

35. Duke Power Company

[Docket No. ER97-2213-000 and SC97-6-000]

Take notice that on March 21, 1997, Duke Power Company ("Duke") tendered for filing to the Federal Energy Regulatory Commission ("FERC" or "Commission") an application to amend the Electric Power Contract between Duke and the Commissioners of Public Works of the City of Greenwood, South Carolina ("Greenwood") dated September 18, 1970 (FERC Rate Schedule No. 250), to include a stranded cost provision.

In accordance with section 205 of the Federal Power Act, 16 U.S.C. 824d (1994), Order No. 888, *Promoting Wholesale Competition Through Open-Access Non-Discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities*, FERC Stats. & Regs. [Regulations Preambles 1991-96] ¶ 31,036 (1996), and section 35.26(c)(1)(v)(A) of the Commission's Regulations, *Recovery of Stranded Costs by Public Utilities*, 61 Fed. Reg. 21,692 (1996) (to be codified at 18 CFR 35.26), Duke's proposed amendment provides for Duke's recovery, through an exit fee, of costs that will be stranded as a result of Greenwood's departure, on June 6, 1997, as a wholesale requirements customer of Duke.

Comment date: April 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. OA97-319-000]

Take notice that on March 19, 1997, GPU Service, Inc., on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, filed an amendment to its December 31, 1996 filing in this docket.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Kentucky Utilities Company

[Docket No. FA96-4-002]

Take notice that on February 21, 1997, Kentucky Utilities Company tendered for filing its refund report in the above-referenced docket.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Colorado Springs Utilities

[Docket No. NJ97-9-000]

Take notice that on March 18, 1997, Colorado Springs Utilities (CSU) tendered for filing a Petition for a Nonjurisdictional Declaratory Order in the above-referenced docket. CSU requests that the Commission issue an order finding that its Open Access Transmission Tariff is an acceptable reciprocity tariff, that its Standards of Conduct comply with Order 889, and thus that CSU satisfies the reciprocity provisions of Order 888.

Comment date: April 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Central Illinois Light Co. and QST Energy Trading Inc.

[Docket No. OA97-451-000]

Take notice that on February 26, 1997, QST Energy Trading Inc. (QST Trading) and Central Illinois Light Co. made a revised filing of their Standards of Conduct as required by Order No. 889.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8354 Filed 4-1-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG97-43-000, et al.]

ESI Doswell Power Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 25, 1997.

Take notice that the following filings have been made with the Commission:

1. ESI Doswell Power Services, Inc.

[Docket No. EG97-43-000]

On March 13, 1997, ESI Doswell Power Services, Inc. (Applicant), with its principal office at 11760 U.S. Highway One, Suite 600, North Palm Beach, Florida 33408, filed with the Federal Energy Regulatory Commission (the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Applicant states that it will operate the 665 MW gas-fired Doswell combined cycle power plant located in Hanover County, Virginia.

Comment date: April 11, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. TermoEmcali I. S.C.A. E.S.P.

[Docket No. EG97-44-000]

On March 18, 1997, TermoEmcali I S.C.A. E.S.P. (TermoEmcali), with its address c/o International Generating Company, Inc., One Bowdoin Square, Boston, MA 02114, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

TermoEmcali is a Colombian company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Colombia. The eligible facilities will consist of an approximately 233 MW gas fired electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. JMC Cauca Valley, Inc.

[Docket No. EG97-45-000]

On March 18, 1997, JMC Cauca Valley, Inc. (JMCV), with its address c/o International Generating Company, Inc., One Bowdoin Square, Boston, MA 02114, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

JMCV is a Cayman Islands company that will be engaged directly and indirectly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Colombia. The eligible facilities will consist of an approximately 233 MW gas fired electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Power Authority of the State of New York

[Docket No. EL97-29-000]

Take notice that on March 7, 1997, the Power Authority of the State of New York (NYPA) tendered for filing a Complaint, Motion for Summary Disposition and a Motion to Shorten the Time for Response by Niagara Mohawk Power Corporation to Complaint against Niagara Mohawk Power Corporation (Niagara Mohawk). In its filings, NYPA requests that Niagara Mohawk be required to provide transmission service to NYPA's high load factor manufacturing customers pursuant to FERC Rate Schedule No. 95, and further that Niagara Mohawk not be permitted to engage in anti-competitive practices against NYPA.

NYPA states that a copy of this filing has been mailed to Niagara Mohawk.

Comment date: April 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Edison Company

[Docket No. ER97-2046-000]

Take notice that on March 11, 1997, Commonwealth Edison Company (ComEd), submitted for filing Service Agreements, establishing Michigan Public Power Agency (MPPA), American Energy Solutions, Inc. (AESI), and Upper Peninsula Power (UPP), as customers under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of February 9, 1997, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon MPPA, AESI, UPP, and the Illinois Commerce Commission.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Company

[Docket No. ER97-2047-000]

Take notice that on March 11, 1997, Commonwealth Edison Company (ComEd), submitted for filing Service Agreements for various firm transactions establishing with Wisconsin Electric Power Company (WEPCO), and Commonwealth Edison Company, in its wholesale merchant function (ComEd WMD), and a Non-Firm Service Agreement with American Energy Solutions, Inc. (AESI), as transmission customers under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests various effective dates, corresponding to the date each service agreement was entered into, and accordingly seeks waiver of the Commission's Requirements. Copies of this filing were served upon WEPCO, ComEd WMD, AESI, and the Illinois Commerce Commission.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2048-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and NorAm Energy Services, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2049-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory

Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and The Power Company of America, L.P. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2050-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and PanEnergy Trading and Marketing Services, L.L.C. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2051-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and TransCanada Energy Ltd. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day

notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2052-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Federal Energy Sales, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2053-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Plum Street Energy Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2054-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Long Island Lighting Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2055-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and CNG Power Services Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2056-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Engelhard Power Marketing, Inc. The

terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2057-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Coastal Electric Services Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2058-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Coastal Electric Services Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2059-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and LG&E Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas and Electric Corporation

[Docket No. ER97-2060-000]

Take notice that on March 12, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Duke/Louis Dreyfus L.L.C. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. The Detroit Edison Company

[Docket No. ER97-2061-000]

Take notice that on March 12, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for Network Integration Transmission Service and Non-Firm Point-to-Point Transmission Service (the

Service Agreements) between Detroit Edison Transmission Operations and Detroit Edison Merchant Operations under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison. Each of the Service Agreements are dated as of February 28, 1997. Detroit Edison requests that the Service Agreement be made effective as of March 1, 1997.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97-2062-000]

Take notice that on March 12, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for Ohio Edison, the Transmission Customer. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-204-000. The proposed effective date under the Service Agreement is January 28, 1997.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER97-2063-000]

Take notice that on March 12, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Tariff (the Tariff) entered into between Cinergy and WPS Energy, Inc. (WPS) and an index of customers. Cinergy will provide non-firm transmission service pursuant to the rates, terms and conditions of its Tariff. Cinergy is requesting an effective date of March 1, 1997.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Cinergy Services, Inc.

[Docket No. ER97-2064-000]

Take notice that on March 12, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement and confirmation letter under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Illinois Power Company.

Cinergy and Illinois Power Company are requesting an effective date of February 15, 1997.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Cinergy Services, Inc.

[Docket No. ER97-2065-000]

Take notice that on March 12, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated March 1, 1997 between Cinergy, CG&E, PSI and EnerZ Corporation (EnerZ).

The Interchange Agreement provides for the following service between Cinergy and EnerZ.

1. Exhibit A—Power Sales by EnerZ.
2. Exhibit B—Power Sales by Cinergy.

Cinergy and EnerZ have requested an effective date of one day after this initial filing of the Interchange Agreement.

Copies of the filing were served on EnerZ Corporation, the New York Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER97-2066-000]

Take notice that on March 12, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement and confirmation letter under Cinergy's Non-firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and South Carolina Electric & Gas Company.

Cinergy and South Carolina Electric & Gas Company are requesting an effective date of February 15, 1997.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Southern Company Services, Inc.

[Docket No. ER97-2068-000]

Take notice that on March 12, 1997, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed two (2) agreements between SCS, as agent for Southern Companies, and Entergy Power, Inc. relating to the provision of firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: April 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8355 Filed 4-1-97; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11588 Alaska]

Alaska Power and Telephone Company [Otter Creek Hydroelectric Project]; Notice of Intent To Conduct Environmental Scoping Meetings and a Site Visit

March 27, 1997.

The Energy Policy Act of 1992 allows applicants to prepare their own environmental assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license application as part of the "applicant-prepared EA" process. Alaska Power and Telephone Company (AP&T) intends to prepare an EA to file with the Commission for the proposed Otter Creek Hydroelectric Project, No. 11588. AP&T will hold two scoping meetings, pursuant to the National Environmental Policy Act (NEPA) of 1969, to identify the scope of issues that should be analyzed in the EA.

Scoping Meetings

The times and locations of the two scoping meetings are:

Public meeting	Agency meeting
Date: Tuesday, May 6, 1997.	Date: Thursday, May 8, 1997.

Public meeting	Agency meeting
Place: National Park Service, Auditorium, Second Avenue, Skagway, Alaska.	Place: U.S. Forest Service, Juneau Ranger District, Confer. Room, Main Building, 8465 Old Dairy Road, Juneau, Alaska.
Time: 7:00 P.M.	Time: 10:00 A.M.

At the scoping meetings, AP&T will: (1) Summarize the tentative environmental issues and concerns on the project, (2) outline those preliminary resources that they believe would not require a detailed analysis, (3) identify reasonable alternatives to be addressed in the EA, (4) solicit from the meeting participants all available baseline information, especially quantitative data, on the resource issues, and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including views supporting or opposing AP&T's preliminary views.

All interested individuals, organizations, and agencies are invited and encouraged to attend either or both meetings to assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, AP&T will prepare and distribute to the participants prior to the meetings, the Initial Consultation Package and Scoping Document 1 for this project. Copies of this scoping document can be obtained by calling Mr. Glen Martin of AP&T at (360) 385-1733, or can be obtained directly at either meeting.

Site Visit

For those who intend to participate in scoping, AP&T will also conduct a site visit to the proposed Otter Creek Project on Tuesday, May 6, 1997. Those attending must meet at the AP&T offices in Skagway, Alaska, 5th and Spring Street by 7:30 AM. We will promptly leave for the project site, via helicopter. Because of the remoteness and difficulty of ground access at the proposed project site, those attending the site visit should be physically fit and must wear appropriate clothing and footwear. Those being shuttled by helicopter to the project site may need to sign a waiver of liability regarding helicopter use.

To plan on helicopter use in advance of the visit, AP&T must identify the number of individuals interested in the site visit. Therefore, if you intend on visiting the proposed project site, you must first register with Mr. Stan Selmer of AP&T in Skagway at (907) 983-2202 no later than April 18, 1997. If

inclement weather prevents a site visit on May 6th, the alternate date will be May 7th at the same time.

Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting under the APEA process, the Commission will not conduct a NEPA scoping meeting after the application and draft EA are filed with the Commission.

Both scoping meetings will be recorded by a stenographer, and thus will become a part of the formal record of the proceedings for this project.

Those who choose not to speak during the scoping meetings may instead submit written comments on the project. Written comments should be mailed to: Mr. Glen Martin, Alaska Power and Telephone Company, P.O. Box 222, Port Townsend, Washington 98368. All correspondence should show the following caption on the first page:

Scoping Comments, Otter Creek Hydroelectric Project, Project No. 11588, Alaska

For further information, please contact Mr. Glen Martin at (360) 385-1733 or Mr. Carl Keller of the Commission at (202) 219-2831.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8321 Filed 4-1-97; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5805-6]

Air Pollution Control; Proposed Actions on Clean Air Act Grants to the Monterey Bay Unified Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed determination with request for comments and notice of opportunity for public hearing.

SUMMARY: The U.S. EPA has made a proposed determination under section 105(c) of the Clean Air Act (CAA) that a reduction in expenditures of non-Federal funds for the Monterey Bay Unified County Air Pollution Control District (MBUAPCD, or "District") in Monterey, California is the result of a non-selective reduction in expenditures. This determination, when final, will permit the MBUAPCD to keep the financial assistance awarded to it by