

Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-5-001 a joint petition to amend the order issued October 30, 1996, in Docket No. CP97-5-000 pursuant to Section 7(b) and Section 7(c) of the Natural Gas Act for permission and approval to abandon operations and maintenance by ANR, and the commencement of operations and maintenance by Texas Eastern, of the existing Springboro Meter Station, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that by order issued October 30, 1996, ANR was authorized to abandon by sale to Texas Eastern an undivided 50 percent interest in its Springboro Meter Station located in Warren County, Ohio, and Texas Eastern was authorized to acquire such 50 interest in ANR's Springboro Meter Station. The October 30, 1996, order also reflected that ANR would continue to operate and maintain the Springboro Meter Station. It is stated that, subsequently, Texas Eastern's customer to be served through Texas Eastern's interest in the facility, and the only existing firm transportation customer at the facility, Cincinnati Gas & Electric Co., requested that Texas Eastern operate the Springboro Meter Station. It is further stated that Texas Eastern and ANR have agreed that Texas Eastern will operate and maintain the Springboro Meter Station.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before December 16, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-31392 Filed 12-10-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP97-115-000]**

**Western Gas Interstate Company;  
Notice of Request Under Blanket  
Authorization**

December 3, 1996.

Take notice that on November 22, 1996, Western Gas Interstate Company (WGI), 211 North Colorado, Midland, Texas 79701 filed in Docket No. CP97-115-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to construct and operate a two-inch tap and related facilities for the City of Guymon, Oklahoma (Guymon), under the blanket certificate issued in Docket No. CP82-441-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WGI states that it proposes to be authorized under its blanket certificate, facilities that were originally constructed under emergency authority granted in Subpart I of Part 284 of the Commission's regulations in Docket No. EM96-5-000. WGI further states that it only recently acquired its interstate pipeline system, including the subject facilities, from a subsidiary of the Southern Union Company. WGI asserts that at the time it acquired these facilities, WGI's current owner was not aware that the company's previous owner had failed to take steps to secure appropriate regulatory approval for the tap, or that service through these facilities was no longer authorized.

WGI indicates that deliveries to Guymon are currently authorized under WGI's Rate Schedule FT-N. WGI further indicates that peak day and annual deliveries are 125 Mcf and 25,000 Mcf, respectively. WGI asserts that service to Guymon will not affect service to any existing firm customer.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be

treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-31391 Filed 12-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER97-544-000]**

**Minnesota Power & Light Company;  
Notice of Filing**

December 5, 1996.

Take notice that on October 21, 1996, Minnesota Power & Light Company (MP) tendered for filing a report of short-term transaction made under MP's market-based tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-31478 Filed 12-10-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-2658-001]**

**TPC Corporation; Notice of Filing**

December 5, 1996.

Take notice that on October 15, 1996, TPC Corporation tendered for filing its Code of Conduct in compliance with the Commission's September 30, 1996, order issued in this docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-31479 Filed 12-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-492-002, et al.]

**CNG Transmission Corporation, et al.;  
Natural Gas Certificate Filings**

December 4, 1996.

Take notice that the following filings have been made with the Commission:

**1. CNG Transmission Corporation**

[Docket No. CP96-492-002]

Take notice that on November 26, 1996, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-492-001, an amendment to its pending application in Docket No. CP96-492-000 for a certificate of public convenience and necessity, pursuant to Section 7(c) of the Natural Gas Act, to construct and operate facilities for the transportation and storage of natural gas on a firm basis. Take notice also that on October 30, 1996, CNG filed a supplement to its pending application in Docket No. CP96-492-000 requesting authorization for the conversion and operation of existing salt caverns and the construction and operation of new salt caverns for the storage of natural gas in interstate commerce at the Bath Petroleum Storage Inc. (Bath Petroleum) site in Steuben County, New York. CNG's proposals are more fully set forth in the amendment and supplement which are on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection.

In its supplement, CNG requests authorization for Bath Petroleum to convert and operate existing salt caverns (well numbers 1, 3, 5, 6, and 7) at the Bath Petroleum site and lease storage capacity to CNG for natural gas storage in 1997. CNG also seeks authorization for Bath Petroleum to construct and operate well Numbers 9, 10, 11, 12, and 13, and to lease storage capacity in these caverns to CNG for natural gas storage after 1998.

CNG's amendment reflects a change in the pipe diameter of the TL-504 pipeline, changes in the rates associated with this project, a change in the well numbers to be designated for natural gas

storage, and requests appropriate authorization for additional brine disposal wells associated with the development of salt covers for natural gas storage.

*Comment date:* December 26, 1996, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

**2. Northern Natural Gas Company**

[Docket No. CP97-121-000]

Take notice that on November 25, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP97-121-000, an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations, for permission and approval to abandon the Big Lake Compressor Station located in Regan County, Texas, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that due to changes in operating conditions on the Northern system, the proposed abandonment of natural gas compression facilities at the Big Lake Compressor Station will not adversely affect Northern's ability to meet current service obligations. Moreover, Northern says the proposed abandonment of facilities will not result in the abandonment of service to any of Northern's existing shippers.

*Comment date:* December 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

**3. NorAm Gas Transmission Company**

[Docket No. CP97-122-000]

Take notice that on November 25, 1996, NorAm Gas Transmission Company (NGT), 525 Milam, Shreveport, Louisiana 71151 filed in Docket No. CP97-122-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to construct and operate a delivery tap for ARKLA, a distribution division of NorAm Energy Corporation (ARKLA), under the blanket certificate issued in Docket No. CP82-384-000, as amended in Docket No. CP82-384-001, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT states that it proposes to construct and operate a new two-inch delivery tap on NGT's Line JM-23 in Crittenden County, Arkansas to provide service to ARKLA. NGT further states

that ARKLA will construct the four-inch meter station and convey it to NGT. NGT indicates that it will own and operate the tap, first-cut regulator and meter. NGT asserts that the estimated volumes to be delivered through the above facilities are 5,760 MMBtu annually and 10 MMBtu on a peak day. NGT also asserts that these facilities will be constructed at a cost of \$2,435 of which ARKLA will reimburse NGT \$1,538.

*Comment date:* January 21, 1997, in accordance with Standard Paragraph G at the end of this notice.

**4. Northern Natural Gas Company**

[Docket No. CP97-125-000]

Take notice that on November 26, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-125-000 a request pursuant Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) to install and operate a new delivery point, located in Ochiltree County, Texas to accommodate interruptible natural gas deliveries to Midgard Energy Company (Midgard) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that it requests authority to install and operate the proposed delivery point to accommodate interruptible natural gas deliveries to Midgard for commercial use under Northern's currently effective throughput service agreement(s). Northern asserts that Midgard has requested the proposed delivery point to provide compressor fuel and starting gas located in Ochiltree County, Texas.

Northern states that the proposed volumes that would be delivered to Midgard at the proposed delivery point are 2,000 MMBtu on a peak day and 500,000 MMBtu on an annual basis. Northern estimates a cost of \$11,600 for installing the proposed delivery point. It is stated that Midgard would reimburse Northern for the total cost of installing the delivery point.

*Comment date:* January 21, 1997, in accordance with Standard Paragraph G at the end of this notice.

**5. Columbia Gas Transmission Corporation**

[Docket No. CP97-127-000]

Take notice that on November 22, 1996, Columbia Gas Transmission