

information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Director of the Information Resources Management Group publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

Dated: April 30, 1997.

Gloria Parker,

Director, Information Resources Management Group.

Office of Postsecondary Education

Title: Directory of Teacher Shortage Subject Areas for the Federal Perkins Loan Program.

Frequency: Annually.

Affected Public: Individuals or households; not-for-profit institutions; Federal Government; State, local or Tribal Gov't, SEAs or LEAs.

Annual Reporting and Recordkeeping Hour Burden:

Responses: 57.

Burden Hours: 2,127.

Abstract: The Higher Education Act of 1992 (Pub. L 102-325) enacted provisions for Federal Perkins Loan and National Direct Student Loan (NDSL) borrowers to receive a loan cancellation for providing teaching service in any field of expertise that is determined by the State education agency to have a shortage in certain subject areas.

[FR Doc. 97-11695 Filed 5-5-97; 8:45 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Canadian Entitlement Allocation Extension Agreements (CEAEA)

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Availability of Record of Decision (ROD).

SUMMARY: The Administrator and Chief Executive Officer (CEO) of BPA, acting for BPA, and, as Chairman of the United States Entity (the Administrator of BPA and the Division Engineer, North Pacific Division of the United States Army Corps of Engineers), acting on behalf of the United States Entity, has decided to adopt for the CEAEA a Federal hydroelectric project allocation of 72.5 percent and a non-Federal hydroelectric project allocation of 27.5 percent.

This decision is consistent with the Columbia River System Operation Review (SOR) Final Environmental Impact Statement (EIS) (DOE/EIS-0170, November 1995) which evaluated the potential impacts of four alternatives that represent the likely range of allocations between the Federal and non-Federal projects. The selected allocation falls within this range of alternatives. None of the allocation alternatives influence power system operations under the system operating strategy selected in the Columbia River SOR on Selecting an Operating Strategy for the Federal Columbia River Power System (SOS) ROD, published February 1997.

ADDRESSES: Copies of the SOR Final EIS, Appendix P of the EIS (which presents the environmental review for the CEAEA), the SOS ROD, and complete copies of this ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION CONTACT: Mr. Phil Mesa—PGPL-DITT2, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621, phone number (360) 418-2152.

SUPPLEMENTARY INFORMATION: The Columbia River Treaty (Treaty), ratified in 1964, required the construction of three storage dams in Canada. These storage dams provide regulated streamflows that enable hydroelectric projects downstream in the United States to produce additional power benefits. The Treaty requires the United States to deliver to Canada one-half of these downstream power benefits (known as the Canadian Entitlement).

The Canadian Entitlement is generated downstream in the United States at both Federal and non-Federal hydroelectric projects. The Canadian Entitlement Allocation Agreements (CEAA), also executed in 1964, established how the Canadian Entitlement was to be attributed collectively to the six downstream Federal hydroelectric projects and to each of the five downstream non-Federal projects.

The Administrator's decision on the new allocation agreements, the CEAEA,

establishes both the Federal and non-Federal allocation of the Canadian Entitlement. The CEAEA will begin to replace the existing CEAA when the first portion of the Canadian Entitlement is returned to Canada in 1998. The CEAEA extend to 2024, since the United States' obligation to return the Canadian Entitlement continues to 2024, the first year the Treaty can be terminated with 10 years' notice.

Issued by the United States Entity in Portland, Oregon, on April 29, 1997.

Randall W. Hardy,

Administrator and CEO, Bonneville Power Administration, and Chairman, United States Entity.

[FR Doc. 97-11730 Filed 5-5-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11175-002 Minnesota]

Crown Hydro Company; Notice of Proposed Restricted Service List on a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

April 30, 1997.

Rule 2010 of the Commission's Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgement of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission is consulting with the Minnesota State Historic Preservation Office (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to 36 CFR 800.13 of the Council's regulations implementing Section 106 of the National Historic Preservation Act, as amended, (16 USC 470f), to prepare a Programmatic Agreement for managing properties in or eligible for inclusion in the National Register of Historic Places at Project No. 11175.

The Programmatic Agreement, upon approval by the Commission, the SHPO, and the Council, would satisfy the Commission's Section 106

¹ 18 CFR 385.2010.

responsibilities for all individuals undertakings carried out in accordance with the agreement until the agreement expires or is terminated (36 CFR 800.13(e)).

Crown Hydro Company as prospective licensee for the project, is being asked to participate in the consultation and is being invited to sign as a concurring party to the Programmatic Agreement.

For purposes of commenting on the Programmatic Agreement we propose to restrict the service list for Project No. 11175 as follows:

Nina Archabal, Minnesota Historical Society, 345 Kellogg Blvd. West, St. Paul, MN 55102-1906, Advisory Council on Historic Preservation, Eastern Office of Project Review, The Old Post Office Building, Suite 809, 1100 Pennsylvania Avenue, NW, Washington, DC 20004

Tom Griffin, Crown Hydro Company, 5436 Columbus Avenue, Minneapolis, MN 55417

Robert F. Copeland, Minneapolis Heritage Preservation Commission, Room 210, 350 South Fifth Street, Minneapolis, MN 55415-1385.

Any person on the official service list for the above-captioned proceedings may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. An original and 8 copies of any such motion must be filed with the Secretary of the Commission (888 First Street, NE, Washington, DC 20426) and must be served on each person whose name appears on the official service list. If no such motions are filed, the restricted service list will be effective at the end of the 15-day period. Otherwise, a further notice will be issued ruling on the motion.

Lois D. Cashell,

Secretary.

[FR Doc. 97-11701 Filed 5-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-002]

El Paso Natural Gas Company; Notice of Compliance Filing

April 30, 1997.

Take notice that on April 25, 1997, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised

Volume No. 1-A, the following tariff sheets, to become effective on April 10, 1997:

Substitute Fourth Revised Sheet No. 113

Substitute First Revised Sheet No. 290

Original Sheet No. 290A

Third Revised Sheet No. 338

El Paso states that it has revised certain aspects of its negotiated rate tariff provisions in compliance with the Commission's order issued April 10, 1997 at Docket No. RP97-287-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-11703 Filed 5-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-340-000]

Gas Research Institute; Notice of Refund Report

April 30, 1997.

Take notice that on April 25, 1997, the Gas Research Institute (GRI) filed its report summarizing its 1996 Tier 1 refunds made to its pipeline members.

GRI states that the refunds, totaling \$27,700,087 to twenty-nine pipelines, were made in accordance with the Commission's October 13, 1995 directive reflected in Opinion No. 402 (73 FERC ¶ 61,073).

GRI states that it has served copies of the filing to each person included on the Secretary's service list.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 7, 1997. Protests will be considered by

the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-11706 Filed 5-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-339-000]

KO Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 30, 1997.

Take notice that on April 25, 1997, KO Transmission Company (KO Transmission) tendered for filing to become a part of KO Transmission's FERC Gas Tariff, Original Volume No. 1, the pro forma tariff sheets on Appendix A attached to the filing, proposed to be effective on June 1, 1997.

On July 17, 1996, the Commission issued Order No. 587 in Docket No. RM96-1-000 (Final Rule). The Final Rule adopts certain standardized business practices and electronic communication practices promulgated by the Gas Industry Standards Board (GISB) and requires pipelines to comply with the requirements of the GISB standards by incorporating by reference the standards into Commission regulations. The purpose of this filing is to comply with the Final Rule.

KO Transmission states that copies of this filing were served to KO Transmission's firm and interruptible customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make any protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the