

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER97-1294-000, et al.]

Northern States Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 3, 1997.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company

[Docket No. ER97-1294-000]

Take notice that on March 19, 1997, Northern States Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Eastern Power Distribution, Inc., Englehard Power Marketing, Inc., Southeastern Energy Resources, Inc., Ocean Energy Services, Inc., Northrop Grumman Corporation, Northrop Grumman Corporation, and Enserco Energy, Inc.

[Docket Nos. ER94-964-013, ER94-1690-011, ER95-385-008, ER96-588-003, ER96-2957-001, ER96-2958-001, and ER96-2964-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On March 20, 1997, Eastern Power Distribution, Inc. filed certain information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000.

On March 24, 1997, Englehard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994, order in Docket No. ER94-1690-000.

On March 14, 1997, Southeastern Energy Resources, Inc. filed certain information as required by the Commission's February 24, 1995, order in Docket No. ER95-385-000.

On March 21, 1997, Ocean Energy Services, Inc. filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96-588-000.

On January 29, 1997, Northrop Grumman Corporation filed certain information as required by the Commission's November 13, 1996, order in Docket No. ER96-2957-000.

On January 29, 1997, Northrop Grumman Corporation filed certain information as required by the

Commission's November 13, 1996, order in Docket No. ER96-2958-000.

On January 31, 1997, Enserco Energy Inc. filed certain information as required by the Commission's December 2, 1996, order in Docket No. ER96-2964-000.

3. Northern States Power Company

[Docket No. ER97-1295-000]

Take notice that on March 19, 1997, Northern States Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Amerada Hess Corporation

[Docket No. ER97-2153-000]

Take notice that on March 18, 1997, Amerada Hess Corporation (Amerada Hess), submitted for filing pursuant to Rule 205, 18 CFR 385.205, a request for an order accepting its proposed FERC Electric Rate Schedule No. 1 effective May 1, 1997, and an application for waivers and blanket approval under various Commission Regulations.

Upon receipt of such authorizations, Amerada Hess intends to operate as a marketer of electric power. The rates, and the terms and conditions, of such services will be market-based.

Amerada Hess states that it does not own, operate, or control any electric power transmission or distribution facilities. Amerada Hess is not affiliated, directly or indirectly, with any investor-owned utility or any entity which owns or controls electric transmission facilities or facilities used for generation of electric power. Nor is Amerada Hess affiliated with any entity which holds a franchise or service territory for the transmission, sales, or distribution of electric power.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Western Resources, Inc.

[Docket No. ER97-2154-000]

Take notice that on March 19, 1997, Western Resources, Inc. (Western Resources), tendered for filing a proposed change in its Rate Schedule FERC No. 264 and to Kansas Gas and Electric's (KGE) Rate Schedule FERC No. 183. Western Resources states that the change is in accordance with its Electric Power, Transmission and Service Contract with Kansas Electric Power Cooperative (KEPCo) and further that the proposed change for KGE is in accordance with the Electric Power, Transmission and Service contract between KGE and KEPCo. Revised Exhibits B set forth Nominated

Capacities for transmission, distribution and dispatch service for the contract year beginning June 1, 1997 and for the four subsequent contract years, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183.

Revised Exhibits C set forth KEPCo's Nominated Capacities for the Points of Interconnection, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183. Revised Exhibits D set forth KEPCo's load forecast and KEPCo's Capacity Resources intended to provide power and energy to meet the forecast requirements for ten years into the future, pursuant to Article V, Section 5.1 of Rate Schedule FERC Nos. 264 and 183.

Copies of the filing were served upon Kansas Electric Power Cooperative, Inc. and the Kansas Corporation Commission.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Portland General Electric Company

[Docket No. ER97-2155-000]

Take notice that on March 19, 1997, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with American International Group Trading Corp. (AIG Trading Corp).

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective March 10, 1997.

A copy of this filing was caused to be served upon AIG Trading Corp. as noted in the filing letter.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Portland General Electric Company

[Docket No. ER97-2156-000]

Take notice that on March 19, 1997, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with LG&E Power Marketing Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No.

PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective March 10, 1997.

A copy of this filing was caused to be served upon LG&E Power Marketing Inc. as noted in the filing letter.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Northeast Utilities Service Company

[Docket No. ER97-2157-000]

Take notice that on March 19, 1997, Northeast Utilities Service Company (NUSCO), on behalf of its operating affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, and Public Service Company of New Hampshire, tendered for filing the following Service Agreements under the Northeast Utilities System Companies' Sale for Resale Tariff No. 7 Market Based Rates. NUSCO requests an effective date of February 1, 1997.

Service Agreement between NUSCO and LG&E Power Marketing, Inc., dated January 31, 1997.

Service Agreement between NUSCO and Electric Clearinghouse, Inc., dated March 1, 1997.

Service Agreement between NUSCO and Pennsylvania Power & Light Company.

Service Agreement between NUSCO and Delmarva Power & Light Company, dated February 3, 1997.

Service Agreement between NUSCO and Baltimore Gas & Electric Company, dated October 15, 1996.

Service Agreement between NUSCO and Atlantic City Electric, dated July 22, 1996.

NUSCO states that copies of its submission have been mailed or delivered to each of the named customers on the Service Agreements.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Portland General Electric Company

[Docket No. ER97-2158-000]

Take notice that on March 19, 1997, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Non-firm Point-to-Point Transmission Service with MP Energy, Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No.

PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective March 10, 1997.

A copy of this filing was caused to be served upon MP Energy, Inc. as noted in the filing letter.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Western Resources, Inc.

[Docket No. ER97-2159-000]

Take notice that on March 18, 1997, Western Resources, Inc., tendered for filing a non-firm transmission agreement between Western Resources and LG&E Power Marketing, Inc. Western Resources states that the purpose of the agreement is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission. The agreement is proposed to become effective March 14, 1997.

Copies of the filing were served upon LG&E Power Marketing, Inc. and the Kansas Corporation Commission.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Portland General Electric Company

[Docket No. ER97-2160-000]

Take notice that on March 19, 1997, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Short-Term Firm Point-to-Point Transmission Service with LG&E Power Marketing, Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective March 10, 1997.

A copy of this filing was caused to be served upon LG&E Power Marketing Inc. as noted in the filing letter.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Company

[Docket No. ER97-2161-000]

Take notice that on March 19, 1997, Boston Edison Company (Boston

Edison), tendered for filing a restated Substation 402 Agreement which would address the terms of service provided by Boston Edison to Cambridge Electric Light Company at Boston Edison's transformation Substation 402. The previous Station 402 support agreement is on file as Boston Edison's FERC Electric Rate Schedule No. 149.

Boston Edison requests waiver of the Commission's prior notice agreement to permit the Substation 402 Agreement to become effective March 10, 1997.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Puget Sound Energy, Inc.

[Docket No. ER97-2162-000]

Take notice that on March 19, 1997, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Notice of Succession in Ownership or Operation. A copy of the filing was served upon parties indicated on the official service list in the applicable proceedings.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Rochester Gas and Electric Corporation

[Docket No. ER97-2163-000]

Take notice that on March 19, 1997, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the Southern Energy Trading and Marketing, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of March 10, 1997 for the Southern Energy Trading and Marketing, Inc. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER97-2164-000]

Take notice that on March 19, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Revision No. 7 to Exhibit A, Contract No. 14-06-400-3976, Weber Basin Project, for Water Exchange and Transmission Service, between PacifiCorp and Western Area Power

Administration (Western), PacifiCorp's Rate Schedule FERC No. 286. Exhibit A specifies Points of Delivery of power and energy received by PacifiCorp at Points of Connection with Western's Weber Basin Project. Revision No. 7 to Exhibit A adds five new Points of Delivery and deletes 2 existing Points of Delivery.

PacifiCorp requests an effective date of February 21, 1997 be assigned to Exhibit A, Revision No. 7.

Copies of this filing were supplied to Western, the Public Utility Commission of Oregon and the Utah Public Service Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. PacifiCorp

[Docket No. ER97-2165-000]

Take notice that on March 19, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Non-Firm Transmission Service Agreements with MP Energy, Inc., Northern California Power Agency and Platte River Power Authority under, PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. PacifiCorp

[Docket No. ER97-2166-000]

Take notice that on March 19, 1997, PacifiCorp, tendered for filing in accordance with Section 35.30 of the Commission's Regulations revised Average System Cost (ASC) information applicable in the state of Oregon.

PacifiCorp requests waiver of the Commission's notice requirements to permit this rate schedule change to become effective on November 22, 1995.

Copies of this filing were supplied to Bonneville and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory

Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Allegheny Power Service Corp. on Behalf of West Penn Power Company

[Docket No. ER97-2167-000]

Take notice that on March 19, 1997, Allegheny Power Service Corporation, on behalf of West Penn Power Company (West Penn) filed Supplement No. 9 to West Penn's FERC Electric Tariff First Revised Volume No. 1, submitting a rate decrease for the Borough of Tarentum (Tarentum). Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to honor the proposed effective date, April 1, 1997, as specified in the negotiated agreement entered into between Tarentum and West Penn.

Copies of the filing have been provided to the Pennsylvania Public Utility Commission and all parties of record.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Massachusetts Electric Company

[Docket No. ER97-2170-000]

Take notice that on March 20, 1997, Massachusetts Electric Company, tendered for filing a Service Agreement under its FERC Electric Tariff, Original Volume No. 1, for service to Blackstone Valley Electric Company.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ER97-2171-000]

Take notice that on March 20, 1997, Florida Keys Electric Cooperative Association, Inc., tendered for filing a revised rate for non-firm transmission service provided to the City Electric System, Key West, Florida in accordance with the terms and conditions of the Long-Term Joint Investment Transmission Agreement between the Parties.

A copy of this filing has been served on CES and the Florida Public Service Commission.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Electric Company

[Docket No. ER97-2172-000]

Take notice that on March 20, 1997, Commonwealth Electric Company

(Commonwealth), tendered for filing a non-firm point-to-point transmission service agreement between Commonwealth and Morgan Stanley Capital Group, Inc. (Morgan Stanley). Commonwealth states that the service agreement sets out the transmission arrangements under which Commonwealth will provide non-firm point-to-point transmission service to Morgan Stanley under Commonwealth's open access transmission tariff accepted for filing in Docket No. ER97-1341-000, subject to refund and issuance of further orders.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Northern Indiana Public Service Company

[Docket No. ER97-2173-000]

Take notice that on March 20, 1997, Northern Indiana Public Service Company (Northern Indiana), filed its Off-System Wholesale Sales Tariff. Northern Indiana asserts that this tariff will allow for sales of electricity for resale to parties unaffiliated with Northern Indiana at delivery points not directly interconnected with Northern Indiana's transmission system. Northern Indiana has requested waiver of the Commission's Notice requirements and requirement of approval of individual service agreements under the Off-System Wholesale Sales Tariff.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Delmarva Power & Light Company

[Docket No. ER97-2174-000]

Take notice that on March 20, 1997, Delmarva Power & Light Company (Delmarva), tendered for filing service agreements providing for firm point-to-point transmission service to Duke/Louis Dreyfus pursuant to Delmarva's open access transmission tariff.

Delmarva states that a copy of the filing was provided to Duke/Louis Dreyfus.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Delmarva Power & Light Company

[Docket No. ER97-2175-000]

Take notice that on March 20, 1997, Delmarva Power & Light Company (Delmarva), tendered for filing service agreements providing for firm point-to-point transmission service to the City of

Dover pursuant to Delmarva's open access transmission tariff.

Delmarva states that copies of the filing were provided to the City of Dover and its agent, Duke/Louis Dreyfus.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Energis Resources Incorporated

[Docket No. ER97-2176-000]

Take notice that on March 20, 1997, Energis Resources Incorporated (Energis), tendered for filing an application for waivers and blanket approvals under regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Energis has further requested that the Commission waive its regulations to the extent necessary such that its Market-Based Tariff be permitted to take effect 60 days after the initial filing date. Energis is an affiliate of Public Service Electric and Gas Company.

Energis intends to engage in electric capacity and energy transactions as a marketer and broker. In these transactions, Energis intends to charge market rates as mutually agreed to by Energis and the purchaser. All other terms of the transactions would also be determined by negotiation between the parties. All sales and purchases will be arms-length transactions.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Arizona Public Service Company

[Docket No. ER97-2177-000]

Take notice that on March 21, 1997, Arizona Public Service Company (APS), tendered for filing Service Agreements to provide Non-Firm Point-to-Point Transmission Service under APS' Open Access Transmission Tariff with USGen Power Services, L.P. (USGen) and Electric Clearinghouse, Inc. (ECH).

A copy of this filing has been served on USGen, ECH and the Arizona Corporation Commission.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2178-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between PanEnergy Power Services, Inc. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light, Company, Potomac Electric Power Company, Atlantic City Electric Company, Delmarva Power & Light Company and (Collectively, the PJM Companies)

[Docket No. ER97-2179-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Citizens Lehman Power Sales and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company, (Collectively, the PJM Companies)

[Docket No. ER97-2180-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Western Power Services, Inc. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2181-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Heartland Energy Services, Inc. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Public Service Electric and Gas, Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2182-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Illinova Power Marketing, Inc., and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Public Service Electric and Gas, Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2183-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Coral Power, L.L.C. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2184-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Duke/Louis Dreyfus L.L.C. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2185-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Electric Clearinghouse, Inc. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2186-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Enron Power Marketing, Inc. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2187-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate the Non-Replacement Energy Agreement between Morgan Stanley Capital Group Inc. and the PJM Companies.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2188-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate certain schedules in the Interconnection agreement Between West Penn Power Company, Potomac Edison Company and Monongahela Power Company and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, Delmarva Power & Light Company, dated April 26, 1965. The PJM Companies also filed a new Schedule 5.05 to provide for Emergency Service transactions.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2189-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate certain schedules in the Interconnection agreement Between Virginia Electric and Power Company and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, Delmarva Power & Light Company, dated September 30, 1965. The PJM Companies also filed a new Schedule 5.05 to provide for Emergency Service transactions.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2190-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate certain schedules in the Interconnection agreement Between Cleveland Electric Illuminating Company and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, Delmarva Power & Light Company, dated September 30, 1965. The PJM Companies also filed a new Schedule 5.05 to provide for Emergency Service transactions.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Co., Baltimore Gas and Electric Co., Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company (Collectively, the PJM Companies)

[Docket No. ER97-2191-000]

Take notice that on March 20, 1997, the PJM Companies filed a Notice of Termination to terminate certain schedules in the Interconnection agreement Between Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Company, Potomac Electric Power Company, Atlantic City Electric Company, Delmarva Power & Light Company, dated April 9, 1974. The PJM Companies also filed a new Schedule 4.03 to provide for Emergency Service transactions.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Duke Power Company

[Docket No. ER97-2192-000]

Take notice that on March 21, 1997, Duke Power Company ("Duke") tendered for filing a Transmission Service Agreement between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Morgan Stanley Capital Group, Inc. Duke states that the TSA sets out the transmission arrangements under which Duke will provide Morgan Stanley Capital Group, Inc. non-firm point-to-point transmission service under Duke's Pro Forma Open Access Transmission Tariff. Duke requests that the Agreement be made effective as of February 21, 1997.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. Duke Power Company

[Docket No. ER97-2193-000]

Take notice that on March 21, 1997, Duke Power Company ("Duke") tendered for filing a Market Rate Service Agreement between Duke and between Duke and Consumers Power Company d/b/a Consumers Energy Company and The Detroit Edison Company, dated as of February 17, 1997. Duke requests that the Agreement be made effective as of February 21, 1997.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. Duke Power Company

[Docket No. ER97-2194-000]

Take notice that on March 21, 1997, Duke Power Company ("Duke") tendered for filing a Market Rate Service Agreement between Duke and between Duke and Arkansas Electric Cooperative Corporation, dated as of February 14, 1997. Duke requests that the Agreement be made effective as of February 21, 1997.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

44. Duke Power Company

[Docket No. ER97-2195-000]

Take notice that on March 21, 1997, Duke Power Company ("Duke") tendered for filing a Market Rate Service Agreement between Duke and between Duke and Florida Power Corporation, dated as of January 15, 1997. Duke requests that the Agreement be made effective as of February 21, 1997.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

45. POCO Petroleum, Inc.

[Docket No. ER97-2197-000]

Take notice that on March 21, 1997, POCO Petroleum, Inc. (POCO Petroleum) tendered for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure an Application for Blanket Approvals, Waivers and Order Approving Rate Schedule, requesting authorization to engage in electric power and energy transactions as a marketer. POCO Petroleum also requests certain authorizations, waiver of certain regulations, and an order accepting its proposed FERC Electric Rate Schedule No. 1, which provides for the sale of electric energy and/or capacity at negotiated rates.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

46. POCO Marketing Ltd.

[Docket No. ER97-2198-000]

Take notice that on March 21, 1997, POCO Marketing Ltd. (POCO Marketing) tendered for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure an Application for Blanket Approvals, Waivers and Order Approving Rate Schedule, requesting authorization to engage in electric power and energy transactions as a marketer. POCO Marketing also requests certain authorizations, waiver of certain regulations, and an order accepting its proposed FERC Electric Rate Schedule No. 1, which provides for the sale of electric energy and/or capacity at negotiated rates.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

47. Carolina Power & Light Company

[Docket No. ER97-2199-000]

Take notice that on March 21, 1997, Carolina Power & Light Company (Carolina) tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: New York State Electric & Gas Co. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

48. Northern Indiana Public Service Company

[Docket No. ER97-2200-000]

Take notice that on March 21, 1997, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service agreement for Non-firm Point-to-Point Transmission Service Between Northern Indiana Public Service Company and American Energy Solutions, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to American Energy Solutions, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in docket No. ER96-1426-000 and allowed to become effective by the Commission, and as amended in Docket No. OA97-47-000. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested

that the Service Agreement be allowed to become effective as of February 21, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

49. NewCorp Resources Inc.

[Docket No. OA97-14-000]

Take notice that on March 27, 1997, NewCorp Resources Inc. tendered for filing its revised Open Access Tariff. NewCorp states that this tariff has been revised to reflect the name change from NewCorp Resources, Inc. to NewCorp Resources Electric Cooperative, Inc.

Comment date: April 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-9186 Filed 4-9-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-477-000]

K N Interstate Gas Transmission Company; Notice of Availability of the Environmental Assessment for the Proposed Pony Express Pipeline Project

April 4, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this

environmental assessment (EA) on the natural gas pipeline facilities proposed by K N Interstate Gas Transmission Company (KNI) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The primary components of the project include:

- Conversion of approximately 804 miles of existing crude oil pipeline from the Lost Cabin, Wyoming area east to Freeman, Missouri (the Pony Express Mainline), including removal and/or replacement of oil pipeline valves, pig launcher/receiver sets, and interconnections along the length of the pipeline;
- Construction of four short segments of new pipeline (totaling 10.2 miles) to connect existing KNI facilities to the Pony Express Mainline and to route the mainline around the Casper, Wyoming area;
- Installation of additional and new compression facilities totaling 50,500 horsepower at five locations along the Pony Express Mainline in Wyoming, Colorado, and Kansas;
- Construction of a new 62.6-mile-long lateral extending between the Pony Express Mainline in southwest Nebraska and northern Colorado; and
- Upgrading 26 segments of an existing KNI pipeline at road crossings in southwest Nebraska to allow the pipeline to operate at a higher pressure.

The existing pipeline, which extends 914 miles between Riverton, Wyoming and Freeman, Missouri, was previously owned and operated by Amoco Pipeline Company (Amoco) and used to transport crude oil. K N Energy Incorporated (KNI's parent company) is acquiring the existing Amoco pipeline, and is presently displacing the oil, cleaning the pipeline's interior, and hydrostatically testing the pipeline by segments. Following FERC certification, approximately 804 miles of the Amoco pipeline would be transferred to KNI. Activities to convert the pipeline to natural gas service would begin following receipt of the necessary authorizations from the various Federal, state, and local authorities.

Also included in this EA is a review of facilities which KNI plans to construct in the Kansas City area under section 311 of the Natural Gas Policy Act. These facilities include about 36.4

miles of 12-, 16-, and 20-inch-diameter pipeline and appurtenant facilities in Miami and Johnson Counties, Kansas, and Cass and Jackson Counties, Missouri. The project is designed to deliver up to 230,700 MMBtu of natural gas per day to Missouri Gas Energy and Western Resources Inc., two local distribution companies which serve Kansas City, Missouri, and Kansas City, Kansas, respectively.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state, and local agencies; public interest groups; interested individuals; local libraries and newspapers; and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on this proposal, it is important that we receive your comments before the date listed below. Please carefully follow the instructions below to ensure that your comments are received in time and properly recorded:

- Reference Docket No. CP96-477-000.
- Send two copies of your comments to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.
- Please mail your comments so that they will be received in Washington, DC on or before May 5, 1997.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Lois D. Cashell,

Secretary.

[FR Doc. 97-9264 Filed 4-9-97; 8:45 am]

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