

MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO-FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* January 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Central Maine Power Company

[Docket No. ER97-786-000]

Take notice that on December 13, 1996, Central Maine Power Company (CMP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement entered into with Equitable Power Services Company. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

*Comment date:* January 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Maine Electric Power Company

[Docket No. ER97-787-000]

Take notice that on December 13, 1996, Maine Electric Power Company (MEPCO), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement entered into with Equitable Power Services Company. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* January 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. H. Peter Burg

[Docket No. ID-2401-001]

Take notice that on November 27, 1996, H. Peter Burg (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director, President and Chief Operating Officer, Ohio Edison Company

Director

KeyBank National Association, an affiliate of KeyCorp.

*Comment date:* January 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Carol A. Cartwright

[Docket No. ID-2672-001]

Take notice that on November 27, 1996, Carol A. Cartwright (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director,

Ohio Edison Company  
Director

KeyBank National Association, an affiliate of KeyCorp.

*Comment date:* January 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Cedar Falls Utilities Light & Power

[Docket No. OA97-71-000]

Take notice that on December 4, 1996, Cedar Falls Utilities Light & Power tendered for filing a request for waiver of separation of functions.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. New England Power Company

[Docket No. OA97-89-000]

Take notice that on December 16, 1996, New England Power Company amended tariff sheets unbundling its FERC Electric Tariffs, Original Volume Nos. 5 and 6, and an unexecuted Service Agreement under its Open Access Tariff, Original Volume No. 9, in compliance with Order 888.

*Comment date:* January 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Empire District Electric Company

[Docket No. OA97-93-000]

Take notice that on December 17, 1996, Empire District Electric Company tendered for filing a request for waiver of the Standards of Conduct.

*Comment date:* January 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. The Washington Water Power Company

[Docket No. TX97-3-000]

Take notice that on December 16, 1996, The Washington Water Power Company (WWP) filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Puget Sound Power Company (Puget) as a transmitting utility to provide transmission services pursuant to Section 211 *et seq* of the Federal Power Act. This is the second request of WWP for such service, the first request having been given Docket No. TX97-2-000. WWP has also moved to consolidate the two dockets.

WWP is seeking transmission services from Puget to deliver wholesale electric power to Whatcom County PUD No. 1 for ultimate delivery to Tosco Refining Company (Tosco) in Ferndale, Washington, pursuant to a contract between WWP and Tosco. Puget has declined to provide the service. The service is proposed to commence on November 21, 1996 and terminate at 0000 hours, January 1, 2001, with a total

capacity of up to 30 megawatts of firm transmission service.

*Comment date:* January 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Black Hills Power and Light Company

[Docket No. ER96-2588-000]

Take notice that on December 17, 1996, Black Hills Power and Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-33184 Filed 12-27-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER97-757-000, et al.]

**Pennsylvania Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

December 20, 1996.

Take notice that the following filings have been made with the Commission:

1. Pennsylvania Power & Light Company

[Docket No. ER97-757-000]

Take notice that on December 11, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement, dated November 4, 1996, with Wisconsin Electric Co. (Wisconsin) for the sale of capacity and/or energy under PP&L's Short Term Capacity and Energy Sales Tariff. The Service

Agreement adds Wisconsin as an eligible customer under the Tariff.

PP&L requests an effective date of December 11, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Wisconsin and to the Pennsylvania Public Utility Commission.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 2. Pennsylvania Power & Light Company

[Docket No. ER97-758-000]

Take notice that on December 11, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated September 18, 1996, with Carolina Power & Light Company (Carolina Power) under PP&L's FERC Electric tariff, Original Volume No. 1. The Service Agreement adds Carolina Power as an eligible customer under the Tariff.

PP&L requests an effective date of December 11, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Carolina Power and to the Pennsylvania Public Utility Commission.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 113. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-759-000]

Take notice that on December 11, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and IUC Power Services (IUC Pwr Ser), dated November 25, 1996. This Service Agreement specifies that IUC Pwr Ser has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-726-000 and allows GPU and IUC Pwr Ser to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no

higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 25, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 4. PacifiCorp

[Docket No. ER97-760-000]

Take notice that on December 11, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with Portland General Electric Company and Utah Associated Municipal Power Systems under, PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 5. UtiliCorp United Inc.

[Docket No. ER97-761-000]

Take notice that on December 11, 1996, UtiliCorp United Inc. (UtiliCorp) filed service agreements with Tennessee Power Company for service under its non-firm point-to-point open access service tariff for its operating divisions, Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 6. Cinergy Services, Inc.

[Docket No. ER97-762-000]

Take notice that on December 11, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Paragould Light & Water Commission.

Cinergy and Paragould Light & Water Commission are requesting an effective date of December 1, 1996.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 7. NIPSCO Energy Services, Inc.

[Docket No. ER97-763-000]

Take notice that on December 11, 1996, NIPSCO Energy Services, Inc., tendered for filing an executed Power Sales Enabling Agreement between NIPSCO Energy Services, Inc. and Alpena Power Company.

Under the Power Sales Enabling Agreement, NIPSCO Energy Services, Inc. may sell power and energy to Alpena Power Company pursuant to the Power Sales Tariff filed by NIPSCO Energy Services, Inc. in Docket No. ER96-431-000 and allowed to become effective by the Commission on May 29, 1996, as NIPSCO Energy Services, Inc. FERC Rate Schedule 1. Northern Indiana Public Service Company and NIPSCO Energy Services, Inc., 75 FERC ¶ 61,213 (1996). NIPSCO Energy Services, Inc. and Alpena Power Company have requested that the Service Agreement be allowed to become effective as of December 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 8. NIPSCO Energy Services, Inc.

[Docket No. ER97-764-000]

Take notice that on December 11, 1996, NIPSCO Energy Services, Inc., tendered for filing an executed Power Sales Enabling Agreement between NIPSCO Energy Services, Inc. and The Power Company of America.

Under the Power Sales Enabling Agreement, NIPSCO Energy Services, Inc. may sell power and energy to The Power Company of America pursuant to the Power Sales Tariff filed by NIPSCO Energy Services, Inc. in Docket No. ER96-1431-000 and allowed to become effective by the Commission on May 29, 1996, as NIPSCO Energy Services, Inc. FERC Rate Schedule 1. Northern Indiana Public Service Company and NIPSCO Energy Services, Inc., 75 FERC ¶ 61,213 (1996). NIPSCO Energy Services, Inc. and The Power Company of America have requested that the Service Agreement be allowed to become effective as of December 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Revelation Energy Resources Corp.  
[Docket No. ER97-765-000]

Take notice that on December 11, 1996, Revelation Energy Resources Corporation (RER), tendered for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure an Application for Blanket Approvals, Waivers and Order Approving Rate Schedule, requesting authorization to engage in electric power and energy transactions as a marketer. RER also requests certain authorizations, waiver of certain regulations, and an order accepting its proposed FERC Electric Rate Schedule No. 1, which provides for the sale of electric energy and/or capacity at negotiated rates.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Light Company  
[Docket No. ER97-766-000]

Take notice that on December 11, 1996, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-to-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for four new customers.

CILCO requested an effective date of December 4, 1996.

Copies of the filing were served on all affected customers and the Illinois Commerce Commission.

*Comment date:* January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Hoffmann-La Roche Inc.  
[Docket No. QF80-20-001]

On December 16, 1996, Hoffmann-La Roche Inc. tendered for filing a supplement to its filing in this docket.

This supplement pertains to the technical aspects of the facility. No determination has been made that these submittals constitute a complete filing.

*Comment date:* January 16, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-33115 Filed 12-27-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11163-000 Maine/New Hampshire]

**Consolidated Hydro Maine, Inc.; Notice of Availability of Environmental Assessment**

December 23, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the South Berwick Hydroelectric Project, located on the Salmon Falls River in the towns of South Berwick, Maine and Rollinsford, New Hampshire and has prepared a final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-33048 Filed 12-27-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2551-004-MI and 2579-010-IN]

**Indiana Michigan Power Company; Notice of Availability of Environmental Assessment**

December 23, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No.

486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for new license for two existing licensed hydropower projects on the St. Joseph River owned and operated by the Indiana Michigan Power Company: the Buchanan Project, No. 2551, located in Berrien County, Michigan; and the Twin Branch Project, No. 2579, located in St. Joseph County, Indiana. Subsequently, the Commission's staff prepared one Environmental Assessment (EA) that discusses the relicensing of the two projects.

In the EA, staff evaluates the potential environmental impacts that would result from the continued operation of the projects. Staff concludes that relicensing the projects with appropriate enhancement measures would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference and Files Maintenance Branch, Room 2A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

For further information, please contact Jim Haimes Environmental Coordinator, at (202) 219-2780.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-33047 Filed 12-27-96; 8:45 am]

BILLING CODE 6717-01-M

**Notice of Minor New License**

December 24, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor New License.

b. *Project No.:* 2032-001.

c. *Dated filed:* September 25, 1996.

d. *Applicant:* Lower Valley Power & Light, Inc.

e. *Name of Project:* Strawberry.

f. *Location:* On the Strawberry Creek, in Lincoln County, Wyoming.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Winston G. Allred, Lower Valley Power & Light, Inc., 345 North Washington Street, P.O. Box 188, Ofton, WY 83110, (307) 886-3175.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2843.

j. *Deadline for filing interventions and protests:* March 4, 1997.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time—see attached paragraph E.