

[Docket No. RP97-291-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

March 19, 1997.

Take notice that on March 14, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, proposed to be effective April 13, 1997.

Fourth Revised Sheet No. 242
Fourth Revised Sheet No. 243
Fourth Revised Sheet No. 244

Panhandle states that the revised tariff sheets modify Section 8.9 of the General Terms and Conditions to provide for scheduling of firm secondary points of receipt and delivery based upon the highest percentage of the maximum rate.

Panhandle states that copies of this filing are being served on all jurisdictional customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.*Acting Secretary.*

[FR Doc. 97-7426 Filed 3-24-97; 8:45 am]

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existing receipt tap to deliver natural gas to Texas Gas Pipeline Company (Texas) located in Jefferson County, Texas, under the blanket certificate issued in Docket No. CP83-199-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in request which is on file with the Commission and open to public inspection.

Sabine states that it proposes to operate the interconnection as both a receipt tap to receive natural gas supplies for Sabine's shippers and as a sales tap to deliver natural gas to Texas or its shippers. Sabine asserts that the maximum quantity of natural gas that will be delivered through the interconnection is 100,000 MMcf per day, subject to prevailing operating conditions. Sabine also asserts that the delivery point will be available to all existing and potential shippers receiving service under Sabine's FT-1 and IT-1 Rate Schedule Schedules set forth in Sabine's FERC Gas Tariff.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-7420 Filed 3-24-97; 8:45 am]

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to modify an existing receipt point to include delivery capabilities for CXY Energy, Inc. (CXY) authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to reconfigure existing Receipt Meter No. 1-1069-1, to add delivery capabilities of up to 1,000 Dekatherms per day of natural gas for CXY's gas lift operations. Tennessee would continue to own, operate and maintain the meter and would install own, and operate the tie-in piping needed to create a piping manifold. CXY would own all downstream piping and control the shut-down valve downstream of the meter. CXY would reimburse Tennessee the cost to modify this receipt point which is estimated to be \$28,300.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-7419 Filed 3-24-97; 8:45 am]

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[Docket No. RP97-240-001]

Texas Gas Transmission Corporation; Notice of Filing

March 19, 1997.

Take notice that on March 14, 1997 Texas Gas Transmission Corporation (Texas Gas) tendered for filing additional information and supplemental schedules supporting Texas Gas's Annual Cash-out Report filed on January 29, 1997. Texas Gas states that the instant filing is being made to comply with the Commission's Letter Order in Docket No. RP97-240-000 issued on February 27, 1997.

Texas Gas states that copies of the additional information and supplemental schedules are being mailed to all parties appearing on the

[Docket No. CP97-290-000]

Sabine Pipe Line Company; Notice of Request Under Blanket Authorization

March 19, 1997.

Take notice that on March 14, 1997, Sabine Pipe Line Company (Sabine), P.O. Box 4781, Houston, Texas 77210-4781 filed in Docket No. CP97-290-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to use an

[Docket No. CP97-287-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

March 19, 1997.

Take notice that on March 13, 1997, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP97-287-000, pursuant to Sections 257.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization

Commission's official service list in Docket No. RP97-240-000.

As stated in the February 27, 1997 Letter Order, "Parties in this proceeding may file comments on the data within 10 days after the date Texas Gas files the supplemental information in compliance with the order." Therefore, comments should be filed on or before March 24, 1997. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-7424 Filed 3-24-97; 8:45 am]

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[Docket No. CP97-193-000]

Transcontinental Gas Pipe Line Corporation; Notice of Site Visit

March 19, 1997.

On April 2-3, 1997, beginning at 12:00 p.m., the Office of Pipeline Regulation (OPR) staff will conduct a site visit with Transcontinental Gas Pipe Line Corporation of the proposed Maiden Lateral Looping Project in Lincoln and Catawba Counties, North Carolina.

All parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

Robert J. Cupina,

Deputy Director, Office of Pipeline Regulation.

[FR Doc. 97-7416 Filed 3-24-97; 8:45 am]

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[Docket No. EG97-42-000, et al.]

Cataula Generating Company, L.P. et al. Electric Rate and Corporate Regulation Filings

March 19, 1997

Take notice that the following filings have been made with the Commission:

1. Cataula Generating Company, L.P.

[Docket No. EG97-42-000]

On March 11, 1997, Cataula Generating Company, L.P. (Applicant), a limited partnership duly established under the laws of Delaware, with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

In its application, Applicant states that it intends to engage directly, or indirectly through one or more affiliates, in the business of owning or operating, or both owning and operating, an eligible facility as defined under Section 32(a)(2) of the Public Utility Holding Company Act of 1935 (PUHCA), as amended. The eligible facility will consist of a natural gas-fired electric generating facility to be constructed in Harris County, Georgia to effect a sale of electric energy at wholesale.

Comment date: April 9, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration to those that concern the adequacy or accuracy of the application.

2. EPEM Marketing Company, IEP Power Marketing, LLC, Jpower, Inc., Nordic Electric, L.L.C., Power Fuels, Inc. Energy2, Inc.

[Docket Nos. ER95-428-008, ER95-802-007, ER95-1421-007, ER96-127-003, ER96-1930-002 and ER96-3086-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 30, 1997, EPEM Marketing Company filed certain information as required by the Commission's March 30, 1995, order in Docket No. ER95-428-000.

On March 10, 1997, IEP Power Marketing, LLC filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-802-000.

On January 23, 1997, Jpower Inc. filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1421-000.

On January 22, 1997, Nordic Electric, L.L.C. filed certain information as required by the Commission's December 1, 1995, order in Docket No. ER96-121-000.

On January 27, 1997, Power Fuels, Inc. filed certain information as required by the Commission's July 5, 1996, order in Docket No. ER96-1930-000.

On January 31, 1997, Energy2, Inc. filed certain information as required by the Commission's October 22, 1996, order in Docket No. ER96-3086-000.

3. Oklahoma Gas and Electric Company

[Docket No. ER96-3133-000]

Take notice that on February 28, 1997, Oklahoma Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. South Carolina Electric & Company

[Docket No. ER97-140-000]

Take notice that on January 24, 1997, South Carolina Electric & Company tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: March 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Toledo Edison Company

[Docket No. ER97-650-000]

Take notice that on February 26, 1997, Toledo Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Public Service Company

[Docket No. ER97-1061-000]

Take notice that on February 28, 1997, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Southwestern Public Service Company

[Docket No. ER97-1287-000]

Take notice that on February 26, 1997, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER97-1288-000]

Take notice that on February 26, 1997, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Toledo Edison Company

[Docket No. ER97-1517-000]

Take notice that on March 3, 1997, Toledo Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 2, 1997, in accordance with Standard Paragraph E at the end of this notice.