

experiences high load factors during the summer period, FGT does not expect to achieve the levels of throughput which were transported from April through September 1995 because natural gas currently is selling at a considerable premium over alternate fuels which can be utilized by FGT's electric generation customers.

FGT further states because fuel usage is a function of throughput on FGT's system, and because of the expectation that throughput during the upcoming Summer period will be reduced from prior levels, FGT believes that collecting the 3.54% in-kind fuel reimbursement supported by the historical figures will result in an overcollection of fuel on a current basis. Consequently, the instant filing reflects an adjustment to the historical fuel usage percentage. This adjustment is calculated by dividing projected throughput for the upcoming Summer period of 1,390,137 MMBtu per day (historical deliveries net of interruptible transportation—approximately 96% load factor) by the 1,444,604 MMBtu per day of actual throughput from April through September of 1995, and multiplying that ratio times the fuel use experienced during the historical period. As a result of this adjustment, FGT is proposing a Current Fuel Reimbursement Charge of 3.41%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-5067 Filed 3-4-96; 8:45 am]

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**[Docket No. RP96-148-000]**

**National Fuel Gas Supply Corporation;  
Notice of Tariff Filing**

February 28, 1996.

Take notice that on February 23, 1996, National Fuel Gas Supply Corporation

(National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets proposed to be effective April 1, 1996:

Fourth Revised Sheet Nos. 1 and 2;  
Twelfth Revised Sheet No. 6;  
Original Sheet Nos. 97A through 97M;  
First Revised Sheet No. 150;  
Fourth Revised Sheet No. 205;  
First Revised Sheet No. 210F;  
Second Revised Sheet Nos. 211 and 212;  
Fourth Revised Sheet Nos. 236 and 237; and  
Original Sheet Nos. 284A through 284F

National states that these tariff sheets propose to include a new FSS-ST Rate Schedule to provide an option for customers to purchase firm storage service on a short-term basis. This new rate schedule will give National additional flexibility in re-marketing 3.2 Bcf of firm storage capacity formerly sold under the SS-1 and SS-2 Rate Schedules which will be turned-back on March 31, 1996, pursuant to written notices of termination.

National further states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commission of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-5070 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-206-001]**

**Pacific Gas Transmission Company;  
Notice of Report of Linepack Sales**

February 28, 1996.

Take notice that on February 23, 1996, Pacific Gas Transmission Company (PGT), filed its Annual Report of Linepack Sales, pursuant to Office of Pipeline Regulation Letter Order of

March 31, 1995 and Section 284.288 of the Commission's Regulations.

PGT states that it had no linepack sales during calendar year 1995. PGT further states that a copy of this report has been served upon all jurisdictional customers, interested state regulatory agencies, and all parties on the service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed on or before March 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-5072 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. SA96-2-000]**

**Teco Pipeline Company; Notice of  
Petition for Adjustment**

February 28, 1996.

Take notice that on January 17, 1996, Teco Pipeline Company (Teco) filed pursuant to section 502(C) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 285.123(b)(1)(ii) of the Commission's Regulations to permit Teco to use its tariff on file with the Railroad Commission of Texas (TRC), for suspendable firm and interruptible transportation services performed pursuant to NGPA Section 311.

In support of its petition, Teco states that it provides intrastate transportation service within the State of Texas, and is a gas utility subject to the jurisdiction of the TRC. Teco states that it will in the future perform transportation services pursuant to NGPA Section 311(a)(2) on behalf of interstate pipeline companies and/or local distribution companies served by interstate pipeline companies. It is anticipated that its system is or will soon be connected to the interstate facilities of Texas Eastern Transmission Corporation, Trunkline Gas Company, Tennessee Gas Pipeline Company, and Transcontinental Gas Pipeline Corporation. Teco will transport gas under Section 311(a)(2) pursuant to negotiated agreements, at rates not

greater than those for comparable intrastate service in its tariffs on file with the TRC. Teco at present has on file with the TRC a tariff which provides for certain intrastate firm and interruptible transportation services.

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the Federal Register. The petition for adjustment is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5069 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-211-000]

**Tennessee Gas Pipeline Company;  
Notice of Request Under Blanket  
Authorization**

February 28, 1996.

Take notice that on February 26, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. 2511, Houston, Texas 77252, filed in Docket No. CP96-211-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon 3 sales meters along Tennessee's right-of-way in Wharton, Victoria and Jackson Counties, Texas, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to abandon the 3 meters, which were used for irrigation of rice farms, because they are no longer required by the customers and no gas is flowing through them. It is stated that Tennessee would abandon the meters, related value assemblies and all above-ground appurtenant facilities by removal and dispose of the material as scrap. It is asserted that the meters were installed in the 1950's and 1960's and that Tennessee's contracts for sales to the customers have all been terminated. Tennessee has provided letters from the three customers agreeing to the proposed abandonments.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5074 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-423-004]

**Texas Gas Transmission Corporation;  
Notice of Proposed Changes in FERC  
Gas Tariff**

February 28, 1996.

Take notice that on February 23, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets contained in Appendix A to become effective on the dates indicated.

Texas Gas states that this filing is made to comply with the provisions identified in the letter order which approved the Stipulation and Agreement in Docket No. RP94-423 issued February 20, 1996. Texas Gas intends to implement the provisions of the settlement in the referenced docket.

Texas Gas states that copies of the filing have been served upon Texas Gas's jurisdictional customers, all parties on the Commission's official service list in this proceeding, interested state commissions, and the FERC Staff.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5071 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

**Appendix A—Texas Gas Transmission  
Corporation**

*FERC Gas Tariff First Revised Volume No. 1*  
Tariff Sheets Effective April 1, 1995

Substitute Third Revised Sheet No. 1

Substitute First Revised Sheet No. 9

Second Substitute Eighth Revised Sheet No. 10

Second Substitute Fifth Revised Sheet No. 11

Second Substitute Original Sheet No. 11A

Second Substitute Tenth Revised Sheet No. 12

Substitute Second Revised Sheet No. 12A

Second Substitute Third Revised Sheet No. 13

Second Substitute Second Revised Sheet No. 15

Second Substitute Second Revised Sheet No. 16

Substitute Second Revised Sheet No. 17

Substitute Fifth Revised Sheet No. 18

Second Substitute First Revised Sheet No. 122

Original Sheet No. 122A

Second Revised Sheet No. 145

Third Revised Sheet No. 207

Second Revised Sheet No. 208

First Revised Sheet No. 209

Third Revised Sheet No. 235

Second Revised Sheet No. 236

Tariff Sheets Effective June 1, 1995

Substitute Ninth Revised Sheet No. 10

Substitute Sixth Revised Sheet No. 11

Substitute First Revised Sheet No. 11A

Substitute Eleventh Revised Sheet No. 12

Tariff Sheets Effective September 1, 1995

Substitute Tenth Revised Sheet No. 10

Substitute Seventh Revised Sheet No. 11

Substitute Second Revised Sheet No. 11A

Substitute Twelfth Revised Sheet No. 12

Tariff Sheets Effective October 1, 1995

Substitute Eleventh Revised Sheet No. 10

Substitute Eighth Revised Sheet No. 11

Substitute Third Revised Sheet No. 11A

Substitute Thirteenth Revised Sheet No. 12

Substitute Fourth Revised Sheet No. 13

Tariff Sheets Effective November 1, 1995

Substitute Twelfth Revised Sheet No. 10

Substitute Ninth Revised Sheet No. 11

Substitute Fourth Revised Sheet No. 11A

Substitute Fourteenth Revised Sheet No. 12

Tariff Sheets Effective January 1, 1996

Substitute Thirteenth Revised Sheet No. 10

Substitute Tenth Revised Sheet No. 11

Substitute Fifth Revised Sheet No. 11A

Substitute Fifteenth Revised Sheet No. 12

Substitute Fifth Revised Sheet No. 13

Tariff Sheets Effective February 1, 1996

Substitute Fourteenth Revised Sheet No. 10

Substitute Eleventh Revised Sheet No. 11

Substitute Sixth Revised Sheet No. 11A

Substitute Third Revised Sheet No. 15