

Paso states that, in recognition of these circumstances, Phelps Dodge has requested that El Paso abandon and remove the facilities and service at the four delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29981 Filed 11-22-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-296-005]

**KN Interstate Gas Transmission Co.,
Notice of Compliance Filing**

November 19, 1996.

Take notice that on November 12, 1996 KN Interstate Gas Transmission Co. (KNI) tendered for filing certain revised tariff sheets in compliance with Commission's November 4, 1996 Order in the above referenced proceeding. In particular, KNI submitted for filing as part of its FERC Gas Tariff, the following tariff sheets with a requested effective date of August 1, 1996.

Third Revised Volume No. 1-A

Second Substitute Original Sheet No. 4-D

Third Revised Volume No. 1-B

Second Substitute Original Sheet No. 57

Third Substitute Original Sheet No. 86

Substitute Original Sheet No. 87

Substitute Original Sheet No. 88

KNI also submitted for filing as part of its FERC Gas Tariff, the following tariff sheets with a requested effective date of October 1, 1996:

Third Revised Volume No. 1-A

Substitute First Revised Sheet No. 4-D

Substitute Second Revised Sheet No. 4-D

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29976 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-320-004]

**Koch Gateway Pipeline Company;
Notice of Proposed Change in FERC
Gas Tariff**

November 19, 1996.

Take notice that on November 14, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet, to be effective August 31, 1996:

Substitute Second Revised Sheet No. 2901

Koch states that this tariff sheet clarifies Koch's definition of negotiated rate to comply with the Commission's October 30, 1996 Order on Requests for Rehearing and Clarification.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29975 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-98-000]

**Northwest Pipeline Corporation; Notice
of Request Under Blanket
Authorization**

November 19, 1996.

Take notice that on November 13, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, P.O. Box 58900, Salt Lake City, Utah 84158-0900,

filed in Docket No. CP97-98-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to operate two meter stations as certificated delivery points for deliveries to Mid-America Pipeline Company (MAPCO), successor in interest to Gulf Gas Utilities Company, under the blanket certificate issued in Docket No. CP82-433, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that it proposes to operate the Lisbon and Dolores meter stations (formerly known as the Gulf Gas No. 1 and Gulf Gas No. 2 meter stations), located in San Juan County, Utah and Montezuma County, Colorado, respectively, as certificated delivery points. Northwest further states that MAPCO recently acquired Gulf Gas Utilities' interest in its gas supply and transportation agreements, including the A-89 agreement, and certain facilities located downstream of the subject meter stations. Northwest asserts that MAPCO requested Northwest to take the necessary action to make the meter stations available as delivery points for open access transportation under MAPCO's Rate Schedule TI-1 Part 284 transportation agreement dated April 20, 1994 (E-48 agreement), as reported in Docket No. ST95-1124. Northwest further asserts that MAPCO has requested Northwest to transfer the volumes and priority dates established under the A-89 agreement to its E-48 agreement, and subsequently terminate the A-89 agreement, upon approval of the prior notice authorization sought herein. Northwest indicates that it will shortly seek the necessary waivers of its first-come, first-served and priority of service tariff provisions in order to maintain the priority dates established under the A-89 agreement under the E-48 agreement.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30

days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29980 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-88-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

November 19, 1996.

Take notice that on November 12, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP97-88-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to upgrade its Spokane West Meter Station in Spokane County, Washington by partially abandoning certain existing facilities and constructing and operating upgraded replacement facilities under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Spokane West Meter Station by removing the two existing 6-inch turbine meters, the existing 750,000 Btu per hour heater and approximately 250 feet of existing 4-inch inlet piping and appurtenances and installing two new 8-inch turbine meters, a 1,900,000 Btu per hour heater, a new 6-inch tap valve on the lateral line and approximately 200 feet of 6-inch inlet piping and appurtenances.

Northwest states that the meter station upgrade is necessary to accommodate a request by The Washington Water Power Company for increased delivery point capacity at this point for service under existing firm transportation agreements.

Northwest states that as a result of the proposed upgrade, the maximum design capacity of the meter station will increase from approximately 18,733 Dth per day at 250 psig to approximately 34,945 Dth per day at 250 psig.

Northwest estimates the total cost of the proposed meter station upgrade to be approximately \$357,400.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29982 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-337-001]

Pacific Gas Transmission Company; Notice of GSR Reconciliation Report

November 19, 1996.

Take notice that on November 12, 1996, Pacific Gas Transmission Company (PGT) tendered for filing a Reconciliation of Gas Supply Recovery Costs (GSR) Report pursuant to its August 13, 1996 filing to terminate the Initial GSR Collection Period in its FERC Gas Tariff, First Revised Volume No. 1-A. That filing was approved by a Letter Order dated September 11, 1996, effective on August 15, 1996.

PGT asserts that the purpose of this filing is to submit for filing and acceptance a reconciliation of its actual GSR surcharge revenues and GSR costs to be collected through surcharge. PGT states that \$319,423 remains unrecovered as of August 15, 1996; however, PGT is not proposing to establish a new surcharge to recover this deficiency.

PGT states that a copy of this filing has been served upon all jurisdictional customers and upon interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed on or before November 26, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29974 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP92-137-042]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

November 19, 1996.

Take notice that on October 16, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report pursuant to the Stipulation and Agreement (Settlement) approved by Commission's letter order dated November 4, 1993 in Docket No. RP92-137-015, *et al.* The refund covers the period September 1, 1992 through August 31, 1995.

On December 23, 1994, the U.S. Court of Appeals for the D.C. Circuit reversed and remanded the Commission's order in this proceeding (42 F.3d 659 (D.C. Cir. 1994)). On April 10, 1996, the Commission issued its order (April 10 Order) on remand.

Transco states that on September 17, 1996, it refunded amounts to contesting parties, and their replacement shippers based on the difference between the demand charges computed using the capital structure and rate of return approved in the April 10 Order and the demand charges set forth in the Settlement. Transco states that its report shows refunds totalling \$3,249,674.16, including \$559,687.03 in interest.

Transco further states that copies of this filing are being served upon each affected customer and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 26, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29977 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M