

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32460 Filed 12-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-151-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

December 17, 1996.

Take notice that on December 12, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in the above docket a request pursuant to Sections 157.205, 157.211 and 157.216 of the Regulations (18 CFR Sections 157.205, 157.211 and 157.216) to amend previously granted authorization in Docket No. CP95-655-000 to modify its North Seattle Meter Station; all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northwest states that on September 26, 1995, it received prior notice approval to remove the two 8-inch regulators and appurtenances at the North Seattle Meter Station and install appurtenant station piping and valves in order to comply with a request by Washington Natural Gas Company (Washington Natural) for a higher delivery pressure and additional delivery capacity at the North Seattle delivery point.

Northwest states that after further analysis, it has determined that to reduce the scope of the project, Northwest now proposes to remove only one of the two 8-inch regulators and install miscellaneous appurtenant facilities. Northwest states that to increase operational efficiency, it will install a new 6-inch valve which will allow the remaining 8-inch regulator to be by-passed automatically, instead of manually, when additional delivery pressure and capacity is requested by Washington Natural.

Northwest states that the revised total cost for the currently proposed modifications of the North Seattle Meter Station is estimated to be approximately \$17,000, which will be reimbursed by Washington Natural.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the

Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-32461 Filed 12-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-28-001]

Wyoming Interstate Company, Ltd.; Notice of Proposed Changes in FERC Gas Tariff

December 17, 1996.

Take notice that on December 11, 1996, Wyoming Interstate Company, Ltd. (WIC), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, revised tariff sheet, Substitute Original Sheet No. 84, to be effective November 15, 1996.

WIC states that the instant tariff sheet is filed in compliance with the Federal Energy Regulatory Commission's Order issued November 13, 1996 in Docket No. RP97-28-000. This tariff sheet specifies that the highest rate the shipper must match for right of first refusal purposes is the maximum rate set forth in the tariff.

WIC states that copies of the filing were served upon all parties of Docket No. RP97-28-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 3285.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-32462 Filed 12-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG97-7-000, et al.]

CMS Ensenada S.A., et al.; Electric Rate and Corporate Regulation Filings

December 16, 1996.

Take notice that the following filings have been made with the Commission:

1. CMS Ensenada S.A.

[Docket No. EG97-7-000]

On October 30, 1996, CMS Ensenada S.A., Alsina 495, piso 5 (1087), Capital Federal, Buenos Aires, Argentina, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. On December 12, 1996, CMS Ensenada S.A. filed an amendment to this application. CMS Ensenada S.A. requests the deletion of the word "directly" from the first line of Section VI(2)(a) of its application. CMS Ensenada S.A. believes the deletion of this word, which created unnecessary ambiguity, should have no material impact on its application for determination of exempt wholesale generator status.

CMS Ensenada S.A. is a subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Ensenada S.A. is currently constructing a 128 megawatt natural gas-fired electric co-generation facility on the grounds of a refinery owned by YPF S.A. in Ensenada, province of Buenos Aires, Argentina.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Pacific Gas & Electric Company

[Docket No. ER97-463-000]

Take notice that on November 27, 1996, Pacific Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. United Illuminating Company

[Docket No. ER97-627-000]

Take notice that on November 27, 1996, United Illuminating Company, (UI) tendered for filing an amendment to its informational filing submitted on November 21, 1996, containing all individual Purchase Agreements and Supplements to Purchase Agreements executed under UI's Wholesale Electric Sales Tariff, FERC Electric Tariff,

Original Volume No. 2, during the six-month period May 1, 1996 through October 31, 1996.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company
[Docket No. ER97-666-000]

Take notice that on December 2, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement with itself at the request of Staff.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER97-667-000]

Take notice that on December 2, 1996, UtiliCorp United Inc. (UtiliCorp), tendered for filing amendments to the full requirements contracts between UtiliCorp's WestPlains Energy-Kansas division and the Cities of Cawker City, Cimarron, Glasco, Glen Elder, Holyrood, Isabel, Lucas, Mankato, and Montezuma, Kansas. The amendments would reduce the demand charges under the contracts and modify the termination provisions (by reducing the notice period and extending the earliest date of termination). UtiliCorp requests waiver of the Commission's Regulations to permit the amendments to become effective on January 1, 1997.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Company

[Docket No. ER97-668-000]

Take notice that on December 2, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement between itself and The Power Company of America, LP (PCA). The agreement establishes PCA as a customer under Wisconsin Electric's Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Wisconsin Electric requests an effective date sixty days after filing.

Copies of the filing have been served on PCA, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. South Carolina Electric & Gas Company

[Docket No. ER97-669-000]

Take notice that on December 2, 1996, South Carolina Electric & Gas Company

(SCE&G), submitted a service agreement, dated November 15, 1996, establishing PanEnergy Power Services, Inc.

(PanEnergy) as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of October 24, 1996. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon PanEnergy and the South Carolina Public Service Commission.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Maine Public Service Company

[Docket No. ER97-670-000]

Take notice that on December 2, 1996, Maine Public Service Company (MPS), submitted for filing an executed service agreement under its open access transmission tariff. This service agreement provides for MPS's merchant functions to take umbrella non-firm point-to-point transmission service under MPS's open access transmission tariff.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Atlantic City Electric Company

[Docket No. ER97-671-000]

Take notice that on December 2, 1996, Atlantic City Electric Company (Atlantic Electric), tendered for filing service agreements under which it will provide capacity and energy to The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc. (collectively the Cinergy Companies), and Coastal Electric Services Company (Coastal) under the Atlantic Electric wholesale power sales tariff.

Atlantic Electric states that a copy of the filing has been served on the Cinergy Companies and Coastal.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service Company

[Docket No. ER97-672-000]

Take notice that on December 3, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with New York Power Authority, under the NU System companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to the New York Power Authority.

NUSCO requests that the Service Agreement become effective November 12, 1996.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Company

[Docket No. ER97-673-000]

Take notice that on December 3, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Ashburnham Municipal Light Plant (Ashburnham) under the NU System Companies' System Power Sales/Exchange Tariff No. 6. NUSCO requested deferral of Commission action on the filing until NUSCO made its filing for functional unbundling of services under the tariff pursuant to the Commission's Order No. 888.

NUSCO states that a copy of this filing has been mailed to Ashburnham.

NUSCO requests that the Service Agreement become effective January 1, 1996.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER97-674-000]

Take notice that on December 3, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Service Agreement with Blanding City under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 6.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.

[Docket No. ER97-675-000]

Take notice that on December 3, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated October 1, 1996 between Cinergy, CG&E, PSI and Coral Power, L.L.C. (Coral).

The Interchange Agreement provides for the following service between Cinergy and Coral.

1. Exhibit A—Confirmation Letter
2. Exhibit B—Power Sales by Coral
3. Exhibit C—Power Sales by Cinergy

Cinergy and Coral have requested an effective date of December 1, 1996.

Copies of the filing were served on Coral Power, L.L.C., Texas Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: December 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Cambridge Electric Light Company
[Docket No. ES97-15-000]

Take notice that on December 9, 1996, Cambridge Electric Light Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue short-term notes, from time to time, in an aggregate principal amount of not more than \$20 million outstanding at any one time, during two-year period commencing on the effective date of the authorization with a final maturity date of not more than one year from the date of issuance.

Comment date: January 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Commonwealth Electric Company
[Docket No. ES97-16-000]

Take notice that on December 9, 1996, Commonwealth Electric Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue short-term notes, from time to time, in an aggregate principal amount of not more than \$60 million outstanding at any one time, during two-year period commencing on the effective date of the authorization with a final maturity date of not more than one year from the date of issuance.

Comment date: January 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Pacific Northwest Generating Cooperative

[Docket No. ES97-17-000]

Take notice that on December 10, 1996, Pacific Northwest Generating Cooperative (PNGC) filed an application, under § 204 of the Federal Power Act, seeking authorization to enter into a 12-month revolving line of credit agreement with the National Rural Utilities Cooperative Finance Corporation (CFC) under which PNGC would borrow funds under a revolving facility in the maximum aggregate principal amount of \$5 million.

Comment date: January 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-32498 Filed 12-20-96; 8:45 am]

BILLING CODE 6717-01-P

Sunshine Act Meeting

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: December 16, 1996, 61 FR 66033.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: December 18, 1996, 10:00 a.m.

CHANGE IN THE MEETING: The following Project numbers and company have been added to the Agenda scheduled for the December 18, 1996 meeting.

Item No., Docket No. and Company

CAH-3

P-7115-013, 019, 022, 023 and 026,

Municipal Electric Authority of Georgia

Lois D. Cashell,

Secretary.

[FR Doc. 96-32636 Filed 12-20-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5669-2]

Effluent Guidelines Task Force Open Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: The Effluent Guidelines Task Force, an EPA advisory committee, will hold a meeting to discuss the Agency's Effluent Guidelines Program. The meeting is open to the public.

DATES: The meeting will be held on Tuesday, January 28, 1997 from 9:00 a.m. to 5:00 p.m., and Wednesday,

January 29, 1997 from 9:00 a.m. to 3:00 p.m.

ADDRESSES: The meeting will take place at the Madison Hotel, 15th & M Streets, NW, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Beverly Randolph, Office of Water (4303), 401 M Street, SW, Washington, DC 20460; telephone (202) 260-5373; fax (202) 260-7185.

SUPPLEMENTARY INFORMATION: Pursuant to the Federal Advisory Committee Act (Pub. L. 92-463), the Environmental Protection Agency gives notice of a meeting of the Effluent Guidelines Task Force (EGTF). The EGTF is a subcommittee of the National Advisory Council for Environmental Policy and Technology (NACEPT), the external policy advisory board to the Administrator of EPA.

The EGTF was established in July of 1992 to advise EPA on the Effluent Guidelines Program, which develops regulations for dischargers of industrial wastewater pursuant to Title III of the Clean Water Act (33 U.S.C. 1251 et seq.). The Task Force consists of members appointed by EPA from industry, citizen groups, state and local government, the academic and scientific communities, and EPA regional offices. The Task Force was created to offer advice to the Administrator on the long-term strategy for the effluent guidelines program, and particularly to provide recommendations on a process for expediting the promulgation of effluent guidelines. The Task Force generally does not discuss specific effluent guideline regulations currently under development.

The meeting is open to the public, and limited seating for the public is available on a first-come, first-served basis. The public may submit written comments to the Task Force regarding improvements to the Effluent Guidelines program. Comments should be sent to Beverly Randolph at the above address. Comments submitted by January 24, 1997, will be considered by the Task Force at or subsequent to the meeting.

Dated: December 13, 1996.

Beverly Randolph,

Designated Federal Official.

[FR Doc. 96-32525 Filed 12-20-96; 8:45 am]

BILLING CODE 6560-50-P

[PF-683; FRL-5577-1]

Rhone-Poulenc Ag Company; Pesticide Tolerance Petition Filing

AGENCY: Environmental Protection Agency (EPA).