

pursuant to the Commission's Regulations are included from the date of payment of the costs or receipt of the refund amount to the projected date of payment by the customers.

Texas Eastern states that copies of the filing were served on all firm customers of Texas Eastern and applicable state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5625 Filed 3-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-10-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

March 5, 1996.

Take notice that on March 1, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to Third Revised Volume No. 1 and Original Volume No. 2 of its FERC Gas Tariff enumerated in Appendix A attached to the filing, to be effective April 1, 1996.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivations of the revised fuel retention percentages included herein are based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 1996 through March 1997 plus the balance accumulated in the Deferred GRO Account at January 31, 1996.

Transco is serving copies of the instant filing to its customers, State

Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5643 Filed 3-8-96; 8:45 am]

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[Docket No. TM96-11-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on March 1, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are enumerated in Appendix A attached to the filing, to be effective April 1, 1996.

Transco the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B to the filing are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheet included therein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 120, 145, and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 1996 through March 31, 1997 plus the balance in the TEP Deferred Account including accumulated interest as of January 31, 1996. Appendix C contains schedules detailing the Estimated TEP Costs for the period

April 1, 1996 through March 31, 1997 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

Transco states that it is serving copies of the instant filing to its customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available or public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5644 Filed 3-8-96; 8:45 am]

BILLING CODE 4717-01-M

[Docket No. TM96-5-30-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on March 1, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective April 1, 1996:

1st Rev Fourteenth Revised Sheet No. 6
1st Rev Fourteenth Revised Sheet No. 7
1st Rev Fourteenth Revised Sheet No. 8
1st Rev Fourteenth Revised Sheet No. 9
1st Rev Fourteenth Revised Sheet No. 10

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Trunkline's FERC Gas Tariff, First Revised Volume No. 1.

Trunkline also states that on January 29, 1996 Trunkline proposed, in Docket No. RP96-129-000, to base the calculation and application of its fuel reimbursement percentage on the quantity of gas received for, instead of delivered to the account of its shippers. On February 29, 1996, the Commission accepted Trunkline's proposal, subject to Trunkline moving such change into effect at least one day prior to April 1, 1996. Because Trunkline intends to

move into effect the referenced tariff change prior to April 1, 1996, the information contained in this filing reflects fuel retention calculated on a received volume basis, thus conforming to the tariff revisions accepted in Docket No. RP96-129-000.

Trunkline further states that the revised tariff sheets filed herewith reflect: (1) a (0.58)% decrease (Field Zone to Zone 2), a (0.61)% decrease (Zone 1A to Zone 2), a (0.37)% decrease (Zone 1B to Zone 2), a (0.15)% decrease (Zone 2 only), a (0.52)% decrease (Field Zone to Zone 1B), a (0.55)% decrease (Zone 1A to Zone 1B), a (0.31)% decrease (Zone 1B only), a (0.30)% decrease (Field Zone to Zone 1A), a (0.33)% decrease (Zone 1A only), and a (0.06)% decrease (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that a copy of this filing was mailed to affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5642 Filed 3-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ96-2-35-000]

West Texas Gas, Inc.; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on March 1, 1996, West Texas Gas, Inc. (WTG), tendered for filing proposed changes in its FERC Gas Tariff, First Revised Volume No. 1. WTG submitted Eighteenth Revised Sheet No. 4 to be effective April 1, 1996. This tariff sheet and the accompanying explanatory schedules constitute WTG's quarterly PGA filing submitted in accordance with the Commission's purchased gas adjustments regulations.

WTG states that copies of the filing were served upon WTG's customers and interested state commissions.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5645 Filed 3-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-157-000 and TM96-2-76-000]

Wyoming Interstate Company, Ltd.; Notice of Filing

March 5, 1996.

Take notice that on February 29, 1996, Wyoming Interstate Company (WIC), tendered for filing its first annual Recomputation of Fuel, Lost and Unaccounted-for Percentage (FL&U) Filing with the Federal Energy Regulatory Commission. WIC proposes a December 1, 1995 effective date. WIC states that the FL&U percentage of 0% to .07% was based on the actual FL&U usage adjusted for a measurement error caused by pulsation at WIC's Dull Knife meter site, actual system throughput and actual customer retention to date since the inception of WIC's FL&U tariff mechanism through December 31, 1995.

On October 3, 1995, WIC states that it filed a motion for an extension of time within which to submit its annual FL&U filing, in accordance with Section 24 of the General terms and Conditions in WIC's First Revised Volume No. 1 and Article 31 in WIC's Second Revised Volume No. 2. On October 20, 1995, the Commission granted WIC an extension of time until February 29, 1996 to file its first annual FL&U filing so that accurate measured volumes could be reflected in its filing.

WIC is also proposing a change in its tariff to accommodate an FL&U percentage of no less than zero.

WIC states that copies of the filing were served upon the company's intervening jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5626 Filed 3-8-96; 8:45 am]

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[Docket No. ER96-1167-000, et al.]

Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1167-000]

Take notice that on February 26, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with LG&E Power Marketing, Inc. (LPM) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by LPM will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon LPM.

Comment date: March 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Arizona Public Service Company

[Docket No. ER96-1168-000]

Take notice that on February 26, 1996, Arizona Public Service Company (APS),