointly owns the Oakford Station with Texas Eastern Transmission Corporation, however, CNG is the operator of the Oakford Station. The facilities will allow CNG and Texas Eastern to recover gas that has migrated from the Oakford storage pool, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG requests authorization to convert four existing observation wells, JW-253, JW-283, JW-284, and JW-285, to storage withdrawal wells. CNG states that the connection of these wells for withdrawal purposes only, will allow for CNG to more effectively and efficiently operate the reservoir by the recycling of migrated gas from currently isolated areas of the reservoir in which these wells are located. CNG states that the recycling of this gas will allow CNG to maintain the certificated capacity and deliverability of the Oakford storage pool. The maximum daily design capacity from construction of the pipelines to the observation wells is 85 MMcf per day. The maximum operating pressures for each of the pipelines is 555 PSIG. The proposed facilities and service are not prohibited by CNG's existing tariff.

CNG states that this project will require the construction of the following pipelines to connect the observation wells to existing gathering lines:

1. 1,643' of 6" pipe (0.280 wall) to be known as Line JP-298 for the conversion of well number JW-284,
2. 263' of 6" pipe (0.280 wall) to be known as Line JP-299 for the conversion of well number JW-283,
3. 1,200' of 6" pipe (0.280 wall) to be known as Line JP-301 for the conversion of well number JW-253, and
4. 1,524' of 8" pipe (0.280 wall) to be known as Line JP-300 for the conversion of well number JW-285.

CNG states that the approximate cost of the facilities is \$292,000. CNG indicates that it will continue to operate the Oakford storage pool. CNG further states that there will be no appreciable impact on its current system rates. The proposed facilities and service are not prohibited by CNG's existing tariff.

CNG states that the effect on its peak and annual delivery obligations is minimal; this project will pose no detriment to its firm service to any other

customer. CNG verifies that the proposed construction complies with the requirements of Subpart F of Part 157 of the Commission's Regulations under the Natural Gas Act.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12103 Filed 5-8-97; 8:45 am]

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1997. CNG states that granting this partial extension will enhance the likelihood of a successful GISB standards implementation for both CNG and its customers.

CNG states that copies of its filing have been mailed to CNG's customers and interested state commissions, and to parties to the captioned proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12124 Filed 5-8-97; 8:45 am]

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CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12129 Filed 5-8-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-181-003]

CNG Transmission Corporation; Notice of Compliance Tariff Filing

May 5, 1997.

Take notice that on May 1, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with an effective date of June 1, 1997:

Pro Forma Third Revised Sheet No. 386

Pro Forma Original Sheet No. 386A

CNG states that the purpose of this filing is to revise CNG's FERC Gas Tariff, to further implement the Version 1.1 business practice standards of the Gas Industry Standards Board (GISB). These GISB standards have been incorporated by reference in the Commission's regulations through Order No. 587-C. CNG has listed the additional GISB Business Practice Standards that are to be adopted by reference, at Section 31 in the General Terms and Conditions. CNG also requests Commission authorization to defer its implementation of several systems-based and EDI-related Version 1.0 business practice standards from the target date of June 1, 1997, to August 1,

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-355-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 5, 1997.

Take notice that on May 1, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Original Sheet Nos. 208-212

Sheet No. 213

Original Sheet Nos. 444-449

Sheet No. 450

CNG requests an effective date of June 1, 1997, for these proposed tariff sheets.

CNG states that the purpose of this filing is to add a mainline pooling service to CNG's FERC Gas Tariff, as directed by the Commission in response to CNG's filing to implement the Gas Industry Standards Board (GISB) business practice standards, Version 1.0. The proposed rate schedule and related agreement form reflect administrative procedures by which CNG will accommodate the aggregation of nominated quantities at a receipt point or points.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-370-000]

Colorado Interstate Gas Company; Notice of Application

May 5, 1997.

Take notice that on April 21, 1997, as supplemented on April 30, 1997, Colorado Interstate Gas Company (CIG), 2 N. Nevada St., Colorado Springs, Colorado 80944, filed in Docket No. CP97-370-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7 and 157.18 of the Commission's Regulations to abandon certain miscellaneous facilities used in connection with interstate gas transmission service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, CIG seeks Commission approval to abandon the following facilities:

(1) Adena Gas Plant Purchase Meter Station and lateral located in Section 12, Township 1 North, Range 58 West, Morgan County, Colorado;

(2) Cominco Meter Station¹ located in Section 15, Block Y-2, GB & CNG, Hutchison County, Texas;

¹ Formerly Hill Chemicals, Inc.