

protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8465 Filed 4-2-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-303-000]

Texas Gas Transmission Corp.; Notice of Request Under Blanket Authorization

March 28, 1997.

Take notice that on March 24, 1997, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (N.G.A.) (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point in Gibson County, Indiana, for Southern Indiana Gas and Electric Company (SIGECO), a local distribution company, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the

NGA, all as more fully set forth in the request which is filed with the Commission and open to public inspection.

Texas Gas states that the proposed delivery point will be known as the Toyota-Ft. Branch Delivery Point and will be located on Texas Gas' Slaughters-Montezuma System in Gibson County, Indiana. Texas Gas states that this new delivery point will enable SIGECO to receive natural gas to be delivered by Texas Gas for the account of a new customer, Toyota Motor Manufacturing North America, Inc. (Toyota).

Texas Gas states that it will install, own, operate and maintain two side valves with 6-inch tie-over piping on its Slaughters-Montezuma 12-inch and 20-inch Lines and a dual 3-inch meter station with electronic flow measurement, telemetry and related facilities to be located on a site to be acquired by SIGECO, all near Mile 55 on Texas Gas' Slaughters-Montezuma System. Texas Gas states that the estimated costs of the facilities is \$136,975 and SIGECO will reimburse Texas Gas for the cost of the facilities to be installed by Texas Gas.

This service will be provided by Texas Gas pursuant to the authority of its blanket certificate issued in Docket No. CP88-686-000 and section 284.223 of the Commission's Regulations.

Texas Gas states that since no increase in contract quantities has been requested by SIGECO and because Toyota intends to utilize existing mainline capacity on Texas Gas' system, the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8463 Filed 4-2-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT97-7-000]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

March 28, 1997.

Take notice that on March 25, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1 and First Revised Volume No. 1-A, revised tariff sheets, with a proposed effective date of March 25, 1997.

Williston Basin states that the instant filing includes revised tariff sheets to reflect changes in shared operating personnel and facilities as a result of Prairielands Energy Marketing, Inc., (Prairielands) which had been a wholly-owned subsidiary of Centennial Energy Holdings, Inc., the parent of Williston Basin, becoming a wholly-owned subsidiary of Williston Basin as of January 1, 1997. In addition, Williston Basin states that Prairielands has been designated as an agent by Williston Basin to manage and develop Williston Basin's gas production reserves and appurtenant facilities.

Williston Basin also states that the revised tariff sheets reflect that on January 1, 1997, WBI Gas Services Co. (WBI-Gas), Williston Basin's merchant sales division, was renamed WBI Production (WBI-Prod).

In addition, Williston Basin states that it has revised Sheet No. 188 of its FERC Gas Tariff, Second Revised Volume No. 1 to reflect the deletion of the Baker District Office in Baker, Montana from the list of locations which have possible shared personnel occupying office space in the same building as Williston Basin personnel.

Williston Basin states that it will continue to comply with the Standards of Conduct for Interstate Pipelines with Marketing Affiliates as established under Order No. 566, et seq., and in Section 161.3 of the Commission's Regulations. In accordance with Section 161.3(g) of the Commission's Regulations, Williston Basin's operating employees and the operating employees of Prairielands will function independently of one another to the maximum extent practicable.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8466 Filed 4-2-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-399-000, et al.]

**Montana Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

March 27, 1997.

Take notice that the following filings have been made with the Commission:

1. Montana Power Company

[Docket No. ER97-399-000]

Take notice that on February 28, 1997, Montana Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. El Paso Electric Company

[Docket No. ER97-1343-000]

Take notice that on March 12, 1997, El Paso Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Dayton Power & Light Company

[Docket No. ER97-1529-000]

Take notice that on March 7, 1997, Dayton Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Co.

[Docket No. ER97-1945-000]

Take notice that on March 24, 1997, Louisville Gas and Electric Company tendered for filing revised copies of a

Service Agreement between Louisville Gas and Electric Company and PanEnergy Trading and Market Services which had been originally filed in the above-cited docket on February 26, 1997.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Electric Company and Cambridge Electric Light Company

[Docket No. ER97-2098-000]

Take notice that on March 14, 1997, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission changes to their respective Market-Based Power Sales Tariffs, FERC Electric Tariff, Original Volume Nos. 7 & 9 (Tariffs). The Companies are filing these changes in compliance with the Commission's February 27, 1997 order in Docket No. ER97-1068-000.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Public Service Company

[Docket No. ER97-2101-000]

Take notice that on March 14, 1997, Southwestern Public Service Company (Southwestern), tendered for filing a proposed amendment to its rate schedule for service to Golden Spread Electric Cooperative, Inc. (Golden Spread) for service to Deaf Smith Electric Cooperative, Inc. (Deaf Smith).

The proposed amendment reflects a new delivery point for service to Golden Spread and a one time contribution in aid of construction for transmission switches.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER97-2102-000]

Take notice that on March 14, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with American Energy Solutions, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Central Louisiana Electric Co. Inc.

[Docket No. ER97-2103-000]

Take notice that on March 14, 1997, Central Louisiana Electric Company, Inc. (CLECO), tendered for filing a service agreement under which CLECO will provide non-firm point-to-point transmission service to Southern Energy Trading and Marketing, Inc. under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on Southern Energy Trading and Marketing, Inc.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Central Louisiana Electric Co., Inc.

[Docket No. ER97-2104-000]

Take notice that on March 14, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing a service agreement under which CLECO will provide non-firm point-to-point transmission service to Minnesota Power and Light Company under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on Minnesota Power and Light Company.

Comment date: April 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Jersey Central Power & Light Co., Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-2105-000]

Take notice that on March 14, 1997, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and The Utility—Trade Corp. (UTC), dated January 13, 1997. This Service Agreement specifies that UTC has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and UTC to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date