

The applicants state that in exchange for Southern's lease of capacity to permit Destin's delivery of 200 MMcf/d to Texas Eastern, Destin will pay Southern \$246,500 per year, for a total of \$4,930,000 over the twenty-year term of the lease. The applicants also request pregranted abandonment and reacquisition authorization upon termination of the Capacity Lease Agreement, with the reacquisition to be at no cost to Southern.

Southern proposes in its next Section 4 rate proceeding to roll-in its cost of service for the proposed facilities and the revenue from the capacity lease payments and requests that the Commission approve such rate treatment. Destin also requests authorization for its lease payments made to Southern to be treated on a rolled-in basis with its cost of service proposed in Docket No. CP96-655-001, *et al.* Southern states that there will be no rate impact on Southern's current shippers as a result of rolling-in the cost of service of the proposed facilities because the estimated revenues generated from the lease payments received from Destin will equal the estimated cost of service of the proposed facilities on a net present value basis. Destin estimates that the rate impact of rolling-in the lease payments to Southern will be less than 1 percent. In addition, the applicants state that there will be financial and operational benefits to be realized from the lease arrangements and proposed facilities.

Specifically, the applicants request authorization for the following actions: (1) for Southern to construct, install and operate (a) a new meter station at an interconnection with Texas Eastern on Southern's Cranfield-Gwinville Line in Franklin County, Mississippi, (b) modification to Southern's existing Gwinville compressor station in Jefferson County, Mississippi, (c) modification to Southern's existing Kosciusko meter station in Attala County, Mississippi; (2) for Southern to abandon by lease, and Destin to acquire, capacity on Southern's system to the extent necessary to permit Destin to deliver 200 MMcf/d of natural gas to Texas Eastern on a firm basis at the Union Church meter station or on an interruptible basis at the Kosciusko meter station; (3) authorization for Southern to charge Destin lease payments in an amount designed to collect the incremental cost of service of the proposed facilities over the 20-year term of the Lease Agreement on a present value basis; (4) a determination that the costs attributable to the proposed facilities and the revenues attributable to the lease payments

received shall be included in Southern's cost of service and revenues on a rolled-in basis in any future rate proceedings; (5) a determination that in any rate proceeding concerning Southern's transportation rates, the revenue responsibility of the capacity lease services proposed in this application shall be limited to that collected by charging the lease payments authorized herein and no additional costs shall be allocated to these services during the term of the Lease Agreement; (6) a determination that the lease payments made by Destin to Southern shall be included in Destin's cost of service on a rolled-in basis in any future rate proceeding; and (7) pre-granted abandonment and reacquisition of the leased capacity upon termination of the Capacity Lease Agreement between the parties.

The applicants request an order by June 1, 1997, which is the date by which Destin has requested a Preliminary Determination on Non-environmental Matters in related Docket No. CP96-655-001, *et al.* so that the proposed pipeline project and the facilities proposed herein can be placed in service by July 1, 1998.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 14, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or

if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern and Destin to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7848 Filed 3-27-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL97-30-000, *et al.*]

South Carolina Electric & Gas Company, *et al.*; Electric Rate and Corporate Regulation Filings

March 21, 1997.

Take notice that the following filings have been made with the Commission:

1. South Carolina Electric & Gas Company

[Docket No. EL97-30-000]

Take notice that on March 12, 1997, South Carolina Electric & Gas Company (SCE&G), filed a Petition for Declaratory Order that SCE&G is not required to provide certain transmission service to the City of Orangeburg, South Carolina.

Comment date: April 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Services, Inc.

[Docket No. EL97-31-000]

Take notice that on March 13, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., tendered for filing a Petition for Declaratory Order and Exercise of Jurisdiction seeking Commission resolution of a dispute over the interpretation of an Entergy Arkansas, Inc. wholesale power agreement.

Comment date: April 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. El Paso Energy Marketing, Inc.

[Docket No. ER96-118-007]

Take notice that on March 13, 1997, El Paso Energy Marketing, Inc. tendered for filing a Notice of Change in Status.

4. Soyland Power Cooperative, Inc.

[Docket No. ER96-2973-000]

Take notice that on February 21, 1997, Soyland Power Cooperative, Inc. (Soyland), tendered for filing a rate schedule change pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission (Commission) Regulations. The filing consists of a rate

decrease pertaining to credit for energy supplied by Soyland under the Amended and Restated Power Coordination Agreement, Amendment No. 6 to the Power Coordination Agreement between Illinois Power Company (IP) and Soyland, dated October 5, 1984. On February 24, 1997, Soyland amended its February 21, 1997, submittal.

Soyland seeks waiver of the Commission's sixty-day prior notice requirement in order for the Amended and Restated Power Coordination Agreement to be effective as of September 1, 1996.

Copies of the filing were served upon Adams Electrical Co-operative, Clay Electric Co-operative, Inc., Clinton County Electric Cooperative, Inc., Coles-Moultrie Electric Cooperative, Corn Belt Electric Cooperative Inc., Eastern Illini Electric Cooperative, Edgar Electric Cooperative Association, Farmers Mutual Electric Company, Illinois Rural Electric Co., Illinois Valley Electric Cooperative, Inc., M.J.M. Electric Cooperative, Inc., McDonough Power Cooperative, Menard Electric Cooperative, Monroe County Electric Co-operative, Inc., Rural Electric Convenience Cooperative Co., Shelby Electric Cooperative, Southwestern Electric Cooperative, Inc., Spoon River Electric Co-operative, Inc., Tri-County Electric Cooperative, Inc., Wayne-White Counties Electric Cooperative, Western Illinois Electrical Coop. (the 21 member cooperatives), Illinois Power Company, and the Illinois Commerce Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER97-121-000]

Take notice that on March 11, 1997, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. The Detroit Edison Company

[Docket No. ER97-325-001]

Take notice that on March 17, 1997, The Detroit Edison Company (Detroit Edison) tendered for filing a revised version of Detroit Edison's Wholesale Power Sales Tariff (WPS-1) (the WPS-1 Tariff). The revised WPS-1 Tariff was filed in accordance with the Commission's order issued February 14, 1997, in the instant docket.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Consumers Energy Company

[Docket No. ER97-964-000]

Take notice that on March 13, 1997, Consumers Energy Company (Consumers) submitted for filing an amendment to its prior December 31, 1996, filing of a wholesale power sales tariff (PST-1) to permit Consumers to make wholesale electric generation sales to eligible customers at up to cost-based ceiling rates.

Consumers requests an effective date of January 1, 1997 and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER97-1459-000]

Take notice that on March 11, 1997, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Black Brook Energy Company

[Docket No. ER97-1676-000]

Take notice that on March 17, 1997, Black Brook Energy Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Western Massachusetts Electric Company

[Docket No. ER97-1798-000]

Take notice that on March 7, 1997, Northeast Utilities Service Company on behalf of its affiliate Western Massachusetts Electric Company (WMECO), tendered for filing an amendment to the effective date requested for a proposed change to the following service agreement filed under WMECO's FERC Electric Service Tariff, Original Volume No. 1, pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations: Borderline Sales Service Amended Service Agreement, between WMECO and Massachusetts Electric Company, dated as of November 12, 1996.

This filing proposes that the effective date for the aforementioned amendment to a service agreement be made sixty days following the original filing date of February 20, 1997. Copies of the filing were served upon Massachusetts Electric Company and the

Massachusetts Department of Public Utilities.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Western Resources, Inc.

[Docket No. ER97-1875-000]

Take notice that on March 18, 1997, Western Resources, Inc. tendered an amendment for filing of a non-firm transmission agreement between Western Resources and Enron Power Marketing, Inc. Western Resources states that the purpose of this amendment is to request a revised effective date of February 1, 1997.

Copies of the filing were served upon Enron Power Marketing, Inc. and the Kansas Corporation Commission.

Comment date: April 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Ocean State Power II

[Docket No. ER97-1890-000]

Take notice that on February 29, 1997, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

Supplements No. 20 to Rate Schedule FERC No. 5
Supplements No. 20 to Rate Schedule FERC No. 6
Supplements No. 19 to Rate Schedule FERC No. 7
Supplements No. 20 to Rate Schedule FERC No. 8

The Supplements to the rate schedules request approval of Ocean State II's proposed rate of return on equity for the period beginning on April 29, 1997, the requested effective date of the Supplements, and ending on the effective date of Ocean State II's updated rate of return on equity to be filed in February of 1998.

Copies of the Supplements have been served upon, among others, Ocean State II's power purchasers, the Massachusetts Department of Public Utilities, and the Rhode Island Public Utilities Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Delmarva Power & Light Company

[Docket No. ER97-1908-000]

Take notice that on March 19, 1997, Delmarva Power & Light Company amended its February 28, 1997, filing to include an additional list of recipients.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Baltimore Gas & Electric Company

[Docket No. ER97-1950-000]

Take notice that on March 5, 1997, Baltimore Gas & Electric Company (BG&E) tendered for filing a service agreement for non-firm point-to-point transmission service between BG&E and AIG Trading Corporation.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Baltimore Gas & Electric Company

[Docket No. ER97-1951-000]

Take notice that on March 5, 1997, Baltimore Gas & Electric Company (BG&E) tendered for filing a service agreement for non-firm point-to-point transmission service between BG&E and the Ohio Edison System.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Baltimore Gas & Electric Company

[Docket No. ER97-1952-000]

Take notice that on March 5, 1997, Baltimore Gas & Electric Company (BG&E), tendered for filing a service agreement for non-firm point-to-point transmission service between BG&E and CNG Power Services Corporation.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Baltimore Gas & Electric Company

[Docket No. ER97-1953-000]

Take notice that on March 5, 1997, Baltimore Gas & Electric Company (BG&E), tendered for filing a service agreement for non-firm point-to-point transmission service between BG&E and Wisconsin Electric Power Company.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Co.

[Docket No. ER97-2001-000]

Take notice that on February 21, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Service Agreement between LG&E and East Kentucky Power Cooperative (EKPC) under LG&E's Rate Schedule GSS. LG&E had previously filed an unexecuted Service Agreement in this docket.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Long Island Lighting Company

[Docket No. ER97-2002-000]

Take notice that on March 3, 1997, Long Island Lighting Company (LILCO), filed Service Agreements for Non-Firm

Point-to-Point Transmission Service between:

(1) LILCO and Public Service Electric and Gas Company (Transmission Customer);

(2) LILCO and Morgan Stanley Capital Group Inc. (Transmission Customer); and

(3) LILCO and Aquila Power Corporation (Transmission Customer).

These Service Agreements specify that the Transmission Customers have agreed to the rates, terms and conditions of the LILCO open access transmission tariff filed on July 9, 1996, in Docket No. OA96-38-000.

LILCO requests waiver of the Commission's sixty (60) day notice requirements and an effective date of February 14, 1997, for the Public Service Electric and Gas Company, Morgan Stanley Capital Group Inc., and Aquila Power Corporation Service Agreements. LILCO has served copies of the filing on the New York State Public Service Commission and on the Transmission Customers.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Carolina Power & Light Company

[Docket No. ER97-2004-000]

Take notice that on March 10, 1997, Carolina Power & Light Company (CP&L), tendered for filing separate Service Agreements for Non-Firm Point to Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Pennsylvania Power & Light Company; Citizens Lehman Power Sales; and Edison Source and a Service Agreement for Short-Term Firm Point to Point Transmission Service with Citizens Lehman Power Sales. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Northern States Power Company (Minnesota Company)

[Docket No. ER97-2005-000]

Take notice that on March 11, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement between NSP and The Power Company of America, LP.

NSP requests that the Commission accept the agreement effective February

20, 1997, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Northern States Power Company (Minnesota Company)

[Docket No. ER97-2007-000]

Take notice that on March 11, 1997, Northern States Power Company (Minnesota) (NSP) tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement between NSP and Southern Energy Trading & Marketing, Inc.

NSP requests that the Commission accept the agreement effective February 19, 1997, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER97-2008-000]

Take notice that on March 11, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service, dated February 24, 1997 (the Service Agreement) between Minnesota Power and Light Company (MP&L) and OVEC. OVEC proposes an effective date of February 24, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to MP&L.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

Copies of this filing were served upon the Minnesota Public Utilities Commission, the Wisconsin Public Service Commission and MP&L.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Louisville Gas and Electric Co.

[Docket No. ER97-2009-000]

Take notice that on March 10, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission

Service Agreement between LG&E and CNG Power Service Corporation under LG&E's Open Access Transmission Tariff.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Central Illinois Public Service Company

[Docket No. ER97-2010-000]

Take notice that on March 7, 1997, Central Illinois Public Service Company (CIPS submitted a Service Agreement dated January 31, 1997, establishing the Michigan Companies (Consumers Energy Company and The Detroit Edison Company) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of February 5, 1997 for the service agreement and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the new customer and the Illinois Commerce Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Montaup Electric Company

[Docket No. ER97-2011-000]

Take notice that on March 7, 1997, Montaup Electric Company (Montaup), filed 24 executed transmission service agreements with the following utilities, which, with two exceptions noted below, were filed in unexecuted form in Docket Nos. ER96-2380 and OA96-174 on July 9, 1996, with a request that the agreements be allowed to become effective on that date. Montaup requests that the executed service agreements be allowed to become effective on the dates shown below:

Customer	Requested effective date
1. Bangor Hydro-Electric Company.	July 9, 1996.
2. Braintree Electric Light Department.	July 9, 1996.
3. Central Maine Power Company.	July 9, 1996.
4. Citizens Lehman Power Sales.	July 9, 1996.
5. Connecticut Municipal Electric Energy Cooperative.	July 9, 1996.
6. Coastal Electric Services Company.	July 9, 1996.
7. Commonwealth Electric Company.	July 9, 1996.
8. Duke/Louis Dreyfus L.L.C.	July 9, 1996.
9. Duke/Louis Dreyfus Energy Services (New England) L.L.C.	July 9, 1996.

Customer	Requested effective date
10. Electric Clearinghouse Incorporated.	July 9, 1996.
11. Green Mountain Power Corporation.	July 9, 1996.
12. InterCoast Power Marketing.	July 9, 1996.
13. KCS Power Marketing, Inc.	July 9, 1996.
14. Koch Power Services Incorporated.	July 9, 1996.
15. Maine Public Service Company.	July 9, 1996.
16. Middleborough Gas & Electric Department.	July 9, 1996.
17. Pascoag Fire District Electric Department.	July 9, 1996.
18. PECO Energy Company.	August 21, 1996.
19. Pittsfield Generating Company L.P. ¹	February 5, 1997
20. Plum Street Energy Marketing. ²	February 5, 1997
21. Rainbow Energy Marketing Corporation.	July 9, 1996.
22. Taunton Municipal Lighting Plant.	July 9, 1996.
23. United Illuminating Company.	July 9, 1996.
24. Vermont Electric Power Company.	July 9, 1996.

¹ Not previously filed in unexecuted form.

² Not previously filed in unexecuted form.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Public Service Company of New Mexico

[Docket No. ER97-2012-000]

Take notice that on March 7, 1997, Public Service Company of New Mexico (PNM), submitted for filing executed service agreements for service under the terms of PNM's Open Access Transmission Tariff with the following customers: Questar Energy Trading Company (2 agreements) and Delhi Energy Services, Inc. (2 agreements). PNM's filing also is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Carolina Power & Light Company

[Docket No. ER97-2013-000]

Take notice that on March 7, 1997, Carolina Power & Light Company (CP&L), tendered for filing separate unexecuted Service Agreements between CP&L and North Carolina Electric Membership Corporation (NCEMC) for Non-Firm Point-to-Point Transmission Service and for Short-Term Firm Point-to-Point Transmission Service. Service to NCEMC will be in accordance with the terms and

conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. PacifiCorp

[Docket No. ER97-2014-000]

Take notice that PacifiCorp on March 10, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, PacifiCorp's FERC Electric Tariff, Fourth Revised Volume No. 3. The Tariff has been revised to add provisions for delivery service for New York Mercantile Exchange COB and Palo Verde Electricity Futures Contracts to the types of service to be provided under the Tariff.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER97-2015-000]

Take notice that on March 10, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with AYP Energy, Inc. and Illinova Power Marketing under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. PacifiCorp

[Docket No. ER97-2016-000]

Take notice that on March 10, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Non-Firm Transmission Service Agreements with Coastal Electric Services Company, Pacific Northwest Generating Cooperative, Questar Energy Trading Company and Snohomish County Public Utility District No. 1 under, PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon. 1

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Louisville Gas and Electric Co.

[Docket No. ER97-2017-000]

Take notice that on March 10, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Service Agreement between LG&E and Indiana Municipal Power Agency under LG&E's Rate Schedule GSS. An unexecuted copy of this Service Agreement was originally filed in Docket No. ER97-1095-000.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. South Carolina Electric & Gas Company

[Docket No. ER97-2018-000]

Take notice that on March 10, 1997, South Carolina Electric & Gas Company tendered for filing its report for quarters ending September 30, 1996 and December 31, 1996 summarizing transactions under Negotiated Market Sales Tariffs for short-term service.

Comment date: April 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. North Atlantic Energy Corp.

[Docket No. ER97-2019-000]

Take notice that on March 11, 1997, North Atlantic Energy Corporation (North Atlantic), filed proposed changes to charges for decommissioning Seabrook Unit 1 to be collected under North Atlantic Federal Energy Regulatory Commission Rate Schedules Nos. 1 and 3. These charges are recovered under a formula rate that is not changed by the filing. The proposed adjustment in charges is necessitated by a ruling of the New Hampshire Nuclear Decommissioning Finance Committee adjusting the funding requirements for decommissioning Seabrook Unit 1.

North Atlantic has requested waiver of the notice and filing requirements to permit an effective date of January 1, 1997 for the adjusted charges.

Copies of this filing were served upon North Atlantic's jurisdictional customer and the New Hampshire Public Utilities Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Cinergy Services, Inc.

[Docket No. ER97-2020-000]

Take notice that on March 11, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated March 1, 1997 between Cinergy, CG&E, PSI and WPS Energy Services, Inc. (WPS).

The Interchange Agreement provides for the following service between Cinergy and WPS.

1. Exhibit A—Power Sales by WPS
2. Exhibit B—Power Sales by Cinergy

Cinergy and WPS have requested an effective date of one day after this initial filing of the Interchange Agreement.

Copies of the filing were served on WPS Energy Services, Inc., the Kentucky Public Service Commission, the Public Service Commission of Wisconsin, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Wisconsin Public Service Corporation

[Docket No. ER97-2021-000]

Take notice that on March 10, 1997, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with The Power Company of America, LP, under its CS-1 Coordination Sales Tariff.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. San Diego Gas & Electric Company

[Docket No. ER97-2022-000]

Take notice that on March 10, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing an acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Sonat Power Marketing L.P. (Sonat).

SDG&E requests that the Commission allow the Agreement to become effective on the 15th of May 1997 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Sonat.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Louisville Gas and Electric Co.

[Docket No. ER97-2023-000]

Take notice that on March 10, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and Indiana Municipal Power Agency under LG&E's Open Access Transmission Tariff.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Louisville Gas and Electric Co.

[Docket No. ER97-2024-000]

Take notice that on March 10, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and Northern Indiana Public Service Company (NIPSCO) under LG&E's Open Access Transmission Tariff.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Louisville Gas and Electric Co.

[Docket No. ER97-2025-000]

Take notice that on March 10, 1997, Louisville Gas and Electric Company (LG&E) tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and Hoosier Energy under LG&E's Open Access Transmission Tariff.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Louisville Gas and Electric Co.

[Docket No. ER97-2026-000]

Take notice that on March 10, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and WPS Energy Services, Inc. under LG&E's Open Access Transmission Tariff.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. Duquesne Light Company

[Docket No. ER97-2027-000]

Take notice that on March 10, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated March 4, 1997 with Illinois Power Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Illinois Power Company as a customer under the Tariff. DLC requests an effective date of March 4, 1997 for the Service Agreement.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. Duquesne Light Company

[Docket No. ER97-2028-000]

Take notice that on March 10, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated March 4, 1997 with Pennsylvania Power & Light Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Pennsylvania Power & Light Company as a customer under the Tariff. DLC requests an effective date of March 4, 1997 for the Service Agreement.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

44. Duquesne Light Company

[Docket No. ER97-2029-000]

Take notice that on March 10, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated March 4, 1997 with Heartland Energy Services under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Heartland Energy Services as a customer under the Tariff. DLC requests an effective date of March 4, 1997 for the Service Agreement.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

45. Duquesne Light Company

[Docket No. ER97-2030-000]

Take notice that on March 10, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated March 6, 1997 with Public Service Electric and Gas Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Public Service Electric and Gas Company as a customer under the Tariff. DLC requests an effective date of March 6, 1997 for the Service Agreement.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

46. Duke Power Company

[Docket Nos. ER97-2100 and SC97-5-000]

Take notice that on March 14, 1997, Duke Power Company (Duke) tendered for filing to the Federal Energy Regulatory Commission (FERC or Commission) an application to amend the Electric Power Contract between Duke and the Commissioners of Public Works of the City of Seneca and the City of Seneca, South Carolina (Seneca) dated April 28, 1971 (FERC Rate Schedule No. 263), to include a stranded cost provision.

In accordance with Section 205 of the Federal Power Act, 16 U.S.C. 824d(1994), Order No. 888, *Promoting Wholesale Competition Through Open-Access Non-Discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities*, FERC Stats. & Regs. [Regulations Preambles 1991-96] ¶1,036 (1996), and Section 35.26(c)(1)(v)(A) of the Commission's Regulations, *Recovery of Stranded Costs by Public Utilities*, 61 Fed. Reg. 21,692 (1996) (to be codified at 18 CFR 35.26), Duke's proposed amendment provides for Duke's recovery, through an exit fee, of costs that will be stranded as a result of Seneca's department, on May 14, 1997, as a wholesale requirements customer of Duke.

Comment date: April 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

47. New England Power Company

[Docket No. OA97-127-000]

Take notice that on March 17, 1997, New England Power Company, on behalf of the NEES Companies, submitted an amendment to its Standards of Conduct filed pursuant to the requirements of Order No. 889 in this docket.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

48. Carolina Power & Light Company

[Docket No. OA96-198-003]

Take notice that on February 28, 1997, Carolina Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: April 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

49. The United Illuminating Company

[Docket No. OA96-171-000]

Take notice that on February 18, 1997, The United Illuminating Company (UI) tendered for filing proposed changes to its Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4 (Tariff), as previously amended. In these changes, UI proposes to revise the Tariff to reflect the implementation of the open access transmission tariff filed by the participants in the New England Power Pool (NEPOOL Tariff) on December 31, 1996, and to comply with the Commission's directions in *Atlantic City Electric Co., et al.*, 77 FERC ¶61,144 (1996).

Pursuant to *Atlantic City*, the changes to comply with that order became effective on November 13, 1996. UI

requests an effective date for the other changes of March 1, 1997, or such other date as the NEPOOL Tariff becomes effective. UI has therefore requested that the Commission waive its 60-day prior notice requirement. Copies of the filing were served upon all persons listed on the official service list compiled by the Secretary in Docket No. OA96-171-000 and upon Gary Zielanski, UI Power Marketing, Robert J. Murphy, Connecticut Department of Public Utility Control, and McCallum Enterprises I Limited Partnership.

Comment date: April 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

50. Consumers Power Company, d/b/a Consumers Energy Company

[Docket No. OA97-560-000]

Take notice that on March 6, 1997, Consumers Power Company, d/b/a Consumers Energy Company, filed on behalf of itself and the other parties amendments to the following described Operating Agreements implementing the functional unbundling of such agreements, which amendments include the cancellation of certain rate schedules which form a portion of such agreements:

1. Operating Agreement among Consumers Power Company, The Detroit Edison Company and Northern Indiana Public Service Company, dated May 1, 1979.

2. Operating Agreement among Consumers Power Company, The Detroit Edison Company and The Toledo Edison Company, dated March 1, 1966.

3. Operating Agreement among Consumers Power Company, The Detroit Edison Company and Indiana-Michigan Power Company, dated March 1, 1966.

Copies were served upon the Michigan Public Service Commission and interested parties.

Comment date: April 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7846 Filed 3-27-97; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL ENERGY REGULATORY COMMISSION

Sunshine Act Meeting

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: March 21, 1997, 62 FR 13609.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: March 25, 1997, 10:00 a.m.

CHANGE IN THE MEETING: The following Docket Number and Company have been added to the Agenda scheduled for the March 25, 1997 meeting.

Item No.	Docket No. and company
CAG-4	RP97-260-000, ANR Pipeline Company.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8068 Filed 3-26-97; 11:47 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5804-1]

Collection of Quality Assurance Data on Acid Precipitation Sample Collection Sites in the NADP/NTN Networks; Agency Information Collection Activities: Proposed Collection of Environmental Data; Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Collection of Quality Assurance Data on Acid Precipitation Sample Collection Sites in the NADP/NTN Networks for

the EPA funded project entitled: Conduct Systems and Performance Surveys of Acid Precipitation Collection Sites in the NADP/NTN Networks (EPA ICR Number: 1798.01). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before May 27, 1997.

ADDRESSES: U.S. Environmental Protection Agency, Air Exposure Research Division/Field Operations Branch, Mail Drop 76, Research Triangle Park, NC 27711. Interested persons may obtain a copy of the ICR without charge by contacting the hereinafter named person.

FOR FURTHER INFORMATION CONTACT: Thomas A. Lumpkin, 919-541-3611; facsimile number: 919-541-3451; E-Mail: LUMPKIN.THOMAS@EPAMAIL.EPA.GOV

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those agencies or organizations which operate sample collection sites or sponsor operation of the sites in the NADP/NTN.

Title: Collection of Quality Assurance Data on Acid Precipitation Sample Collection Sites in the National Atmospheric Deposition Program/ National Trends Network (NADP/NTN) (EPA ICR No. 1798.01).

Abstract: The following three reports will be used to gather and report information on site operations. 1) The Site Survey Report Form addresses the following eight areas of site operation: Site information, siting criteria, sample handling at the field site, the sample collector, the rain gauge, sample processing and documentation, conductivity and pH measurements, and recommendations and actions taken. 2) The Exit Report summarizes the areas listed for item 1, but in a much more concise form, and is left with the site operator. 3) The Systems and Performance Survey Questionnaire collects information about the area surrounding the site and the sample handling and maintenance procedures used by the operator. The information gathered on these forms will be provided to the NADP/NTN Quality Assurance Coordinator to document that network protocols are being followed. The information will also be used to produce an annual summary quality assurance report. Responses to the collection of information are voluntary. An agency may not conduct or sponsor,

and a person is not required to respond to, a collection of information unless it displays a current valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond.

Burden Statement: The effort is estimated to cost \$200,000 per year to cover labor costs (initiate survey, gather information, and equipment QA), capital/startup costs (purchase monitoring equipment and training), and operating and maintenance costs (reports, maintain records, equipment up-keep, and travel expenses). An average annual reporting burden of 2000 hours will be required. Approximately 100 responses per year are anticipated with an average burden of 20 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Dated: March 5, 1997.

Gary J. Foley,

Director, National Exposure Research Laboratory.

[FR Doc. 97-7950 Filed 3-27-97; 8:45 am]

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