

WTI states it is holding a 30 day non-discriminatory "open season" to assure that each and every potential shipper of residue gas at the Rodman plant is apprised of this acquisition from Williams and upcoming open access operation of the Rodman (Enid) 16-inch pipeline. This form of public notice announces this open season process, which commences on the date of its issuance.

WTI states it does not expect oversubscription from this open season, but would allocate firm capacity, in the event of oversubscription, based on the net present value procedure common for interstate pipeline open seasons. Specifically, subscriptions for firm capacity will be required to state both the transportation rate the shipper is willing to pay (up to the maximum reservation rate as stated in Exhibit P to the application) and the term of service sought. WTI states there should that be any oversubscription, WTI will then rank all prospective firm shippers in order of the highest net present value to WTI; that is, the bid price and term of each subscription will be multiplied to give the total projected revenues per unit of capacity, which in turn will be discounted to the present under standard DCF methodology.

Any prospective shipper interested in subscribing for service should contact the following WTI representative for a subscription form: Timothy P. Balaski, Warren Transportation, Inc., 1000 Louisiana, Suite 5800, Houston, Texas 77002, (713) 507-6523 (telephone), (713) 507-6515 (telefax).

Any person desiring to be heard or to make any protest with reference to said application should on or before March 27, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further

notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WTI to appear or to be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-6771 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP97-272-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

March 12, 1997.

Take notice that on February 27, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-272-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon certain lateral pipeline facilities, meters and associated equipment, all located in Washington County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon by sale to Western Resources, Inc. (WRI) approximately 2.4 miles of its 6-inch Dewey lateral pipeline, domestic meters, other equipment and related service. It is stated that the facilities were installed in 1974 at a cost of \$271,571 and that the facilities have a salvage value of \$10 and that the cost to reclaim them is \$1,572. It is asserted that the customers served through these facilities have agreed to the abandonment and would continue to receive service from WRI. It is explained that the sale would enable WRI to expand its local distribution system. It is further asserted that WNG has sufficient capacity to render its services following the proposed abandonment without detriment or disadvantage to its

other existing customers and that its tariff does not prohibit such a change.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-6770 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-M

**[Project Nos. 459-086, et al.]**

**Hydroelectric Applications [Union Electric Company, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Amendment of Recreation Plan.

b. *Project No.:* 459-086.

c. *Date Filed:* November 21, 1996.

d. *Applicant:* Union Electric Company.

e. *Name of Project:* Osage Project.

f. *Location:* Bagnell Dam is on Lake of The Ozarks in Benton County, Missouri.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant contact:* Dan Jarvis, Route 3, Box 234, Eldon, MO 65026, (573) 365-9322.

i. *FERC contact:* John K. Hannula, (202) 219-0116.

j. *Comment date:* April 14, 1997.

k. *Description of the Application:* Union Electric Company proposes to end its Tour-of-the-Dam program and replace it with an Educational and Historical Information Facility at Willmore Lodge located near the dam. The new educational facility would contain a multimedia interactive display that would provide historical information about Bagnell Dam and educate the public about the benefits of hydropower.

This notice also consists of the following standard paragraphs: B, C1, and D2.

2a. *Type of Application*: Surrender of Exemption.

b. *Project No.*: 7297-002.

c. *Date Filed*: February 24, 1997.

d. *Applicant*: City of Buena Park.

e. *Name of Project*: OC-17

Hydroelectric Generation Facility.

f. *Location*: Feeder Station 423+63, Orange County, California.

g. *Filed Pursuant to*: Federal Power Act, 16 USC Section 791(a)—825(r).

h. *Applicant Contact*: Don Jenson, 6650 Beach Blvd., Buena Park, CA, (714) 562-3500.

i. *FERC Contact*: Hillary Berlin, (202) 219-0038.

j. *Comment Date*: April 14, 1997.

k. *Description of Application*: The exemptee states that the generating unit was removed from service and the project is no longer operational.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

3a. *Type of filing*: Notice of Intent to File Application for New License.

b. *Project No.*: 184.

c. *Date filed*: February 24, 1997.

d. *Submitted By*: Pacific Gas and Electric Company, current licensee.

e. *Name of Project*: El Dorado.

f. *Location*: On the South Fork American River, in El Dorado, Alpine, and Amador Counties, California.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license*: December 1, 1980.

i. *Expiration date of original license*: February 23, 2002.

j. The 21-megawatt project consists of: Lake Aloha and dam; Echo Lake, dam, and conduit; Caples Lake and the main and auxiliary dams; Silver Lake and dam; El Dorado Forebay and dam; El Dorado Dam and fish ladder; El Dorado penstock and powerhouse; and El Dorado Canal.

k. *Pursuant to 18 CFR 16.7, information on the project is available at*: Pacific Gas and Electric Company, 245 Market Street, Room 1103, San Francisco, CA 94105, ATTN: John Gourley, (415) 972-5772.

l. *FERC contact*: Héctor M. Pérez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 23, 2000.

4a. *Type of Application*: Approval to amend license to modify whitewater release flows.

b. *Project No.*: 2899-065.

c. *Date Filed*: February 13, 1997.

d. *Applicant*: Idaho Power Company and Milner Dam, Inc.

e. *Name of Project*: Milner Hydroelectric Project.

f. *Location*: Twin Falls, Cassia, Jerome, and Minidoka Counties, Idaho.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Ms. Laurel Heacock, Idaho Power Company, P.O. Box 70, Boise, ID 83707, (208) 388-2918.

i. *FERC Contact*: Jean Potvin, (202) 219-0022.

j. *Comment Date*: April 14, 1997.

k. *Description of Project*: Licensee proposes to modify whitewater release flows to the Milner Reach by reducing the Daylight hours of bypass flows from eight to four hours, shutting down the main powerhouse only when inflow to the Project is between 10,500 and 12,500 cfs, providing flows between May and June, and providing flows only on weekend days and the observed Memorial Day holiday.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

#### Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each

representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: March 12, 1997, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6776 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-P

#### Notice of Application Filed With the Commission

March 10, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Amendment of License.

b. *Project No.*: 2042.

c. *Date Filed*: February 18, 1997.

d. *Applicant*: Public Utility District No. 1 of Pend Oreille.

e. *Name of Project*: Box Canyon Hydroelectric Project.

f. *Location*: 3 miles north of the town of Ione, Washington on the Pend Oreille River in Pend Oreille County, Washington.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)—825(r).

h. *Applicant Contact*: Mr. Bob Geddes, Manager of Regulatory Affairs, PUD No. 1 of Pend Oreille County, P.O. Box 190, Newport, WA 99156, (509) 447-9342, (509) 447-5824 (Fax).

i. *FERC Contact*: J. W. Flint, (202) 219-2667.

j. *Comment Date*: April 18, 1997.

k. *Description of Application*: The amendment of license proposes to change the limit of the upstream project boundary from River Mile 34.4 near Ruby, Washington, to the Corps of Engineers' Albeni Falls Dam, near the Washington-Idaho borders, Rm 90.1. The new project boundary will enclose all lands which are flooded for flows up to 90,000 cfs.

l. *This notice also consists of the following standard paragraphs: B, C1, and D2.*

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the