

that the volumes to be delivered would be with in the certificated entitlements of Lafarge. The estimated cost to modify the proposed facilities is approximately \$40,000. Lafarge will reimburse Panhandle 100% of the total cost of the proposed project.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32895 Filed 12-26-96; 8:45 am]

BILLING CODE 6717-01-M

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

[Docket No. RP97-195-000]

December 20, 1996.

Take notice that on December 18, 1996, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets proposed to be effective January 15, 1997:

Substitute Fourth Revised Sheet No. 1
Substitute Second Revised Sheet No. 117
Substitute Second Revised Sheet No. 118
Substitute Fourth Revised Sheet No. 141
Substitute Original Sheet No. 142
Substitute Original Sheet No. 143
Substitute Original Sheet No. 144
Substitute Original Sheet No. 145
Substitute Original Sheet No. 146

Viking states that the purpose of this filing is to facilitate customer service on Viking's system by updating Viking's Customer Nomination Form (Sheet Nos. 117-118) and incorporating the Electronic Bulletin Board Access Service Agreement (Sheet Nos. 1, 141-146) in Viking's tariff. Viking originally filed the above-referenced tariff sheets as part of its Order No. 587 compliance filing on December 2, 1996. In the Letter Order issued on December 13, 1996 in Docket No. RP97-156-000, the Office of

Pipeline Regulation rejected the above-referenced tariff sheets without prejudice as beyond the scope of Order No. 587 and found that "[t]hese tariff changes are more appropriately dealt with in a Section 4 filing." December 13, 1996 Letter Order, p. 1.

Accordingly, Viking is now filing these sheets under Section 4 of the Natural Gas Act, 15 U.S.C. § 717c (1994).

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32896 Filed 12-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG97-8-000, et al.]

P.H. Don Pedro, S.A., et al.; Electric Rate and Corporate Regulation Filings

December 19, 1996.

Take notice that the following filings have been made with the Commission:

1. In the Matter of P.H. Don Pedro, S.A.
[Docket No. EG97-8-000]

On December 11, 1996, P.H. Don Pedro, S.A., a corporation (sociedad WP) organized under the laws of Costa Rica ("Applicant"), with its principal place of business at Santo Domingo de Heredia del Hotel Bouganville 200 Mts. al Este de la Iglesia Católica (Primera Entrada Portón con Ruedas de Artillería) Heredia, Costa Rica, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant intends to own and operate an approximately 14 megawatt (net), hydroelectric power production facility

located in the District of Sarapiquí, Canton Alajuela, Province of Alajuela, Costa Rica.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Virginia Electric Power Company Richmond Power Enterprise, Richmond Power Enterprise L.P. and Enron Power Marketing, Inc., and Richmond Power Enterprise, L.P.

[Docket Nos. EC97-9-000, EL95-26-000 and QF90-104-002]

Take notice that on December 6, 1996, Virginia Electric Power Company (Virginia Power), Richmond Power Enterprise, L.P. (RPE), Enron Power Marketing, Inc. (EPMI) (collectively Applicants) filed joint applications for approval of disposition of Jurisdictional facilities and for approval of the transfer of wholesale power agreement. Specifically, the Applicants request approval for two related transactions: (1) the sale of 250 megawatt combined cycle cogeneration facility (the transfer to EPMI of RPE's interest in a Power Purchase and Operating Agreement between RPE and Virginia Power, under which RPE currently sells and Virginia Power purchases the entire electric capacity and energy output of the Facility. Additionally, RPE requests permission to withdraw the waiver application filed in Docket No. QF90-104-000 in regards to the Facility.

Comment date: January 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-716-000]

Take notice that on December 9, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and The Power Company of America, LP (TPC), dated November 12, 1996. This Service Agreement specifies that TPC has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No.

ER95-275-000 and allows GPU and TPC to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 12, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power & Light Company

[Docket No. ER97-717-000]

Take notice that on December 9, 1996, Florida Power & Light Company tendered for filing a proposed notice of cancellation of an umbrella service agreement with City of Tallahassee, Florida for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Public Service Company

[Docket No. ER97-718-000]

Take notice that on December 9, 1996, Maine Public Service Company tendered for filing an executed Service Agreement with Sonat Power Marketing, L.P.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Portland General Electric Company

[Docket No. ER97-719-000]

Take notice that on December 9, 1996, Portland General Electric Company submitted an agreement with Pacific Northwest Generating Cooperative.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Portland General Electric Company

[Docket No. ER97-720-000]

Take notice that on December 9, 1996, Eugene Water & Electric Board submitted an agreement with Pacific Northwest Generating Cooperative.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER97-721-000]

Take notice that Cinergy Services, Inc. (Cinergy) on December 9, 1996, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated November 1, 1996 between Cinergy, CG&E, PSI and Energy Transfer Group, L.L.C. (ETC).

The Interchange Agreement provides for the following service between Cinergy and ETG.

1. Exhibit A—Power Sales by ETG
 2. Exhibit B—Power Sales by Cinergy
- Cinergy and ETG have requested an effective date of December 16, 1996.

Copies of the filing were served on Energy Transfer Group, L.L.C., the Texas Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Cinergy Services, Inc.

[Docket No. ER97-722-000]

Take notice that Cinergy Services, Inc. (Cinergy) on December 9, 1996, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated November 1, 1996 between Cinergy, CG&E, PSI and Morgan Stanley Group Inc. (Morgan Stanley).

The Interchange Agreement provides for the following service between Cinergy and Morgan Stanley.

1. Exhibit A—Confirmation Letter
 2. Exhibit B—Power Sales by Morgan Stanley
 3. Exhibit C—Power Sales by Cinergy
- Cinergy and Morgan Stanley have requested an effective date of December 9, 1996.

Copies of the filing were served on Morgan Stanley Capital Group Inc., the New York Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER97-723-000]

Take notice that on December 9, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati

Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated November 1, 1996 between Cinergy, CG&E, PSI and Strategic Energy Management, Inc. (Strategic).

The Interchange Agreement provides for the following service between Cinergy and Strategic.

1. Exhibit A—Power Sales by Strategic
 2. Exhibit B—Power Sales by Cinergy
- Cinergy and Strategic have requested an effective date of December 16, 1996. Copies of the filing were served on Strategic Energy Management, Inc., the New York Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER97-724-000]

Take notice that on December 9, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Florida Power & Light Company.

Cinergy and Florida Power & Light Company are requesting an effective date of December 16, 1996.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER97-725-000]

Take notice that on December 9, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Midcon Power Services Corp. under Rate GSS.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Arizona Public Service Company

[Docket No. ER97-726-000]

Take notice that on December 9, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to APS' Merchant Group under APS' Open Access Transmission Tariff filed in Compliance with FERC Order No. 888.

A copy of this filing has been served on the Arizona Corporation Commission.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Interstate Power Company

[Docket No. ER97-727-000]

Take notice that on December 9, 1996, Interstate Power Company (IPW), tendered for filing a Notice of Cancellation of its Electric Service Agreement with the Board of Trustees of Municipal Utilities of McGregor, Iowa filed with FERC under Original Volume No. 1.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Non-Replacement Energy Agreement between PJM Companies and Illinova Power Marketing, Inc.

[Docket No. ER97-728-000]

Take notice that on December 9, 1996, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Agreement, a Non-Replacement Energy Agreement between Illinova Power Marketing, Inc., and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power and Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company. The PJM companies request an effective date of December 27, 1996.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Portland General Electric Company

[Docket No. ER97-729-000]

Take notice that Portland General Electric Company (PGE) on December 10, 1996, tendered for filing a proposed cancellation of its FPC Electric Tariff, Original Volume No. 1.

PGE respectfully requests the Commission grant a waiver of the notice requirements to allow the cancellation to become effective December 30, 1996.

A copy of this filing was caused to be served upon the entities listed in the body of the filing letter.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER97-730-000]

Take notice that on December 10, 1996, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Non-Firm Power Sales

Standard Tariff (the Tariff) entered into between Cinergy and Powertec International, L.L.C.

Cinergy and Powertec International, LLC are requesting an effective date of December 4, 1996.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ER97-731-000]

Take notice that on December 10, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *Arkansas Power Authority*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to *Arkansas River Power Authority* pursuant to the tariff.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service agreement to become effective in accordance with its terms.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Ohio Power Company

[Docket No. ER97-732-000]

Take notice that Ohio Power Company (OPC), d/b/a American Electric Power (AEP), on December 10, 1996, tendered for filing with the Commission an agreement to establish a new delivery point dated March 14, 1996, between OPC and Buckeye Power, Inc. (Buckeye). Buckeye is an Ohio corporation not-for-profit, organized to own and operate facilities for the generation of electricity for mutual benefit for its members.

Buckeye has requested OPC provide a new delivery point pursuant to the provisions of the Power Delivery Agreement between OPC, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Columbus Southern Power Company and Toledo Edison Company, dated January 1, 1968.

OPC states that copies of its filing were served upon the Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-733-000]

Take notice that on December 10, 1996, Consolidated Edison Company of

New York. (Con Edison) tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to KIAC Partners (KIAC).

Con Edison states that a copy of this filing has been served by mail upon KIAC.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-734-000]

Take notice that on December 10, 1996, Consolidated Edison Company of New York. (Con Edison) tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Electric Clearinghouse, Inc. (ECI).

Con Edison states that a copy of this filing has been served by mail upon ECI.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-735-000]

Take notice that on December 10, 1996, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Vitol Gas & Electric, L.L.C. (Vitol).

Con Edison states that a copy of this filing has been served by mail upon Vitol.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-736-000]

Take notice that on December 10, 1996, Consolidated Edison Company of New York (Con Edison) tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 129, a facilities agreement with Orange and Rockland Utilities, Inc. (O&R). The Supplement provides for an increase in the monthly carrying charges. Con Edison has requested that this increase take effect as of November 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon O&R.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-737-000]

Take notice that on December 10, 1996, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 117, an agreement to provide transmission and interconnection service to Long Island Lighting Company (LILCO). The Supplement provides for a decrease in the annual fixed carrying charges. Con Edison has requested that this decrease take effect as of October 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. The Cleveland Electric Illuminating Company

[Docket No. ER97-739-000]

Take notice that on December 10, 1996, The Cleveland Electric Illuminating Company (CEI), tendered for filing with the Federal Energy Regulatory Commission agreements between CEI and TransCanada Power Corp.; International Utility Consultants, Inc.; AES Power, Inc.; Federal Energy Sales, Inc.; Tennessee Power Company; and Wabash Valley Power Association, Inc.

CEI requests that the agreements be allowed to become effective on December 10, 1996.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Southern California Edison Company

[Docket No. ER97-740-000]

Take notice that on December 10, 1996, Southern California Edison Company (Edison) tendered for filing revisions to the wholesale interruptible tariff, Rate Schedule IR-1.0 between Edison and the Cities of Anaheim, Azusa, Banning, Colton, and Riverside, California and between Edison and the City of Vernon, California, FERC Rate Schedule Nos. 15.30, 16.25, 21.27, 31.26, 17.31, and 13.33, respectively.

Rate Schedule IR-1.0 is being revised to conform to changes authorized in Edison's retail interruptible tariff by the California Public Utilities Commission in Resolution E-3474. Edison requests that the Commission assign an effective date of February 8, 1997.

Copies of this filing were served upon the Public Utilities Commission of the

State of California and all interested parties.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Great Bay Power Corporation

[Docket No. ER97-741-000]

Take notice that on December 10, 1996, Great Bay Power Corporation (Great Bay) tendered for filing a service agreement between USGen Power Services, L.P. and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreement is proposed to be effective November 18, 1996.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. The United Illuminating

[Docket No. ER97-743-000]

Take notice that on December 11, 1996, The United Illuminating Company (UI) tendered for filing a Service Agreement, dated November 15, 1996, between UI Transmission and UI Power Marketing for non-firm point-to-point transmission service under UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as supplemented.

UI requested an effective date of November 15, 1996 for the Service Agreement. Copies of the filing were served upon UI Power Marketing and upon Robert J. Murphy Executive Secretary, Connecticut Department of Public Utility Control.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. UtiliCorp United Inc.

[Docket No. ER97-744-000]

Take notice that on December 10, 1996, UtiliCorp Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, an amended and restated Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with VTEC Energy Inc. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to VTEC Energy Inc., pursuant to the tariff, and for the sale of capacity and energy by VTEC Energy Inc. to WestPlains Energy-Colorado pursuant to VTEC Energy Inc.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by VTEC Energy Inc.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. UtiliCorp United Inc.

[Docket No. ER97-745-000]

Take notice that on December 10, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, an amended and restated Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with VTEC Energy Inc. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to VTEC Energy Inc., pursuant to the tariff, and for the sale of capacity and energy by VTEC Energy Inc. to Missouri Public Service pursuant to VTEC Energy Inc.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by VTEC Energy Inc.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. UtiliCorp United Inc.

[Docket No. ER97-746-000]

Take notice that on December 10, 1996, UtiliCorp Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, an amended and restated Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with VTEC Energy Inc. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to VTEC Energy Inc., pursuant to the tariff and for the sale of capacity and energy by VTEC Energy Inc. to WestPlains Energy-Kansas pursuant to VTEC Energy Inc.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by VTEC Energy Inc.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Duke Power Company

[Docket No. ER97-747-000]

Take notice that on December 10, 1996, Duke Power Company (Duke)

tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Coral Power, L.L.C. (Coral Power). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Coral Power non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Duke Power Company

[Docket No. ER97-748-000]

Take notice that on December 10, 1996, Duke Power Company (Duke) tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and American Electric Power Service Corporation (AEP) dated September 20, 1996. Duke requests an effective date of December 4, 1996.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-749-000]

Take notice that on December 11, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy) filed an executed Service Agreement between GPU and AYP Energy, Inc. (AYPE), dated December 3, 1996. This Service Agreement specifies that AYPE has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU and AYPE to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and effective date of December 3, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-750-000]

Take notice that on December 11, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy) filed an executed Service Agreement between GPU and V TEC Energy, Inc. (VTEC), dated November 27, 1996. This Service Agreement specifies that VTEC has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU and VTEC to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and effective date of November 27, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Kentucky Utilities Company

[Docket No. ER97-751-000]

Take notice that on December 11, 1996, Kentucky Utilities Company (KU) tendered for filing non-firm transmission service agreements with Federal Energy Sales, Inc. and Carolina Power & Light under its Transmission Services (TS) Tariff.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Kentucky Utilities Company

[Docket No. ER97-752-000]

Take notice that on December 11, 1996, Kentucky Utilities Company (KU)

tendered for filing a service agreement with South Carolina Electric & Gas Company under its Power Services (PS) Tariff.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-753-000]

Take notice that on December 11, 1996, GPU Energy (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as GPU Energy) filed a Service Agreement between GPU and Equitable Power Services Company (Equitable) dated November 20, 1996. This Service Agreement specifies that Equitable has agreed to the rates, terms and conditions of the GPU Companies' open access transmission tariff filed on July 9, 1996 in Docket OA96-114-000.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 20, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on Equitable.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. New England Power Company

[Docket No. ER97-754-000]

Take notice that on December 11, 1996, New England Power Company (NEP) filed a Service Agreement with The Power Company of America for non-firm, point-to-point transmission service under NEP's open access transmission tariff, FERC Electric Tariff, Original Volume No. 9.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Pennsylvania Power & Light Company

[Docket No. ER97-755-000]

Take notice that on December 11, 1996, Pennsylvania Power & Light Company (PP&L) filed a Service Agreement, dated August 3, 1996, with National Gas & Electric L.P. (National) for the sale of capacity and/or energy under PP&L's Short Term Capacity and Energy Sales Tariff. The Service Agreement adds National as an eligible customer under the Tariff.

PP&L requests an effective date of December 11, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to National and to the Pennsylvania Public Utility Commission.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Pennsylvania Power & Light Company

[Docket No. ER97-756-000]

Take notice that on December 11, 1996, Pennsylvania Power & Light Company (PP&L) filed a Service Agreement, dated September 26, 1996, with AYP Energy, Inc. (AYP) for the sale of capacity and/or energy under PP&L's Short Term Capacity and Energy Sales Tariff. The Service Agreement adds AYP as an eligible customer under the Tariff.

PP&L requests an effective date of December 11, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to AYP and to the Pennsylvania Public Utility Commission.

Comment date: January 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32938 Filed 12-26-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5670-9]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Contractor Cumulative Claim and Reconciliation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Contractor Cumulative Claim and Reconciliation; OMB Control No. 2030-0016; expiration date 3/31/97. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before January 27, 1997.

FOR FURTHER INFORMATION OR A COPY

CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 0246.06.

SUPPLEMENTARY INFORMATION:

Title: Contractor Cumulative Claim and Reconciliation; OMB Control No. 2030-0016; EPA ICR No. 0246.06. This is a request for extension of a currently approved collection.

Abstract: At the conclusion of cost reimbursable contracts, contractors will report the cumulative costs incurred, including direct labor, materials, supplies, equipment, other direct costs, subcontracting, consultant fees, indirect costs and fixed fee. Contractors will report this information one time on EPA Form 1900-10. EPA will use this information to reconcile the contractor's costs. Establishment of the final costs and fixed fee is necessary for closeout of the contract.

An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 10/7/96 (61 FR 52449). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 40 minutes hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; to develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and

disclosing and providing information; to adjust the existing methods to comply with any previously applicable instructions and requirements; to train personnel to be able to respond to a collection of information; to search data sources; complete and review the collection of information; and to transmit or otherwise disclose the information.

Respondents/Affected Entities: Contractors with cost reimbursable contracts.

Estimated Number of Respondents: 65.

Frequency of Response: One per contract in closeout status.

Estimated Total Annual Hour Burden: 42.9 hours.

Estimated Total Annualized Cost Burden: \$1,133.60.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 246.06 and OMB Control No. 2030-0016 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460 and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW Washington, DC 20503.

Dated: December 20, 1996.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 96-32966 Filed 12-26-96; 8:45 am]

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[ER-FRL-5476-2]

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed December 16, 1996 Through December 20, 1996 Pursuant to 40 CFR 1506.9.

EIS No. 960579, FINAL EIS, NPS, AZ, Tumacacori National Historical Park, General Management Plan (GMP), Implementation, Santa Cruz County, AZ, Due: January 27, 1997, Contact: Dan Olson (416) 744-3968.

EIS No. 960580, FINAL EIS, MMS, AL, TX, MS, LA, Central and Western Planning Areas, Gulf of Mexico 1997