

445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP97-142-000 an application pursuant to Section 7 of the Natural Gas Act and Parts 381 and 385 of the Commission's regulations, for an order approving the treatment of various certificates gathering lines listed in First Revised Volume No. 1A of CNG's FERC Gas Tariff that were built and reported under CNG's budget and blanket certificates from 1980 through 1995 as uncertificated gathering lines, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG states that the lines at issue clearly provide gathering service and do not, therefore, require certification. CNG states that the approval of such treatment would streamline the administration of CNG's gathering services, since it is proposing to conduct any future termination of service for all of its gathering facilities solely through use of the Section 4 Notice of Termination procedure. In order to accomplish this, CNG states that it is requesting that the Commission determine that the lines are gathering and do not require or warrant treatment as certificated lines in the future. CNG contends that no change in classification of lines for rate purposes is being requested by CNG.

CNG states that the total certificate length of the approximately 332 lines is 205 miles and diameter ranges from 2 inches to 8 inches. CNG states that the requested authorization will allow it to treat all gathering lines identified in First Revised Volume No. 1A of CNG's FERC Gas Tariff similarly as CNG continues to rearrange its gathering and production facilities to the benefit of its customers. According to CNG, except for the facilities built under blanket and budget certificates, all other uncertificated gathering lines are subject to the Commission's requirement that CNG file a Section 4 Notice of Termination of Service 30 days prior to any abandonment by sale, removal from service or physical removal from the ground. CNG states that it is not proposing to treat all gathering lines consistently, which would eliminate the filing of abandonment applications where, but for the blanket or budget certificate, gathering lines could simply be sold or otherwise removed from service. However, CNG notes that it would still be subject to the Section 4 Notice of Termination of Service proceedings, with the concomitant procedure and other requirements instituted by the Commission.

Any person desiring to be heard or to make any protest with reference to said

application should on or before January 3, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-32150 Filed 12-18-96; 8:45 am]

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[Docket No. CP96-199-002]

Egan Hub Partners, L.P.; Notice of Petition To Amend

December 13, 1996.

Take notice that on December 11, 1996, Egan Hub Partners, L.P. (Egan Hub) 44084 Riverside Parkway, Suite 340, Leesburg, Virginia 20176, filed, in Docket No. CP96-199-002, an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations to amend the certificate of public convenience and necessity issued in Docket No. CP96-199-000 et al. on October 7, 1996 authorizing Egan Hub to adjust the operating capacity of its

existing storage cavern at Egan Hub's salt dome storage facility in Acadia Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In the Commission's October 7, 1996 order, Egan Hub was authorized to operate two natural gas salt dome storage caverns with a total operating capacity of 9.5 Bcf. One cavern (Cavern I) is currently operational with a capacity of 4.5 Bcf. The second cavern (Cavern II) will be constructed by late 1997 with a capacity of 5.0 Bcf. Egan Hub seeks authorization to increase the operating capacity of Cavern I from 4.5 Bcf to 6.0 Bcf. Egan Hub says the proposed capacity increase in Cavern I will be offset by a reduction in the Cavern II capacity so that the total operating capacity of the two caverns would continue to be limited to the certificated total capacity of 9.5 Bcf.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 23, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed construction and operations are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedures herein provided for, unless otherwise advised, it will be

unnecessary for Egan Hub to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32149 Filed 12-18-96; 8:45 am]
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[Docket No. RP97-57-000]

**NorAm Gas Transmission Company;
Notice of Technical Conference**

December 13, 1996.

In the Commission's order issued November 29, 1996, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Wednesday, January 8, 1997, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested parties and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32154 Filed 12-18-96; 8:45 am]
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[Docket No. RP97-29-000]

**Panhandle Eastern Pipe Line
Company; Notice of Technical
Conference**

December 13, 1996.

In the Commission's order issued November 8, 1996, the Commission held that the issues raised by the protestors in the above captioned proceeding should be addressed in a technical conference.

Take notice that the technical conference will be held on Tuesday, January 14, 1997, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

All interested parties and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32153 Filed 12-18-96; 8:45 am]
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[Docket No. RP97-185-000]

**Panhandle Eastern Pipe Line
Company; Notice of Proposed
Changes in FERC Gas Tariff**

December 13, 1996.

Take notice that on December 10, 1996, Panhandle Eastern Pipe Line

Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing to become effective January 9, 1997.

Panhandle states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to establish the flexibility under Panhandle's tariff to negotiate rates in accordance with the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines. Docket No. RM95-6-000 and Regulation of Negotiated Transportation Services of Natural Gas Pipelines, Docket No. RM96-7-000 issued January 31, 1996 (Policy Statement).

Panhandle proposes to establish a negotiated/recourse rate program applicable to Panhandle's Part 284 firm transportation and storage services under Rate Schedules FT, EFT, LFT, IOS, WS, PS and FS consistent with the Policy Statement as well as Commission pronouncements respecting negotiated rate filings of other pipelines. The proposed modifications to its tariff provide Panhandle the flexibility to negotiate a rate which may be greater than, less than or equal to the existing cost-based maximum rate for the applicable service, but which shall not be less than the minimum rate for that service set forth in Panhandle's tariff.

Panhandle states that copies of this filing are being served on all jurisdictional customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32155 Filed 12-18-96; 8:45 am]
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[Docket No. ER97-651-000]

**Portland General Electric Company,
Southern California Edison Company;
Notice of Filing**

December 13, 1996.

Take notice that on November 29, 1996, Portland General Electric Company (PGE) and Southern California Edison Company (Edison) tendered for filing notices of cancellation of PGE and Edison's Long-Term Power Sale and Exchange Agreement, PGE Rate Schedule FERC No. 57, and Edison Rate Schedule FERC No. 213.

PGE and Edison request waiver of the 60-day prior notice requirement to allow the termination to become effective on December 31, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 27, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32157 Filed 12-18-96; 8:45 am]
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[Docket No. RP97-186-000]

**Trunkline Gas Company; Notice of
Proposed Changes in FERC Gas Tariff**

December 13, 1996.

Take notice that on December 10, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing to become effective January 9, 1997.

Trunkline states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to establish the flexibility under Trunkline's tariff to negotiate rates in accordance with the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Docket No. RM95-6-000 and Regulation of