888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 212 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 385.211. All protests, motions to intervene and comments should be filed on or before December 27, 1996. All comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this petition are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–31296 Filed 12–9–96; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. RP97-126-000]

## Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

December 4, 1996.

Take notice that on November 29, 1996, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with an effective date of January 1, 1997.

Iroquois states that the filing is the second and final general Section 4 filing contemplated in its initial certificate issued in Docket No. CP89–634.

According to Iroquois the proposed changes would decrease its rates for transportation services and permit it to recover its cost of service of \$150,382.130, based upon the twelvemonth period ended July 31, 1996, as adjusted for changes through April 30, 1997. Iroquois also states that it is making certain minor tariff revisions of a clarifying or conforming nature.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 or 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–31286 Filed 12–9–96; 8:45 am] BILLING CODE 6712–01–M

#### [Docket No. TM97-3-25-000]

# Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 4, 1996.

Take notice that on November 27, 1996, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets with a proposed effective date of January 1, 1997:

Twenty-Second Revised Sheet No. 5 Twenty-Second Revised Sheet No. 6 Nineteenth Revised Sheet No. 7

MRT states that the purpose of this filing is to report the Miscellaneous Revenues Flowthrough Adjustment credit applicable to the period November 1, 1995 through August 31, 1996 for the cashout of onsystem and offsystem imbalances pursuant to Section 18 of the General Terms and Conditions of MRT's FERC Gas Tariff.

MRT states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–31290 Filed 12–9–96; 8:45 am]

BILLING CODE 6717-01-M

#### [Docket No. MG-96-16-001]

# Mojave Pipeline Operating Co.; Notice of Filing

December 4, 1996.

Take notice that on November 15, 1996, Mojave Pipeline Operating Company (Mojave) filed a report in response to the Commission's October 18, 1996 order requiring Mojave to identify the date it commenced transportation transactions with each of its marketing affiliates and explaining why it did not file standards of conduct with the first such transportation transaction began. 77 FERC ¶ 61,042 (1996).

Mojave states that copies of this filing have been mailed to all parties on the official service list, all Mojave transportation customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before December 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–31277 Filed 12–9–96; 8:45 am] BILLING CODE 6717–01–M

# [Docket Nos. TM97-4-16-000]

# National Fuel Gas Supply Corporation; Notice of Tariff Filing

December 4, 1996.

Take notice that on November 29, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifteenth Revised Sheet No. 5A, with a proposed effective date of December 1, 1996.

National states that pursuant to Article II, Section 2, of the approved settlement at Docket Nos. RP94–367– 000, et al., National is required to recalculation the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The October recalculation produced an IG rate of 9 cents per dth.

National further states that, as required by Article II, Section 4, National is filing a revised tariff sheet within 30 days of the effective date for the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-31292 Filed 12-9-96; 8:45 am]

BILLING CODE 6717-01-M

## [Docket No. TM97-5-16-000]

# **National Fuel Gas Supply Corporation; Notice of Tariff Filing**

December 4, 1996.

Take notice that on November 29, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Sixteenth Revised Sheet No. 5A and Third Revised Sheet No. 29, with a proposed effective date of January 1, 1997.

National states that pursuant to Article III, Section 1, of the approved settlement at Docket Nos. RP94-367-000, et al., National is required to recalculate the maximum Firm Gathering (FG) rate annually to reflect: (a) the changes in the FG reservation determinants based on the FG throughput for the prior 12 months ended October 31; (b) an annual reduction of 2.5 percent in direct Operation and Maintenance Costs; (c) the costs resulting from operation of Sections 2 and 3 of Article III of the settlement; and (d) changes in the IG revenues to be subtracted from the Gathering Cost-of-Service based on the maximum IG rate in effect each month during the prior 12 months ended

October 31 times the IG throughput for that same period. The recalculation produced an FG rate of \$7.22 per dth.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C., 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-31293 Filed 12-9-96; 8:45 am]

BILLING CODE 6717-01-M

## [Docket No. RP95-409-007]

# **Northwest Pipeline Corporation; Notice** of Compliance Filing

December 4, 1996.

Take notice that on November 27, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective May 23, 1996:

Second Revised Sheet No. 204 Third Revised Sheet No. 250 Second Revised Sheet No. 251 Second Revised Sheet No. 252

Northwest states that the purpose of this filing is to comply with the directives of the Commission's October 18. 1996 letter order in Docket Nos. RP95-409-000, 005, and 006, which addresses the Joint Offer of Settlement Relating to Gas Processing filed on May 24, 1996, with respect to the processing of Northwest's mainline gas at Williams Gas Processing filed on May 24, 1996, with respect to the processing of Northwest's mainline gas at Williams Gas Processing's Ignacio Plant.

Northwest states that the purpose of this filing is to include a provision in Northwest's tariff stating that it will credit to its customers all revenues it receives from liquids processing of its mainline gas at the Ignacio Plant, pursuant to the terms of the Settlement with its jurisdictional customers.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 96-31279 Filed 12-9-96; 8:45 am] BILLING CODE 6717-01-M

## [Docket No. TM97-2-86-000]

# **Pacific Gas Transmission Company: Notice of Compliance Filing**

December 4, 1996.

Take notice that on November 27, 1996, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A: Fifteenth Revised Sheet No. 5; and as part of its FERC Gas Tariff, Second Revised Volume No. 1: Twelfth Revised Sheet No. 7. PGT requested the above-referenced tariff sheets become effective January 1, 1997.

PGT asserts that the purpose of this filing is to comply with Paragraphs 37 and 23 of the terms and conditions of First Revised Volume No. 1-A and Second Revised Volume No. 1, respectively, of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These tariff changes reflect an increase in PGT's fuel and line loss surcharge percentage to become effective July 1, 1996. Also included, as required by Paragraphs 37 and 23, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

PGT further states that a copy of this filing has been served on PGT's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's