

Greeley town border was installed in 1947 pursuant to Docket No. G-934. It consisted of a single 4-inch meter run, and will be replaced size for size in the same location. WNG will construct approximately 500 feet of 4-inch pipeline to connect the replaced Greeley town border to an adjacent 16-inch pipeline. WNG asserts that the most recent peak day and annual volume for the Greeley town border is 2,049 Dth and 227,503 Dth, respectively. WNG does not anticipate any change in volume as a result of the proposal. WNG states that Greeley is aware of and has agreed to the proposal. Additionally, WNG claims that the domestic customers have agreed to convert to propane.

WNG asserts that the proposal will not significantly affect a sensitive environmental area. WNG states it has attached copies of its blanket clearance letters from the U.S. Fish and Wildlife Service, the Kansas Department of Wildlife and Parks, and the Kansas State Historic Preservation Officer. Additionally, WNG states that it is sending a copy of the request to the Kansas Corporation Commission. WNG states that the proposal is not prohibited by an existing tariff, and WNG as sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

WNG submitted the two letters that it submitted to its domestic customers, in which WNG has offered to reimburse the customers for the cost of converting from natural gas to propane. WNG states that the cost of conversion is \$12,090.45 for the two domestic customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-11398 Filed 5-1-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-55-000, et al.]

L'Energia, Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

April 25, 1997.

Take notice that the following filings have been made with the Commission:

1. L'Energia, Limited Partnership

[Docket No. EG97-55-000]

On April 15, 1997 L'Energia, Limited Partnership (L'Energia) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

L'Energia is a Delaware Limited Partnership which was organized exclusively for the purpose of developing, owning, and operating an electric generating facility in Lowell, Massachusetts. L'Energia's facility is an 85 MW net capacity, gas-fired cogeneration facility. L'Energia states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. L'Energia further states that copies of the application were served upon the Securities and Exchange Commission and the Massachusetts Department of Public Utilities.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. American Ref-Fuel Company of Delaware County, L.P.

[Docket No. EG97-56-000]

On April 15, 1997, American Ref-Fuel Company of Delaware County, L.P. ("ARC"), a Delaware limited partnership, with its principal place of business at c/o American Ref-Fuel Company, 770 North Eldridge, Houston, TX 77079, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

ARC is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a municipal solid waste-fired small power production facility with a maximum net power production capacity of 79.5 MW which is an

eligible facility. All of the facility's electric power net of the facility's operating electric power is and will be purchased at wholesale by Atlantic City Electric Company and PECO Energy Company.

Comment date: May 12, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Lowell Cogeneration Company Limited Partnership

[Docket No. EG97-57-000]

On April 15, 1997 Lowell Cogeneration Company Limited Partnership (LCCLP) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LCCLP is a Delaware Limited Partnership which was organized exclusively for the purpose of developing, owning, and operating an electric generating facility in Lowell, Massachusetts. The Facility is a 29 MW (net) gas turbine topping-cycle cogeneration facility fueled primarily by natural gas. LCCLP states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. LCCLP further states that copies of the application were served upon the Securities and Exchange Commission and the Massachusetts Department of Public Utilities.

Comment date: May 12, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. New York State Electric & Gas Corporation

[Docket No. ER97-1958-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on April 1, 1997, tendered for filing a letter requesting that the Federal Energy Regulatory Commission (Commission) withdraw from further consideration service agreements (Service Agreements) filed by NYSEG on March 4, 1997, under which NYSEG proposed to provide capacity and/or energy to Koch Energy Trading, Inc. (Koch), Duke/Louis Dreyfus L.L.C. (DLD), Federal Energy Sales, Inc. (FES), Citizens Lehman Power Sales (Citizens), and Rainbow Energy Marketing Corporation (REM) in accordance with the NYSEG market-based power sales tariff (Tariff).

By order issued on March 21, 1997 under Docket No. ER97-1347-000, the Commission denied without prejudice to refiling, NYSEG's application to sell power under the Tariff. The Service Agreements were filed pursuant to Section 35.1 of the Commission's Rules of Practice and Procedure.

NYSEG served copies of the filing upon the New York State Public Service Commission, Koch, FES, DLD, Citizens and REM.

Comment date: May 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Minnesota Power and Light Company

[Docket No. ER97-2379-000]

Take notice that on April 17, 1997, Minnesota Power and Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Deseret Generation & Transmission Cooperative

[Docket No. ER97-2473-000]

Take notice that on April 9, 1997, Deseret Generation & Transmission Cooperative tendered for filing a Notice of Termination of Rate Schedule FERC No. 1 (Power Sale Agreement with Department of Water & Power of the City of Los Angeles).

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Co.

[Docket No. ER97-2475-000]

Take notice that on April 9, 1997, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the "CSW Operating Companies") submitted for filing a service agreement under which the CSW Operating Companies will provide transmission service to Arkansas Electric Cooperative Corporation in accordance with the CSW Operating Companies' open access transmission service tariff. The CSW Operating Companies request that the agreement be accepted to become effective on March 7, 1997.

The CSW Operating Companies state that a copy of this filing has been served on Arkansas Electric Cooperative Corporation and the Arkansas Public Service Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Georgia Power Company

[Docket No. ER97-2483-000]

Take notice that on April 10, 1997, Georgia Power Company (Georgia Power) filed with the Commission six copies of a "Pseudo Scheduling and Service Agreement" (PSSA) dated April 8, 1997, between Georgia Power and Municipal Electric Authority of Georgia (MEAG) (collectively, the Parties). Upon its effectiveness, the PSSA will terminate the Parties currently effected Wholesale Partial Requirements Electric Service Contract dated November 23, 1992, which contract incorporates the terms of Georgia Power's Partial Requirements Tariff effective January 1, 1993.

Georgia Power states that the PSSA reflects the outcome of several months of negotiation between Georgia Power and MEAG aimed at restructuring the parties service relationship in light of growing competitive pressures and opportunities. The filing states that upon its effectiveness, the PSSA will afford MEAG significant independence and flexibility to pursue bulk power opportunities in the competitive marketplace, and at the same time ensure that the reliability and economies inherent in control area operation are preserved for the benefit of Georgia Power's and MEAG's customers.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Tampa Electric Company

[Docket No. ER97-2484-000]

Take notice that on April 10, 1997, Tampa Electric Company (Tampa Electric) tendered for filing a Letter of Commitment providing for the sale of capacity and energy to the Utilities Commission, City of New Smyrna Beach, Florida (New Smyrna).

Tampa Electric proposes that the Letter of Commitment be made effective as of June 1, 1997, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served on New Smyrna and the Florida Public Service Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Interstate Power Company

[Docket No. ER97-2501-000]

Take notice that on April 10, 1997, Interstate Power Company (IPW)

tendered for filing a Network Transmission Service and Operating Agreement between IPW and the City of McGregor. Under the Service Agreement, IPW will provide Network Integration Transmission Service to the City of McGregor.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Interstate Power Company

[Docket No. ER97-2502-000]

Take notice that on April 11, 1997, Interstate Power Company (IPW) tendered for filing a Network Transmission Service and Operating Agreement between IPW and Wisconsin Power and Light (WPL). Under the Service Agreement, IPW will provide Network Integration Transmission Service to WPL for the City of Guttenberg.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Interstate Power Company

[Docket No. ER97-2503-000]

Take notice that on April 11, 1997, Interstate Power Company (IPW) tendered for filing three Transmission Service Agreements between IPW and CornBelt Power Cooperative (CornBelt). Under the Transmission Service Agreements, IPW will provide firm point-to-point transmission service to CornBelt.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Public Service Corporation

[Docket No. ER97-2504-000]

Take notice that on April 11, 1997, Wisconsin Public Service Corporation ("WPSC") tendered for filing an executed Transmission Service Agreement between WPSC and North Central Power Co., Inc. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Carolina Power & Light Company

[Docket No. ER97-2505-000]

Take notice that on April 11, 1997, Carolina Power & Light Company (CP&L) tendered for filing separate Service Agreements for Non-Firm Point to Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Ohio Edison Company and Pennsylvania

Power Company (The Ohio Edison System); ConAgra Energy Services, Inc.; and PacifiCorp Power Marketing, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Northern Indiana Public Service Company

[Docket No. ER97-2506-000]

Take Notice that on April 11, 1997, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and LG&E Power Marketing, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to LG&E Power Marketing, Inc. under Northern Indiana Public Service Company's Power Sales Tariff. Northern Indiana Public Service Company and LG&E Power Marketing, Inc. request waiver of the Commission's sixty-day notice requirement to permit an effective date of April 30, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER97-2514-000]

Take notice that on April 11, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) ("OVEC") tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated April 2, 1997 (the "Service Agreement") between The Power Company of America, L.P. ("PCA") and OVEC. OVEC proposes an effective date of April 2, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to PCA.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set

forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

A copy of this filing was served upon PCA.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Power and Light Company

[Docket No. ER97-2515-000]

Take notice that on April 11, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing Form Of Service Agreements for Firm and Non-Firm Point-to-Point Transmission Service establishing American Energy Solutions, Inc. as a point-to-point transmission customer under the terms of WP&L's transmission tariff.

WP&L requests an effective date of March 6, 1997, and, accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Public Service Corporation

[Docket No. ER97-2516-000]

Take notice that on April 11, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Manitowoc Public Utilities. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. XENERGY, Inc.

[Docket No. ER97-2517-000]

Take notice that on April 11, 1997, XENERGY, Inc. (XENERGY) tendered for filing with the Federal Energy Regulatory Commission Rate Schedule No. 1, which permits XENERGY to make wholesale power sales at market-based rates.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. New York State Electric & Gas Corporation

[Docket No. ER97-2518-000]

Take notice that on April 11, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing with the Federal Energy Regulatory Commission NYSEG's

Electric Power Sales Tariff, FERC Electric Rate Schedule, Original Volume No. 1, which permits NYSEG to make wholesale power sales at market-based rates or cost-based rates.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. South Carolina Electric & Gas Company

[Docket No. ER97-2521-000]

Take notice that on April 11, 1997, South Carolina Electric & Gas Company (SCE&G) submitted a service agreement establishing Koch Energy Trading, Inc. (KET) as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon KET, and the South Carolina Public Service Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Electric Power Company

[Docket No. ER97-2522-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on April 11, 1997, tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and AIG Trading Corp. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows AIG Trading Corp. to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on AIG Trading Corp., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Rochester Gas and Electric Corporation

[Docket No. ER97-2523-000]

Take notice that on April 11, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the CMS Marketing, Services and Trading Company (Customer). This Service Agreement specifies that the Customer has agreed

to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of April 7, 1997 for the CMS Marketing, Services and Trading Company Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Central Illinois Public Service Company

[Docket No. ER97-2525-000]

Take notice that on April 14, 1997, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated December 31, 1996, establishing AIG Trading Corporation as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of March 15, 1997 for the service agreement and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon AIG Trading Corporation and the Illinois Commerce Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Duke Power Company

[Docket No. ER97-2526-000]

Take notice that on April 14, 1997, Duke Power Company (Duke) tendered for filing a Transmission Service Agreement between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Ohio Edison Company and Pennsylvania Power Company, collectively the Ohio Edison System, dated as of March 7, 1997 (TSA). The parties have not engaged in any transactions under the TSA as of the date of filing. Duke states that the TSA sets out the transmission arrangements under which Duke will provide the Ohio Edison System non-firm point-to-point transmission service under Duke's Pro Forma Open Access Transmission Tariff. Duke requests that the Agreement be made effective as of March 17, 1997.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Central Illinois Light Company

[Docket No. ER97-2527-000]

Take notice that Central Illinois Light Company (CILCO), 300 Liberty Street,

Peoria, Illinois 61202, on April 14, 1997, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and service agreements for three new customers.

CILCO requested an effective date of April 30, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Central Illinois Light Company

[Docket No. ER97-2528-000]

Take notice that Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, on April 14, 1997, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for four new customers.

CILCO requested an effective date of April 3, 1997.

Copies of the filing were served on all affected customers and the Illinois Commerce Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Southwestern Power Marketers, Incorporated

[Docket No. ER97-2529-000]

Take notice that Southwestern Power Marketers, Incorporated (Southwestern) on April 14, 1997, tendered for filing pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective on July 1, 1997.

Southwestern intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Southwestern purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, Southwestern will be functioning as a marketer. In Southwestern's marketing transactions, Southwestern proposes to charge rates mutually agreed upon by the parties. All sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where Southwestern does not take title for the electric power and/or energy, Southwestern will be limited to the role of a broker and charge a fee for its

services. Southwestern is not in the business of producing or transmitting electric power. Southwestern does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Interstate Power Company

[Docket No. ER97-2530-000]

Take notice that on April 14, 1997, Interstate Power Company (IPW) tendered for filing a Transmission Service Agreement between IPW and Delhi Energy Services, Inc. (Delhi). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to Delhi.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Texas-New Mexico Power Company

[Docket No. ER97-2531-000]

Take notice that on April 14, 1997, Texas-New Mexico Power Company tendered for filing an application for a Commission order accepting a proffered rate schedule for market-based rates and providing for associated authorizations and requirements.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Zond Development Corporation

[Docket No. ER97-2532-000]

On April 10, 1997, Zond Development Corporation, 444 S. Flower Street, Suite 4545, Los Angeles, California 90071 (Zond Development), filed with the Federal Energy Regulatory Commission pursuant to Sections 35.12 and 35.205 of the Commission's regulations the Application of Zond Development Corporation For Order Accepting Rates For Filing, Determining Rates To Be Just And Reasonable, And Granting Certain Waivers and Preapprovals.

Zond Development is constructing a wind turbine facility (along with certain appurtenant interconnected transmission facilities) near Alta, Iowa. The facility will consist of approximately 150 wind turbines, each with a nameplate capacity of 750 kW, resulting in a peak generating capacity of 112.5 MW. All energy and capacity produced by the facility will be sold to MidAmerican Energy Company at rates negotiated between the parties.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Peco Energy Company

[Docket No. ER97-2533-000]

Take notice that on April 14, 1997, PECO Energy Company (PECO), filed a Service Agreement dated March 31, 1997 with Plum Street Energy Marketing (PLUM STREET) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Plum Street as a customer under the Tariff.

PECO requests an effective date of March 31, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to Plum Street and to the Pennsylvania Public Utility Commission.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Minnesota Power & Light Company

[Docket No. ER97-2534-000]

Take notice that on April 14, 1997, Minnesota Power & Light Company, tendered for filing signed Service Agreements with the following: Citizens Lehman Power Sales, ConAgra Energy Services, Inc., Illinois Power Company, NorAm Energy Services, Inc., PanEnergy Power Services, Sonat Power Marketing L.P., Southern Energy Trading & Marketing, Inc., Union Electric Company, Western Resources, and WPS Energy Services, Inc.

Under its Non-Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Wisconsin Public Service Corporation

[Docket No. ER97-2535-000]

Take notice that on April 14, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and CMS Marketing, Services and Trading. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Consumers Power Company

[Docket No. FA93-3-002]

Take notice that on January 21, 1997, Consumers Power Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Oklahoma Gas & Electric Company

[Docket No. FA93-52-001]

Take notice that on March 28, 1997, Oklahoma Gas & Electric Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: May 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-11450 Filed 5-1-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. DI97-5-000, et al.]

Hydroelectric Applications [Somersville HydroPower GenCo, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Declaration of Intention.

b. *Project No.:* DI97-5-000.

c. *Date Filed:* March 27, 1997.

d. *Applicant:* Somersville HydroPower GenCo.

e. *Name of Project:* Somersville Mill Pond Dam Project.

f. *Location:* Scantic River, in the Town of Somers, Tolland County, Connecticut.

g. *Filed Pursuant to:* Section 23(b) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Joseph S. Cudnik, Jr., 70 Somers Hill Circle, Somers, CT 06071-1927, (860) 654-9378.

i. *FERC Contact:* Etta Foster, (202) 219-2679.

j. *Comment Date:* May 30, 1997.

k. *Description of Project:* The proposed project will consist of: (1) A dam, 21.5 feet-high and 185-foot wide; (2) a spillway; (3) a 70-foot-long penstock, 8 feet in diameter; (4) a powerhouse containing one generating unit with a rated capacity of 220 kW; (5) a tailrace; (6) a reservoir with a surface area of 217,800 square feet, and a drainage area of 57 square feet; (7) three transmission lines, and (8) appurtenant facilities.

When a petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project:* Applicant shall negotiate a purchase agreement for the sale of power generated at the project.

m. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

2a. *Type of Application:* Changes in Project Land Rights and Non-Project Use of Project Lands and Waters.

b. *Project Name and No.:* Pillager Hydroelectric Project, FERC Project No. 2663-005.

c. *Date Filed:* February 14, 1997.

d. *Applicant:* Minnesota Power and Light Company.

e. *Location:* Lake Placid on the Crow Wing River in the Township of Pillager in Morrison County, Minnesota.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C 791(a)-825(r).

g. *Applicant Contact:* Mr. John J. Paulson, Minnesota Power and Light Company 30 West Superior Street, Duluth, MN 55802, (218) 722-5642.

h. *FERC Contact:* Steve Naugle, (202) 219-2805.

i. *Comment Date:* June 2, 1997.

j. *Description of the Filing:* Minnesota Power and Light Company requests