Southern relates that it seeks to abandon approximately 20 miles of pipeline in Louisiana. As described in its application, Southern wants to abandon certain portions of its 10-inch Loisel Field Line in Iberia and St. Martin Parishes, Louisiana, and portions of its 4-inch Loisel Field McCarter Line and its 8-inch Iberia Field Line in Iberia Parish, Louisiana. Southern also requests permission to abandon five receiving stations in Iberia Parish, Louisiana: The Loisel Field McCarter Receiving Station, the Loisel Field Emerald Oil Receiving Station, the Iberia Field Receiving Station, the Fausse Point-Cities Service Receiving Station, and the Fausse Point-Sun Gas Company Receiving Station.

Southern explains that it is no longer economical for it to maintain the facilities in view of the minimal gas production that is received by the facilities for transportation; the sale of the facilities will lower Southern's longterm costs by reducing its operating and maintenance costs, fuel and gas loss, and capital expenditures for upgrading of lines and receiving stations; and all of Southern's gas purchase contracts in the Iberia and Loisel Fields have terminated. Southern says that Shoreham wants to purchase the facilities to connect new sources of supply to its pipeline system and will, upon purchase, connect the facilities to an existing Shoreham pipeline in the area of the facilities and will disconnect the facilities from Southern's system.

Southern indicates that Shoreham will pay a purchase price of \$50,000 for the facilities. Southern states that the proposed abandonment by sale to Shoreham will not affect the capacity of Southern's pipeline system. Southern relates that Acadiana Gas Systems, Inc., who owns and operates production facilities connected to the Fausse Point-Sun Gas Company Receiving Station, is the only producer on the facilities Southern proposes to abandon. Southern asserts that, after the abandonment, this producer may continue to flow gas volumes from its production facilities by accessing Shoreham's pipeline system.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 17, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by

it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or to be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97–8317 Filed 4–1–97; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP97-137-044]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

March 27, 1997.

Take notice that on March 24, 1997 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission its proposal to comply with the January 23, 1997 "Order on Remand" regarding interruptible transportation revenue credits.

As background to the instant filing, on May 3, 1993, Transco filed a settlement of its Section 4 rate case in Docket Nos. RP97–137 *et al.* (Agreement). The Agreement included, among other things, a mechanism to credit 90% of excess interruptible transportation revenue to firm shippers, GSS customers and interruptible shippers paying maximum rates. On November 4, 1993 (November 4 Order) the Commission modified and approved the Agreement such that the excess interruptible transportation revenue was

to be refunded only to firm customers. In compliance with the November 4 Order, on May 31, 1994, Transco refunded approximately \$17.8 million, including interest, to its firm customers (Excess IT Refund).

Various parties appealed the November 4 Order's exclusion of interruptible shippers from participation in the Excess IT Refund. Subsequently, the United States Court of Appeals granted the Commission's motion for a voluntary remand of this issue. The January 23 Order rescinded the Commission's prior modification of the Agreement and approved the Agreement's provisions concerning interruptible transportation credits. Transco was directed to make a filing, within 60 days of the January 23 Order (i.e., on or before March 24, 1997), to implement the Commission's decision.

Transco states that the instant filing is to submit a plan to restore parties to the position they would have been in if this legal error had not occurred.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties in Docket No. RP92–137.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 3, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–8322 Filed 4–1–97; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER97-2003-000]

WWP Resource Services, Inc.; Notice of Filing

March 27, 1997.

Take notice that on February 26, 1997, WWP Resource Services, Inc., notified the Commission of a change in its name from WWP Resource Services, Inc. to Avista Energy, Inc. WWP Resource Services, Inc. filed amended Articles of Incorporation with the Washington Secretary of State on February 14, 1997 and indicates that future filings with the Commission, consistent with the change

of a name, will be made under the new name Avista Energy, Inc.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protect with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before April 7, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–8318 Filed 4–1–97; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER94-1545-009, et al.]

Calpine Power Services Company, et al.; Electric Rate and Corporate Regulation Filings

March 26, 1997.

Take notice that the following filings have been made with the Commission:

1. Calpine Power Services Company, Federal Energy Sales, Inc. Quantum Energy Resources, Inc., Edison Source, Symmetry Device Research, Inc., Dayton Power & Light Company, Russell Energy Sales Company

[Docket Nos. ER94–1545–009, ER96–918–004, ER96–947–004, ER96–2150–004, ER96–2524–001, ER96–2601–002, and ER96–2882–001, (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 31, 1997, Calpine Power Services Company filed certain information as required by the Commission's March 9, 1995, order in Docket No. ER95–1545–000.

On March 13, 1997, Federal Energy Sales, Inc. filed certain information as required by the Commission's March 1, 1996, order in Docket No. ER96–918–000.

On January 27, 1997, Quantum Energy Resources, Inc. filed certain information as required by the Commission's March 5, 1996, order in Docket No. ER96–947–000.

On January 30, 1997, Edison Source filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96–2150–000.

On March 3, 1997, Symmetry Device Research, Inc. filed certain information as required by the Commission's August 22, 1996, order in Docket No. ER96– 2524–000.

On February 28, 1997, Dayton Power & Light Company filed certain information as required by the Commission's September 30, 1996, order in Docket No. ER96–2601–000.

On March 19, 1997, Russell Energy Services Company filed certain information as required by the Commission's October 30, 1996, order in Docket No. ER96–2882–000.

2. Arizona Public Service Company

[Docket No. ER96-2999-001]

Take notice that on February 14, 1997, Arizona Public Service Company (APS), tendered for filing an amendment to the above referenced docket numbers.

A copy of this filing has been served on all parties on the official service list.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97-1771-000]

Take notice that on February 19, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for AIG Trading Corporation, the Transmission Customer. The Companies request an effective date of January 28, 1997.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Ohio Valley Electric Corporation and Indiana-Kentucky Electric Corporation

[Docket No. ER97-1852-000]

Take notice that on February 26, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) ("OVEC") tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service, dated February 10, 1997 (the "Service Agreement") between Wisconsin Electric Power Company (Wisconsin Electric) and OVEC. OVEC proposes an effective date of February 10, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement

provides for non-firm transmission service by OVEC to Wisconsin Electric.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96–190–000) .

Copies of this filing were served upon the Michigan Public Service Commission the Wisconsin Public Service Commission and Wisconsin Electric.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of New Mexico

[Docket No. ER97-2012-000]

Take notice that on March 7, 1997, Public Service Company of New Mexico (PNM), submitted for filing executed service agreements for service under the terms of PNM's Open Access Transmission Tariff with the following customers: Questar Energy Trading Company (2 agreements) and Delhi Energy Services, Inc. (2 agreements). PNM's filing also is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Minnesota Power & Light Company

[Docket No. ER97-2069-000]

Take notice that on March 12, 1997, Minnesota Power & Light Company tendered for filing signed Service Agreements with the following:

Aquila Power Corporation, Duke/
Louis Dreyfus LLC, Entergy, National
Gas & Electric L.P., North Central Power
Co., Inc., Northern Indiana Public
Service Company, Northwestern
Wisconsin Electric Company, Ohio
Edison Company, The Power Company
of America, Upper Peninsula Power
Company, Vitol Gas & Electric LLC,
Western Resources Inc., under its costbased Wholesale coordination Sales
Tariff WCS-1 to satisfy its filing
requirements under this tariff.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER97-2070-000]

Take notice that on March 12, 1997, Northeast Utilities Service Company ("NUSCO"), tendered for filing, a Service Agreement with Central Vermont Public Service Corp. ("CVPS") under the NU System Companies' System Power Sales/Exchange Tariff No.