

31. Cinergy Services, Inc.

[Docket No. OA97-84-000]

Take notice Cinergy Services, Inc. (Cinergy) on December 9, 1996, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), modifications to the Interchange Agreement between Cinergy and Illinova Power Marketing, Inc.

The modifications are being made to comply with the unbundling requirement for coordination contracts contained in the Commission's Order No. 888 by the December 31, 1996 deadline.

Cinergy has requested an effective date of January 1, 1997.

Copies of the filing were served on Illinova Power Marketing, Inc., the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Cinergy Services, Inc.

[Docket No. OA97-85-000]

Take notice Cinergy Services, Inc. (Cinergy) on December 9, 1996, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), modifications to the Interchange Agreement between Cinergy and Sonat Power Marketing L.P.

The modifications are being made to comply with the unbundling requirement for coordination contracts contained in the Commission's Order No. 888 by the December 31, 1996 deadline.

Cinergy has requested an effective date of January 1, 1997.

Copies of the filing were served on Sonat Power Marketing L.P., the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Cinergy Services, Inc.

[Docket No. OA97-86-000]

Take notice Cinergy Services, Inc. (Cinergy) on December 9, 1996, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), modifications to the Interchange Agreement between Cinergy and Phibro Inc.

The modifications are being made to comply with the unbundling

requirement for coordination contracts contained in the Commission's Order No. 888 by the December 31, 1996 deadline.

Cinergy has requested an effective date of January 1, 1997.

Copies of the filing were served on Phibro Inc., the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Cinergy Services, Inc.

[Docket No. OA97-87-000]

Take notice Cinergy Services, Inc. (Cinergy) on December 9, 1996, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), modifications to the Interchange Agreement between Cinergy and PacifiCorp Power Marketing, Inc.

The modifications are being made to comply with the unbundling requirement for coordination contracts contained in the Commission's Order No. 888 by the December 31, 1996 deadline.

Cinergy has requested an effective date of January 1, 1997.

Copies of the filing were served on PacifiCorp Power Marketing, Inc., the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Commonwealth Edison Company

[Docket No. OA97-88-000]

Take notice that on December 10, 1996, in compliance with Order No. 888, Commonwealth Edison Company (ComEd) filed an unbundled Power Sales and Reassignment of Transmission Rights Tariff (PSRT-1) to supersede in its entirety the PSRT-1 Tariff currently on file with the Commission.

ComEd requests that the unbundled PSRT-1 become effective July 9, 1996 for those customers under the Tariff whose service agreements were executed after July 9, 1996, and that the unbundled PSRT-1 become effective December 31, 1996 for those customers who service agreements were executed on or before July 9, 1996. Copies of this filing were served on the Illinois Commerce Commission and on all ComEd's customers which have executed a PSRT-1 service agreement.

Comment date: January 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-32639 Filed 12-23-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 10805-002, WI]

Midwest Hydraulic Company; Notice of Extension of Time for Comment Period of Draft Environmental Assessment for the Hatfield Project

December 18, 1996.

The deadline for commenting on the Draft Environmental Assessment for the Hatfield Project No. 10805 has been extended until January 3, 1997.¹

Lois D. Cashell,

Secretary.

[FR Doc. 32589 Filed 12-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1759-000, et al.]

Hydroelectric Applications [Wisconsin Electric Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. Type of filing: Notice of Intent to File Applications for New Licenses.

b. Project No.: 1759.

c. Date filed: October 24, 1996.

d. Submitted By: Wisconsin Electric Power Company, current licensee.

e. Name of Project: Michigamme.

f. Location: On the Michigamme and Menominee Rivers, in the Townships of Breitung, Crystal Falls, Mansfield, Mastodon and Sagola, Dickinson and

¹ Notice of Availability of Draft Environmental Assessment issued 10/29/96 (61 FR 56678, 11/4/96).

Iron Counties, Michigan, and in the Town of Florence, Florence County, Wisconsin.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of current license: November 1, 1974.

i. Expiration date of current license: December 31, 2001.

j. The project consists of three developments: (1) The Way Development, comprising: (a) the Way Dam, having a 50-foot-high, 256-foot-long concrete arch section, a 25-foot-high, 1,725-foot-long earth embankment section, a 27-foot-high, 1,215-foot-long earth embankment section, a 12-foot-high, 1,338-foot-long earth embankment section, a 14-foot-high, 555-foot-long earth embankment section, an 11-foot-high, 121.8-foot-long fuse plug section, a 27-foot-high, 1,205-foot-long earth embankment section, and a 26-foot-high, 87.5-foot-long concrete gravity spillway section with three 13.5-foot-high, 27.5-foot-long Tainter gates; (b) the Michigamme Reservoir, having a 119,950 acre-foot storage capacity and a 6,400-acre surface area at normal full summer pool elevation 1,374.0 feet M.S.L.; (c) the Way Plant, a powerhouse containing one 1,800-kW generating unit; (d) a 4,160/69,000-volt, 2,000-kVA substation; and (e) appurtenant facilities;

(2) The Peavy Falls Development, comprising: (a) a dam having a 73-foot-high, 200-foot-long, five-bay multiple arch concrete section, an 89-foot-long concrete gravity spillway section with three 13.5-foot-high, 27.5-foot-long Tainter gates, a 20-foot-high, 80-foot-long concrete gravity section, a 42-foot-long concrete intake section having two gated bays, and a 40-foot-high, 194-foot-long concrete gravity section; a reservoir having a 34,250 acre-foot storage capacity and a 2,900-acre surface area at normal full pool elevation 1,285.0 feet M.S.L.; (c) a 17-foot-diameter, 749-foot-long concrete-lined tunnel; (d) a 46-foot-diameter concrete surge tank; (e) two 106-foot-long penstocks; (f) a powerhouse containing two 6,000-kW generating units for a total installed generating capacity of 12,000-kW; (g) a 6,900/66,000-volt, 15-kVA substation; and (h) appurtenant facilities.

(3) The Twin Falls Development, comprising: (a) a dam having a 14-foot-high, 175-foot-long earth embankment section, a 21-foot-high, 60-foot-long concrete forebay wall section, a 117-foot-long concrete forebay wall section, a 32-foot-high, 50-foot-long concrete gravity section, a 43-foot-high, 174-foot-long concrete gravity spillway section with four 15-foot-high, 29-foot-long

Tainter gates and a sluice gate, a 30-foot-high, 234-foot-long concrete gravity section, two earth embankment sections about 420 feet long, a 101-foot-long concrete spillway section with three 15-foot-high, 27-foot-long Tainter gates, and a 300-foot-long earth embankment section; (b) a reservoir having a 960-acre surface area at normal full pool elevation 1,114.0 feet M.S.L.; (c) a 200-foot-long canal; (d) nine 5-foot-diameter penstocks; (e) a powerhouse containing three 1,248-kW generating units and two 1,200-kW generating units for a total installed generating capacity of 6,144-kW; and (f) appurtenant facilities.

The project has a total installed capacity of 19,944-kW.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Wisconsin Electric Power Company, Annex Building Room A-265, 333 West Everett, Milwaukee, Wisconsin 53201, (414) 221-2500.

l. FERC contact: Charles T. Raabe (202) 219-2811

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1999.

2a. Type of filing: Notice of Intent to File An Application for a New License.

b. Project No.: 2072.

c. Date filed: October 24, 1996.

d. Submitted By: Wisconsin Electric Power Company, current licensee.

e. Name of Project: Lower Paint.

f. Location: On the Paint River, in Mastodon and Crystal Falls Townships, Iron County, Michigan.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: January 1, 1952.

i. Expiration date of original license: December 31, 2001.

j. The project consists of: (1) the Lower Paint Dam having a 6-foot-high, 128-foot-long earth embankment section, a 101-foot-long reinforced concrete spillway section with three 15-foot-high, 27-foot-long tainter gates, a 25-foot-high, 150-foot-long concrete gravity spillway section, and a 17-foot-high, 316-foot-long earth embankment section; (2) a reservoir having a 340-acre surface area at normal full pool elevation 1,285.5 feet; (3) a 7,350-foot-long, 89-foot-wide, 1,700-cfs-capacity diversion canal having a 140-foot-long concrete separation wall, a 1600-foot-long earth embankment, and a 450-foot-long earth embankment; (4) an integral

powerhouse containing one 100-kW generating unit; (5) a 480/7,200-volt, 150-kVA substation; and (6) appurtenant facilities;

k. Pursuant to 18 CFR 16.7, information on the project is available at: Wisconsin Electric Power Company, Annex Building Room A-265, 333 West Everett, Milwaukee, Wisconsin 53201, (414) 221-2500.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1999.

3a. Type of Application: Amendment of Exemption.

b. Project No: 3065-007.

c. Date Filed: 02/29/96.

d. Applicant: Electro Ecology, Inc.

e. Name of Project: Wappingers Falls Project.

f. Location: On Wappingers Creek, in Dutchess County, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Harry A. Terbush, 16 Orbit Lane, Hopewell Junction, NY 12533, (914) 897-4194.

i. FERC Contact: Mohamad Fayyad, (202) 219-2665.

j. Comment Date: January 27, 1997.

k. Description of Amendment: The exemptee proposes to install a new 25-kW minimum flow turbine/generator unit at a new 20-inch-diameter minimum flow pipe. The new pipe would be used for maintaining the project's minimum flow requirement instead of an existing 16-inch-diameter pipe.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4a. Type of Application: Surrender of License.

b. Project No: 7890-014.

c. Licensee: Matthew J. Bonaccorsi (deceased).

d. Name of Project: Wendell Dam Project.

e. Location: Sugar River, Sullivan County, NH.

f. Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a) - 825(r).

g. Licensee Contact: Cynthia Bennett Bonaccorsi, 138 Elm Street, Newport, NH 03773, (603) 863-4238.

h. FERC Contact: Dean C. Wight, (202) 219-2675.

i. Comment Date: January 21, 1997.

j. Description of Proposed Action: The licensee's estate proposes to surrender

the licensee because it has determined that completion of the project is not economically feasible.

k. This notice also consists of the following standard paragraphs: B, C1, and D2.

5a. Type of Filing: Request for Extension of Time to Commence Project Construction.

b. Applicant: Daniel Nelson Evans, Jr.

c. Project No.: The proposed Henrietta Mills Hydroelectric Project, FERC No. 10812-008, is to be located on the Second Broad River, in Rutherford County, North Carolina.

d. Date Filed: October 21, 1996.

e. Pursuant to: Public Law 104-256.

f. Applicant Contact: Mr. Daniel Nelson Evans, Jr., 212 Range Road, Kings Mountain, NC 28086, (707) 739-9710.

g. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.

h. Comment Date: JANUARY 21, 1997.

i. Description of the Request: Daniel Nelson Evans, Jr. requests that the existing deadline for the commencement of construction of FERC Project No. 10812 be extended to October 29, 2000. The deadline for completion of construction will be similarly extended.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

6a. Type of filing: Notice of Intent to File An Application for a New License.

b. Project No.: 2073.

c. Date filed: October 24, 1996.

d. Submitted By: Wisconsin Electric Power Company, current licensee.

e. Name of Project: Michigamme Falls.

f. Location: On the Michigamme River, in Mastodon Township, Iron County, Michigan.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: November 1, 1951.

i. Expiration date of original license: October 31, 2001.

j. The project consists of: (1) a 1,390-foot-long dam comprising: (a) a 51-foot-high, 345-foot-long earth embankment section having a reinforced concrete core wall; (b) a 53-foot-high, 119-foot-long concrete gravity section; (c) a 91-foot-long intake section containing six gated bays; (d) a 70-foot-long concrete gravity section; (e) a 55-foot-high, 101-foot-long concrete spillway section having three 15-foot-high, 27-foot-long steel tainter gates; and (f) a 703-foot-long earth embankment section having a reinforced concrete core wall; (2) a reservoir having a 470-acre surface area

and a 9,100-acre-foot storage capacity at normal pool elevation 1,190 feet m.s.l.; (3) a 33-foot-wide, 91-foot-long powerhouse containing two 4,800-kW generating units for a total installed generating capacity of 9,600-kW; (4) a 4,160/69,000-volt, 10,000-kVA substation; and (5) appurtenant facilities;

k. Pursuant to 18 CFR 16.7, information on the project is available at: Wisconsin Electric Power Company, Annex Building Room A-265, 333 West Everett, Milwaukee, Wisconsin 53201, (414) 221-2500.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 1999.

7a. Type of filing: Notice of Intent to File An Application for a New License.

b. Project No.: 2074.

c. Date filed: October 24, 1996.

d. Submitted By: Wisconsin Electric Power Company, current licensee.

e. Name of Project: Hemlock Falls.

f. Location: On the Michigamme River, in Crystal Falls and Mansfield Townships, Iron County, Michigan.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: November 1, 1951.

i. Expiration date of original license: October 31, 2001.

j. The project consists of: (1) a 360-foot-long dam comprising: (a) a 17.5-foot-long concrete gravity left abutment section; (b) a 40.5-foot-high, 101.5-foot-long spillway section having three 16-foot-high, 27-foot-long tainter gates; (c) a 15-foot-high, 15-foot-long gravity section; (d) a 23-foot high, 98-foot-long gravity section; (e) a 17.5-foot-high, 120-foot-long concrete spillway section; and (f) a 17.5-foot-long right abutment section; (2) a 3.3-mile-long reservoir having a 75-acre surface area and a 9,100-acre-foot storage capacity at normal pool elevation 1,336 feet m.s.l.; (3) a 47-foot-wide, 88-foot-long integral powerhouse containing a 2,800-kW generating unit; (4) a 4,160/69,000-volt, 3,000-kVA substation; and (5) appurtenant facilities;

k. Pursuant to 18 CFR 16.7, information on the project is available at: Wisconsin Electric Power Company, Annex Building Room A-265, 333 West Everett, Milwaukee, Wisconsin 53201, (414) 221-2500.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 1999.

8a. Type of filing: Notice of Intent to File An Application for a New License.

b. Project No.: 2064.

c. Date filed: November 12, 1996.

d. Submitted By: North Central Power Company, Inc. current licensee.

e. Name of Project: Winter.

f. Location: On the East Fork Chippewa River, Sawyer County, Wisconsin.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: December 1, 1951.

i. Expiration date of original license: November 30, 2001.

j. The project consists of: (1) A steel sheet piling, rock, and concrete diversion dam; (2) a 0.4-mile-long canal; (3) a forebay structure; (4) penstocks; (5) a powerhouse containing a 269-kW generating unit and a 356-kW generating unit for a total installed capacity of 625-kW; (6) a 700-foot-long tailrace; (7) a substation; and (8) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: North Central Power Co., Inc., 104 South Pine Street, Grantsburg, Wisconsin 54840, (715) 463-5371.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 1999.

9a. Type of Application: Amendment of License.

b. Project No.: 2114-049.

c. Dated filed: October 8, 1996.

d. Applicant: Public Utility District No. 2 of Grant County.

e. Name of Project: Priest Rapids.

f. Location: The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Stephen R. Brown, Hydro Engineering Supervisor, Public Utility District No. 2 of Grant

County, P.O. Box 878, Ephrata, WA 98823, Phone: (509) 754-3541.

i. FERC Contact: Buu T. Nguyen, (202) 219-2913.

j. Comment Date: February 3, 1997.

k. Description of Amendment: The licensee, Public Utility District No. 2 of Grant County, requests the Commission's approval to replace the turbines at Wanapum Dam. The proposed replacement will increase the turbine output from 87.6 MW to 105.9 MW. The total hydraulic capacity will increase from 178,000 cfs to 185,700 cfs (4.3%). The licensee states the replacement is needed because of ongoing structural and hydraulic problems with the existing turbines.

l. This notice also consists of the following standard paragraphs; B, C1, and D2.

10a. Type of Filing: Request for Extension of Time to Commence and Complete Project Construction.

b. Applicant : Summit Energy Storage, Inc.

c. Project No.: The proposed Summit Pumped Storage Hydroelectric Project, FERC No. 9423-023, is to be located near Norton and Wadsworth, Summit and Medina Counties, Ohio.

d. Date Filed: November 25, 1996.

e. Pursuant to: Public Law 104-243.

f. Applicant Contact:

Ms. C. Cunningham, Summit Energy Storage, Inc., One Greenwich Plaza, Greenwich, CT 06830, (203) 425-8850
Donald H. Clarke, Counsel for Licensee, Wilkinson, Barker, Knauer & Quinn, 1735 New York Avenue, N.W., Washington, D.C. 20006, (202) 783-4141

g. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.

h. Comment Date: February 3, 1997.

i. Description of the Request: The licensee requests that the existing

deadline for the commencement of construction of FERC Project No. 9423 be extended to April 11, 1999. The deadline for completion of construction will be extended to April 11, 2005.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: December 17, 1996, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 96-32638 Filed 12-23-96; 8:45 am]

BILLING CODE 6717-01-P

Notice of Cases Filed

Office of Hearings and Appeals Week of October 28 Through November 1, 1996

During the Week of October 28 through November 1, 1996, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of publication of this Notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585-0107.

Date: December 12, 1996.

George B. Breznay,

Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS

[Week of October 28 through November 1, 1996]

Date	Name and location of applicant	Case No.	Type of submission
10/28/96	Research Information Services, Inc. Washington, DC.	VFA-0235	Appeal of an Information Request Denial. If granted: The September 25, 1995 Freedom of Information Request Denial issued by the Office of Arms Control and Non-proliferation would be rescinded, and Research Information Services, Inc. would receive access to certain DOE information.
10/30/96	Lee M. Graham, Monrovia, California	VFA-0236	Appeal of an Information Request Denial. If granted: The October 18, 1996 Freedom of Information Request Denial issued by Albuquerque Operations Office would be rescinded, and Lee M. Graham would receive access to certain DOE information.
10/31/96	Gary L. Graham, Springfield, Missouri	VFA-0237	Appeal of an Information. If granted: the October 4, 1996 Freedom of Information Request Denial issued by Western Area Power Administration would be rescinded, and Gary L. Graham would receive access to certain DOE information.