

Western is seeking 107 megawatts of firm, flexible bidirectional point-to-point transmission between the Four Corners/Shiprock area and its customers' points of receipt in New Mexico, extending until June 1, 2047.

Copies of this notice have been sent to PNM Plains Electric Generation and Transmission Cooperative, Inc.; the County of Los Alamos; the United States Department of Energy; Kirtland Air Force Base (AFB); the City of Gallup; Holloman AFB; Lea County Electric Cooperative; Roosevelt County Electric Cooperative; Farmers Electric Cooperative; Central Valley Electric Cooperative; Cannon AFB; and the New Mexico Public Utility Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 15, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-4214 Filed 2-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-152-008, et al.]

North American Energy Conservation, et al.; Electric Rate and Corporate Regulation Filings

February 16, 1996.

Take notice that the following filings have been made with the Commission:

1. North American Energy Conservation, Calpine Power Marketing, Inc., Proven Alternatives, Inc., Wilson Power & Gas Smart, Inc., K Power Company, Duke Energy Marketing Corporation

[Docket No. ER94-152-008, Docket No. ER94-1545-004, Docket No. ER95-473-003, Docket No. ER95-751-004, Docket No. ER95-792-002, Docket No. ER96-109-003 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and

copying in the Commission's Public Reference Room:

On January 30, 1996, North American Energy Conservation filed certain information as required by the Commission's February 10, 1994 order in Docket No. ER94-152-000.

On January 29, 1996, Calpine Power Marketing, Inc. filed certain information as required by the Commission's March 9, 1995 order in Docket No. ER94-1545-000.

On February 5, 1996, Proven Alternatives, Inc. filed certain information as required by the Commission's March 29, 1995 order in Docket No. ER95-473-000.

On January 17, 1996, Wilson Power & Gas Smart, Inc. filed certain information as required by the Commission's April 25, 1995 order in Docket No. ER95-751-000.

On January 17, 1996, K Power Company filed certain information as required by the Commission's June 19, 1995 order in Docket No. ER95-792-000.

On January 30, 1996, Duke Energy Marketing Corporation filed certain information as required by the Commission's December 14, 1995 order in Docket No. ER96-109-000.

2. Wisconsin Electric Power Company
[Docket No. ER96-19-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on February 12, 1996, tendered for filing a revised Western Joint Use of Transmission Agreement (Agreement) between itself and Upper Peninsula Power Company (UPPCO). The November 20 Agreement increases the compensation that Wisconsin Electric will pay UPPCO for the use of its facilities in Michigan's Upper Peninsula. A Certificate of Concurrence from UPPCO is included in the filing.

Wisconsin Electric requests an April 1, 1996 effective date.

Copies of the filing have been served on UPPCO, the Cooper Range Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-641-000]

Take notice that on February 8, 1996, PECO Energy Company (PECO) amended its filing in this docket by submitting substitute new versions of its Network Integration Service Tariff and its Point-to-Point Transmission Service Tariff to replace those originally

tendered for filing on December 20, 1995.

PECO requests an effective date of February 18, 1996, which was the date originally requested for effectiveness on December 20, 1995.

PECO states that copies of this filing have been supplied to all parties in this docket and to the Pennsylvania Public Utility Commission.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Alabama Power Company

[Docket No. ER96-671-000]

Take notice that on February 2, 1996, Alabama Power Company tendered for an amendment in the above-referenced docket.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Gateway Energy Marketing

[Docket No. ER96-795-000]

Take notice that on February 6, 1996, Gateway Energy Marketing tendered for filing an amendment to its January 16, 1996 filing in the above-referenced docket.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. American Electric Power Service Corporation

[Docket Nos. ER96-1032-000 and ER95-1596-001]

Take notice that on February 7, 1996, the American Electric Power Service Corporation (AEPSC) tendered for filing a request to transfer Service Agreements under Point-to-Point Transmission Service Tariff filed in Docket ER95-1596-000, to a new Docket (referenced above) to be considered separately.

AEPSC expects the Point-to-Point Transmission Tariff will be designated in Docket No. ER93-540-000 to supplement or replace AEPSC FERC Electric Tariff Original Volume No. 1. AEPSC requests waiver of notice to permit the Service Agreements to be made effective as of January 1, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Minnesota Power & Light Company

[Docket No. ER96-1038-000]

Take notice that on February 5, 1996, Minnesota Power & Light Company,

tendered for filing signed Service Agreements with the following:
Coastal Electric Services Company
Delhi Energy Services, Inc.
KN Marketing
Tennessee Valley Authority
Industrial Energy Applications, Inc.
Koch Power Services, Inc.
Wisconsin Public Service Corporation

Under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER96-1039-000]

Take notice that on February 8, 1996, Cinergy Services, Inc. (CIN), tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), a First Supplemental Agreement, dated January 1, 1996, to the Interconnection Agreement, dated July 1, 1994, between Rainbow Energy Marketing Corporation (REMC) and PSI.

The First Supplemental Agreement revises the definitions for Emission Allowances and provides for Cinergy Services to act as agent for PSI. The following Exhibit has also been revised:

B. Power Sales by Cinergy

Cinergy and REMC have requested an effective date of March 1, 1996.

Copies of the filing were served on Rainbow Energy Marketing Corporation, the Public Service Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. CoEnergy Trading Company

[Docket No. ER96-1040-000]

Take notice that on February 8, 1996, CoEnergy Trading Company (CTC), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than 60 days from the date of its filing.

CTC intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where CTC sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. CTC is not in the business of generating, transmitting, or distributing electric power.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER96-1041-000]

Take notice that on February 8, 1996, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Electric Clearinghouse, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of January 9, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. American Electric Power Service Corporation

[Docket No. ER96-1042-000]

Take notice that on February 8, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following parties, under the AEP Companies' Power Sales Tariffs: (1) Carolina Power & Light Company, (2) Edison Sault Electric, and (3) PECO Energy Services Company (Parties).

The Power Sales Tariff has been designated as FERC Electric Tariff, Original Volume No. 2, effective October 1, 1995. AEPSC requests waiver of notice to permit the Service Agreements to be made effective as of January 1, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commission of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Public Service Corporation

[Docket No. ER96-1043-000]

Take notice that on February 8, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with JPower, Inc. and PECO Energy Company under its CS-1 Coordination Sales Tariff.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Public Service Corporation

[Docket No. ER96-1044-000]

Take notice that on February 8, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and JPower, Inc. The Agreement provides for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreement become effective retroactively to the date of execution by WPSC.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER96-1046-000]

Take notice that on February 9, 1996, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (the CSW Operating Companies) tendered for filing Point-to-Point Transmission Service Tariffs and Network Integration Transmission Service Tariffs for their transmission systems. The CSW Operating Companies state that the Tariffs are submitted to offer the transmission and ancillary services that are contemplated by the *pro forma* tariffs published in the Commission's Open Access NOPR in Docket No. RM95-8-000.

The CSW Operating Companies state that the Tariffs were served on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission, and the Arkansas Public Service Commission.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Houston Lighting & Power Company

[Docket No. ER96-1047-000]

Take notice that on February 9, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Delhi Energy Services, Inc. (Delhi) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service to, from and over certain HVDC

Interconnections. HL&P has requested an effective date of January 19, 1996.

Copies of the filing were served on Delhi and the Public Utility Commission of Texas.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Public Service Corporation

[Docket No. ER96-1050-000]

Take notice that on February 9, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and LG&E Power Marketing Inc. The Agreements provide for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreements become effective retroactively to the date of execution by WPSC.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER96-1051-000]

Take notice that on February 9, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a revised Sheet No. 12 to Southern Companies' Network Integration Service Transmission Tariff and a revised Sheet No. 21 to Southern Companies' Point-to-Point Transmission Service Tariff. The purpose of the revisions is to delete a provision in order to conform the tariffs to the Commission's *pro forma* tariffs.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER96-1052-000]

Take notice that on February 9, 1996, Northern States Power-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to LG&E Power Marketing Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of January 19, 1996. NSP requests a waiver of the Commission's notice

requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Northeast Utilities Service Company

[Docket No. ER96-1053-000]

Take notice that on February 12, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide short-term firm transmission service to CNG Power Services Corporation (CNG) under the NU System Companies' Transmission Service Tariff No. 5.

NUSCO states that a copy of this filing has been mailed to CNG.

NUSCO requests that the Service Agreement become effective February 15, 1996.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Public Service Electric and Gas Company

[Docket No. ER96-1054-000]

Take notice that on February 12, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to Catex Vitol Electric, L.L.C., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-4230 Filed 2-23-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2225-008 Washington]

PUD No. 1 of Pend Oreille County; Notice of Public Scoping Meeting

February 20, 1996.

The Federal Energy Regulatory Commission (FERC or Commission) will hold a public scoping meeting on March 20, 1996, pursuant to the preparation of an Environmental Impact Statement (EIS) under the National Environmental Policy Act (NEPA) for a license amendment for the Sullivan Creek Project on Sullivan Creek near Metaline Falls, Washington. The proposed amendment is add hydroelectric generation facilities to a non-generating project.

Scoping Meetings

The scoping meeting will be held on Wednesday March 20, 1996 at the Cutter Building, 302 Park Avenue, Metaline Falls, Washington. The scoping meeting will begin at 7:00 p.m. and is expected to last until approximately 10:00 pm. Prior to the meeting a notice will be published in the Spokane Chronicle.

Objectives

At the scoping meeting, staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EIS; (2) determine the relative depth of analysis for issues to be addressed in the EIS; (3) identify resource issues that are not important and do not require detailed analysis; (4) solicit all available information from the meeting participants, especially quantifiable data on site-specific and cumulative impacts on the resources at issue; and (5) listen to statements from experts and the public on issues that should be analyzed in the EIS.

Procedures

The meetings will be recorded by a stenographer and the notes will become part of the formal record of the Commission proceeding on the Sullivan Creek Project. Before each meeting starts, individuals who intend to make statements during the meeting will be asked to sign in to clearly identify themselves for the record.

Everyone in attendance is encouraged to participate during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least five minutes to present their views.

People choosing not to speak or are unable to attend the scoping meetings but wish to express an opinion, as well as speakers unable to summarize their