

days. The project is located in Stockton Borough, Hunterdon County, New Jersey.

4. *AlliedSignal, Inc. D-96-20.* A project to expand the Rohm & Haas Frankford Plant barge dock, operated by AlliedSignal, Inc., on the Delaware River near the Bridesburg area in the City of Philadelphia, Pennsylvania. The project entails new dredging of approximately 0.44 acres adjacent to the existing barge berth to enable simultaneous mooring of two barges.

5. *P & S Development Company D-96-40.* A project to construct a 30,000 gallon per day sewage treatment plant (STP) to replace an existing malfunctioning septic system. The STP will continue to serve The Village Center at Hamlin, a commercial complex located along State Route 590 approximately one mile west of the State Route 191 intersection in Salem Township, Wayne County, Pennsylvania. The STP will provide secondary biological treatment with the sequencing batch reactor activated sludge process as well as tertiary filtration, chlorine disinfection and dechlorination prior to discharge to an unnamed tributary of the West Branch Wallenpaupack Creek in Salem Township, Wayne County, Pennsylvania.

6. *PECO Energy Company D-96-63.* A project to continue operation of the existing United States Steel (USS) Fairless Works Powerhouse and transfer the ownership to PECO Energy Company. PECO proposes to operate the two steam turbines at up to 78 megawatts of electrical capacity to provide electric energy to its regional service center (which in turn can serve the Pennsylvania-Maryland-New Jersey Interconnection Grid). The steam energy will continue to be used by the USS steel fabrication facilities. PECO will divert up to 4,641 mg/30 days (154.7 mgd) of water via the existing USS withdrawal facilities on the Delaware River, primarily for use as cooling water; however, USS will continue to own and operate the intake facilities. The existing cooling water discharge to the Delaware River, just downstream of the intake, will be operated under the responsibility of PECO. The project is located adjacent to the Delaware River in Falls Township, Bucks County, Pennsylvania, just upstream of the Newbold Island area.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing

are requested to register with the Secretary prior to the hearing.

Dated: January 7, 1997.

Anne M. Zamonski,

Acting Secretary.

[FR Doc. 97-1055 Filed 1-15-97; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Hanford Site

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Hanford Site.

DATES: Thursday, February 6, 1997: 9:00 a.m.-5:00 p.m. Friday, February 7, 1997: 8:30 a.m.-4:00 p.m.

ADDRESS: Cavanaugh's at Columbia Center, 1101 N. Columbia Center Boulevard, Kennewick, Washington.

FOR FURTHER INFORMATION CONTACT: Jon Yerxa, Public Participation Coordinator, Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA, 99352.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

February Meeting Topics

The Hanford Advisory Board will receive information on and discuss issues related to: FY97 and FY98 Budgets and approach to advice on FY99 Budget, Tank Waste Remediation, 200 Areas Soils Remediation Strategy, N Springs Shoreline Remediation Strategy, Technology Development, Archeological Resource Protection, Reactors on the River, and Institutional Controls. The Board will also receive updates from various Subcommittees, including updates on: the draft Hanford Advisory Board Work Plan, the National Equity Dialogue, the FFTF Restart Decision, Plutonium Disposition Decision, and Tri-Party Agreement Negotiations.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals

who wish to make oral statements pertaining to agenda items should contact Jon Yerxa's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Jon Yerxa, Department of Energy Richland Operations Office, P.O. Box 550, Richland, WA 99352, or by calling him at (509)-376-9628.

Issued at Washington, DC on January 13, 1997.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 97-1090 Filed 1-15-97; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP-97-163-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

January 10, 1997.

Take notice that on December 19, 1996, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-163-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate an interconnection between ANR and Central Louisiana Electric Company (CLECO), in St. Mary's Parish, Louisiana. ANR makes such request under its blanket certificate issued in Docket No. CP82-480-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

ANR states that the proposed interconnection will consist of a gas chromatograph, associated electronic measurement facilities, and a 10-inch tap on ANR's existing 30-inch pipeline.

It is indicated that the maximum capacity of the proposed interconnection will be 125 MMcf per day. ANR avers that it will provide deliveries to CLECO at the proposed interconnection under its Rate Schedule ITS. It is stated that the volumes to be delivered to CLECO will be within the certificated entitlements of CLECO, and the volumes will not impact ANR's gas supply situation. ANR further states that deliveries of natural gas at the proposed interconnection can be made without detriment or disadvantage to any existing customer.

ANR estimates the total cost of the facilities will be approximately \$156,000 and that CLECO will partially reimburse ANR for those cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-1045 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3096-000]

Idaho Power Company; Notice of Filing

January 10, 1997.

Take notice that on November 29, 1996, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-1047 Filed 1-15-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3093-000, et al.]

**Montana Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

January 9, 1997.

Take notice that the following filings have been made with the Commission:

1. Montana Power Company

[Docket No. ER96-3093-000]

Take notice that on January 2, 1997, Montana Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Village of Belmont City of Juneau, City of Plymouth, City of Reedsburg, City of Sheboygan Falls, and City of Wisconsin Rapids, Wisconsin

[Docket No. EL97-19-000]

Take notice that on December 20, 1996, the Village of Belmont, City of Juneau, City of Plymouth, City of Reedsburg, City of Sheboygan Falls, and City of Wisconsin Rapids, Wisconsin (the Wisconsin Municipals) filed a complaint under Section 206 of the Federal Power Act against Wisconsin Power and Light Company (WP&L). In the complaint the Wisconsin Municipals challenged the term and rate provisions of the ten-year "evergreen" contracts between them and Wisconsin Power and Light Company and request a rate reduction of approximately 23%, or \$5 million annually, or that the contracts be terminated. The Wisconsin Municipals also ask the FERC to set a refund effective date under Section 206 of the Act, 60 days after the filing of the complaint.

Comment date: February 10, 1997, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before February 10, 1997.

3. NESI Power Marketing, Inc.

[Docket No. ER97-841-000]

Take notice that on January 7, 1997, NESI Power Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Interstate Power Company

[Docket No. ER97-926-000]

Take notice that on December 24, 1996, Interstate Power Company (Interstate), submitted for filing a new "Power Sales Tariff PS-1" (Tariff). The Tariff is intended to provide Interstate with greater flexibility to engage in transactions for capacity and energy at cost-based rates.

Copies of this filing have been served on: Iowa Utilities Board, Illinois Commerce Commission, Minnesota Public Utilities Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Interstate Power Company

[Docket No. ER97-927-000]

Take notice that on December 24, 1996, Interstate Power Company (Interstate), submitted for filing modifications to the following interconnection agreements:

Commonwealth Edison Company, Rate Schedule No. 69
Corn Belt Power Corporation, Rate Schedule No. 82

The proposed modifications are intended to terminate Interstate's right to make energy and power sale under each of the agreements.

Copies of this filing have been served on each of the parties to the above-referenced agreements and the Iowa Utilities Board, the Illinois Commerce Commission and the Minnesota Public Utilities Commission.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER97-928-000]

Take notice that on December 24, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Wisconsin Electric Power Company.

Cinergy and Wisconsin Electric Power Company are requesting an effective date of December 15, 1996.

Comment date: January 23, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER97-929-000]

Take notice that on December 24, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement