

Thirty-Ninth Revised Sheet No. 5, with a proposed effective date of January 1, 1997.

Northwest Alaskan states that it is submitting Thirty-Ninth Revised Sheet No. 5 reflecting a decrease in total demand changes for Canadian gas purchased by Northwest Alaskan from Pan-Alberta Gas Ltd. (Pan-Alberta) and resold to Pan-Alberta Gas (U.S.), Inc. (PAG-US) under Rate Schedules X-2 and X-3, and an increase in total demand charges for Canadian gas purchased from Pan-Alberta and resold to PAG-US under Rate Schedule X-1 and Pacific Interstate Transmission Company (PIT) under Rate Schedule X-4.

Northwest Alaskan states that it is submitting Thirty-Ninth Revised Sheet No. 5 pursuant to the provisions of the amended purchase agreements between Northwest Alaskan and PAG-US and PIT, and pursuant to Rate Schedules X-1, X-2, X-3 and X-4, which provide for Northwest Alaskan to file 45 days prior to the commencement of the next demand charge period (January 1, 1997 through June 30, 1997) the demand charges and demand charge adjustments which Northwest Alaskan will charge during the period.

Northwest Alaskan states that a copy of this filing has been served on Northwest Alaskan's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30250 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-84-000]

PanEnergy Field Services, Inc.; Notice of Petition for Declaratory Order

November 20, 1996.

Take notice that on November 5, 1996, PanEnergy Field Service, Inc. (Field Services),¹ 370 Seventeenth Street, Suite 900, Denver, Colorado 80202, filed in Docket No. CP97-84-000 a petition pursuant to Section 16 of the Natural Gas Act (NGA), and Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)), for a declaratory order disclaiming Commission jurisdiction over certain facilities to be acquired from Trunkline Gas Company (Trunkline),² an affiliate, and the services provide through them, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Field Services seeks a declaratory order from the Commission finding that:

(1) The Texas and Louisiana Gulf Coast Facilities (Gulf Coast Facilities) described in Section VI and in Appendix B to its petition, including those facilities which are functionally gathering facilities but included on the accounting records of Trunkline as transmission, are or, upon transfer to Field Services, would be facilities used for the gathering of natural gas exempt from Commission jurisdiction under Section 1(b) of the NGA.

(2) Field Services would not be a "natural-gas company" pursuant to Section 2(6) of the NGA by virtue of its proposed acquisition, ownership and operation of the facilities.

(3) The gathering services that Field Services seeks to perform as described in Section VI and in Appendix B to its petition would be exempt from the Commission's jurisdiction under Section 1(b) of the NGA; and

(4) Field Services' rates and changes for gathering services would not be subject to Sections 4 and 5 of the NGA.

Field Services proposes to operate the Gulf Coast Facilities as a gas gatherer providing gathering and related services on an open-access basis to all customers. Field Services avers that it does not propose to engage in the sale or transportation of natural gas in any manner which would subject it to the Commission's jurisdiction under the NGA. Field Services is offering default

¹ Field Services is a wholly-owned subsidiary of PanEnergy Corp. and owns gathering and processing assets in the states of Alabama, Arkansas, Colorado, Kansas, Louisiana, Mississippi, New Mexico, Texas and Utah.

² Trunkline has filed a related abandonment application in Docket No. CP97-83-000.

contracts for firm and interruptible service to current shippers to provide for an orderly transition for those shippers; proforma copies of the contracts are attached in Appendix A to the petition. In addition, Field Services may seek to reconfigure certain facilities to be acquired from Trunkline to more efficiently incorporate them into Field Services' gathering activities as needed to provide the services required by producers and Trunkline's customers. With regard to the Gulf Coast Facilities, Field Services would provide supply aggregation, balancing, compression, metering, improve access to processing and alternative shipping arrangements into other pipelines and other markets, thereby aligning contracts, costs, services, and charges in a rational and financially sound manner. Field Services states that it would not become an "affiliated marketer" as defined by the Commission in its rules. Field Services further states that its goal is to expand and improve the quality of gathering related service available to existing and future producers and shippers.

Any person desiring to be head or to make any protest with reference to said petition should on or before December 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 384.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules

Lois D. Cashell,

Secretary.

[FR Doc. 96-30247 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-260-000, RP96-260-001, and RP96-260-002]

Panhandle Eastern Pipe Line Company; Notice of Technical Conference

November 21, 1996.

An informal technical conference will be convened to discuss issues raised by certain parties as directed by the Commission in its November 4, 1996

order in these proceedings.¹ Panhandle Eastern Pipe Line Company (Panhandle) should be prepared at the technical conference to address such issues and provide further support. With respect to discussion or examination of certain materials for which Panhandle requests confidential treatment, attendance at the technical conference is limited to parties which execute a protective agreement with Panhandle.

The conference to address the issues has been scheduled for Tuesday, December 10, 1996 at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30252 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP89-629-033]

**Tennessee Gas Pipeline Company;
Notice of Amendment**

November 21, 1996.

Take notice that on November 15, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an abbreviated application in Docket No. CP89-629-033, pursuant to Section 7(c) of the Natural Gas Act, to amend the certificate of public convenience and necessity previously issued in this proceeding to accommodate two shippers' requests for additional receipt and delivery points, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Tennessee states that on November 14, 1990, it received Section 7(c) authorization to provide, *inter alia*, firm transportation service on behalf of Selkirk Cogen Partners, L.P. (Selkirk) and Orchard Gas Corporation (Orchard) (as agent for both MASSPOWER and Granite State Gas Transmission, Inc.).¹ Tennessee states that each shipper has requested an additional delivery point and an additional receipt point to ensure its ability to fully utilize the service under its firm transportation agreement. Selkirk and Orchard state that the additional receipt and delivery points are required in the event of any modifications in gas requirements at their cogeneration plants due to either temporary outages at the plants or unavailability of their gas supplies.

Tennessee states the addition of these points would not increase the shippers'

current maximum daily contract quantities under their respective transportation agreements. In addition, the requested points for each shipper are located between the shipper's existing firm receipt and delivery points. Tennessee states that it has sufficient capacity to accommodate these requests without adversely affecting service to other firm customers and without the construction of new facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 12, 1996, file with the Federal Energy Regulatory Commission, 888 First St., NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules and Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion of leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-30256 Filed 11-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP88-171-032]

**Tennessee Gas Pipeline Company;
Notice of Amendment**

November 21, 1996.

Take notice that on November 15, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an abbreviated application in Docket No. CP88-171-032, pursuant to Section 7(c) of the Natural Gas Act, to amend the certificate of public convenience and necessity previously issued in this proceeding to accommodate two shippers' requests for additional receipt and delivery points, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Tennessee states that on May 2, 1990¹ and September 13, 1990,² it received Section 7(c) authorization to provide, *inter alia*, firm transportation service on behalf of Ocean State Power II (Ocean State II) and Altresco-Pittsfield, LP (Altresco). Tennessee states that Ocean State II has requested an additional delivery point and an additional receipt point and Altresco has requested two additional delivery points and two additional receipt points to ensure their ability to fully utilize the service under their respective firm transportation agreements. Ocean State II and Altresco state that the additional receipt and delivery points are required in the event of any modifications in gas requirements at their cogeneration plants due to either temporary outages at the plants or unavailability of their gas supplies.

Tennessee states the addition of these points would not increase the shippers' current maximum daily contract quantities under their respective transportation agreements. In addition, the requested points for each shipper are located between their existing firm receipt and delivery points. Tennessee states that it has sufficient capacity to accommodate these requests without adversely affecting service to other firm customers and without the construction of new facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 12, 1996, file with the Federal Energy Regulatory Commission, 888 First St., NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

¹ 77 FERC ¶ 61,123 (1996).

² 53 FERC ¶ 61,194 (1990).

¹ 51 FERC ¶ 61,113 (1990).

² 52 FERC ¶ 61,257 (1990).