

CP97-91-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install a new delivery point for Hughes Natural Gas, Inc. (Hughes) authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open public inspection.

Tennessee proposes to install, own, operate and maintain a 2-inch tie-in assembly with check valve on its existing right-of-way, located on Tennessee's system in Montgomery County, Texas. Tennessee states that they would inspect installation of the interconnect piping, meter facilities, pressure regulation and strainer facilities, the Hughes has agreed to install. Tennessee further states that they would operate the meter facilities and that Hughes would own, operate and maintain the interconnect piping, pressure regulation and strainer facilities. Hughes would also own and maintain the meter facilities to be located on a site, provided by Hughes, adjacent to and along Tennessee's existing right-of-way. Hughes has agreed to reimburse Tennessee for the estimated cost of the project which is \$7,100.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29856 Filed 11-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2635-000]

Tosco Power Inc.; Notice of Issuance of Order

November 19, 1996.

Tosco Power Inc. (Tosco) submitted for filing a rate schedule under which Tosco will engage in wholesale electric power and energy transactions as a

marketer. Tosco also requested waiver of various Commission regulations. In particular, Tosco requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Tosco.

On September 12, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Tosco should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Tosco is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Tosco's issuance of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 3, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29884 Filed 11-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1474-001, et al.]

Wisconsin Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Electric Power Company [Docket No. ER95-1474-001]

Take notice that on September 23, 1996, Wisconsin Electric Power Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Company of Colorado [Docket No. ER96-2582-000]

Take notice that on November 12, 1996, Public Service Company of Colorado (Public Service) tendered for filing the First Amendment to its Amended Power Purchase Agreement between Public Service and UtiliCorp United, Inc. (West-Plains Energy). The purpose of the First Amendment is 1) to revise the Stranded Cost provision in accordance with language required by Order No. 888 in response to concerns raised by the Division of Applications in a deficiency letter issued on September 27, 1996, and 2) to correct a typographical error in Exhibit A. Public Service in its filing has also provided additional information requested by the Division of Applications in the deficiency letter.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Yadkin, Inc.

[Docket No. ER96-2603-001]

Take notice that on October 15, 1996, Yadkin, Inc. (Yadkin) filed Revised Sheet No. 5 to its FERC Electric Tariff, Original Vol. No. 2 (Tariff No. 2). Tariff No. 2 was accepted for filing in a letter order dated September 30, 1996 in Docket No. ER96-2603-000, which letter order directed Yadkin to make certain changes to the Tariff. The revised tariff sheet contains these changes.

Yadkin states that this filing was served on the North Carolina Public Utilities Commission upon each person who is designated on the official service list compiled by the Secretary of the Commission in this proceeding.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company [Docket No. ER96-2666-001]

Take notice that on November 6, 1996 Northeast Utilities Service Company tendered for filing a compliance filing in the above-referenced docket.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Montaup Electric Company

[Docket No. ER96-2817-001]

Take notice that on November 4, 1996, Montaup Electric Company tendered for filing an executed revised Service Agreement for the sale of power and energy to Duke/Louis Dreyfus Energy Services L.L.C. under its FERC Electric Tariff Original Volume No. 4.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United Inc.

[Docket No. ER96-2873-000]

Take notice that on November 1, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, an amended and restated Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with PacifiCorp Power Marketing. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to PacifiCorp Power Marketing pursuant to the tariff, and for the sale of capacity and energy by PacifiCorp Power Marketing to WestPlains Energy-Kansas pursuant to PacifiCorp Power Marketing's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by PacifiCorp Power Marketing.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ER96-2874-000]

Take notice that on November 1, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, an amended and restated Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with PacifiCorp Power Marketing. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to PacifiCorp Power Marketing pursuant to the tariff, and for the sale of capacity and energy by PacifiCorp Power Marketing to Missouri Public Service pursuant to PacifiCorp Power Marketing's Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by PacifiCorp Power Marketing.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Columbus Southern Power Company

[Docket No. ER97-34-000]

Take notice that Columbus Southern Power Company on November 4, 1996, tendered for filing an amendment to its original filing in the above-referenced docket.

A copy of the filing was served upon the Public Utilities Commission of Ohio and all parties of record.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Manner Technologies, L.L.C.

[Docket No. ER97-135-000]

Take notice that on November 5, 1996, Manner Technologies, L.L.C. tendered for filing an amendment in the above-referenced docket.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Southern Companies Services, Inc.

[Docket No. ER97-239-000]

Take notice that on October 29, 1996, Southern Companies Services, Inc. acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company tendered for filing the quarterly report of short-term transactions under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4).

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Atlantic City Electric Company

[Docket No. ER97-243-000]

Take notice that on October 28, 1996, Atlantic City Electric Company (AE) tendered for filing a summary of transactions made by AE during the 3rd quarter of calendar year 1996 pursuant to its market-based rate power service tariff, made effective by the Commission on April 29, 1996 in Docket No. ER96-640-000.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. UGI Utilities, Inc.

[Docket No. ER97-245-000]

Take notice that on October 28, 1996, UGI Utilities, Inc. tendered for filing a Notice of Succession advising the Commission that UGI Corporation changed its name to UGI Utilities, Inc.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Company Services

[Docket No. ER97-246-000]

Take notice that on October 28, 1996, Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (the Operating Companies), tendered for filing letter agreements and amendments to Unit Power Sales Agreements between the Operating Companies and Florida Power Corporation and City of Tallahassee, Florida, respectively, respecting changes to the methods and procedures for calculating the cost of capital for use in developing capacity charges.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER97-346-000]

Take notice that on November 7, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission its agreement with the Power Authority of the State of New York (the Authority) for the Authority's sale to NMPC of Economic Development Power (EDP) and NMPC's EDP tariff leaves as approved by the New York State Public Service Commission. Take notice that on November 7, 1996, NMPC supplemented its initial filing to replace the superseded version of the EDP agreement that had been mistakenly filed with the correct version of the agreement.

NMPC continues to request an effective date of October 24, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service, the New York Power Authority and counsel for multiple intervenors.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Portland General Electric Company

[Docket No. ER97-384-000]

Take notice that on November 6, 1996, Portland General Electric Company (PGE), tendered for filing a contract with the Bonneville Power Authority to upgrade specific local transmission facilities.

Copies of this filing were caused to be served upon the Bonneville Power

Authority and the Oregon Public Utility Commission.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-385-000]

Take notice that on November 6, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Ohio Edison Company (OEC), dated October 31, 1996. This Service Agreement specifies that OEC has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995, in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and OEC to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 31, 1996, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Idaho Power Company

[Docket No. ER97-386-000]

Take notice that on November 6, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between Franklin County PUD and Idaho Power Company.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER97-387-000]

Take notice that on November 6, 1996, PECO Energy Company (PECO),

filed a Service Agreement dated October 29, 1996 with Wisconsin Electric Power Company (WEPCO) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds WEPCO as a customer under the Tariff.

PECO requests an effective date of October 29, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to WEPCO and to the Pennsylvania Public Utility Commission.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. MidAmerican Energy Company

[Docket No. ER97-388-000]

Take notice that on November 6, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing proposed changes in its Rate Schedule FERC No. 66. Such change is comprised of a revised Exhibit A to Transmission Service Contract No. 3-07-60-P0217 entered into by MidAmerican's predecessor, Iowa Public Service Company, with The United States of America.

MidAmerican states that the revised exhibit changes the delivery and measurement voltages at three points of delivery under the contract.

MidAmerican proposes an effective date of July 26, 1996, for the rate schedule change and states that good cause exists for this waiver because the change does not increase any rate charged under the rate schedule, increases the delivery and measurement voltage for the service provided under the contract and the customer has agreed to this effective date as evidenced by its signature to the exhibit.

Copies of the filing were served upon representatives of the customer under the contract, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Pacific Gas and Electric Company

[Docket No. ER97-389-000]

Take notice that on November 1, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing: 1) an amendment dated March 7, 1995 to the "Settlement Agreement Concerning FERC Docket No. E-7777-000, et al., between Pacific Gas and Electric Company and the City of Santa Clara" PG&E Rate Schedule No. 127 (Settlement Agreement); and 2) a Notice of Termination of that rate schedule.

Copies of this filing have been served upon Santa Clara and the California Public Utilities Commission.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Kentucky Utilities Company

[Docket No. ER97-390-000]

Take notice that on November 6, 1996, Kentucky Utilities Company (KU), tendered for filing non-firm transmission service agreements with Florida Power & Light Company and Williams Energy Services Company under its Transmission Services (TS) Tariff.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Baltimore Gas and Electric Company

[Docket No. ER97-391-000]

Take notice that on November 5, 1996, Baltimore Gas and Electric Company (BGE) filed various Service Agreements with Virginia Electric and Power Company, Citizens Lehman Power Sales, Morgan Stanley Capital Group Inc., Dupont Power Marketing, Inc. and Western Power Services, Inc. under BGE's Transmission Service Tariff (Tariff). Under the tendered Service Agreement, BGE agrees to provide services to customers listed above under the provisions of the tariff. BGE requests an effective date of November 11, 1996, for the Service Agreements.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Boston Edison Company

[Docket No. ER97-392-000]

Take notice that on November 7, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for Electric Clearinghouse, Inc.

(Clearinghouse). Boston Edison requests that the Service Agreement become effective as of October 15, 1996.

Edison states that it has served a copy of this filing on Clearinghouse and the Massachusetts Department of Public Utilities.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Boston Edison Company

[Docket No. ER97-393-000]

Take notice that on November 7, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service

Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for The Chicopee Electric Light Department (Chicopee). Boston Edison requests that the Service Agreement become effective as of October 15, 1996.

Edison states that it has served a copy of this filing on Chicopee and the Massachusetts Department of Public Utilities.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Boston Edison Company

[Docket No. ER97-394-000]

Take notice that on November 7, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for Bangor Hydro-Electric Company (Bangor). Boston Edison requests that the Service Agreement become effective as of October 15, 1996.

Edison states that it has served a copy of this filing on Bangor and the Massachusetts Department of Public Utilities.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Boston Edison Company

[Docket No. ER97-395-000]

Take notice that on November 7, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for Rainbow Energy Marketing Corporation (Rainbow). Boston Edison requests that the Service Agreement become effective as of October 15, 1996.

Edison states that it has served a copy of this filing on Rainbow and the Massachusetts Department of Public Utilities.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Southern Indiana Gas and Electric Company

[Docket No. ER97-397-000]

Take notice that on November 7, 1996, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing two (2) service agreements for market based rate power sales under its Market Based Rate Tariff with the following entities:

1. Aquila Power Corporation
2. Dayton Power and Light Company

Copies of the filing were served upon each of the parties to the Service Agreements.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Southern Indiana Gas and Electric Company

[Docket No. ER97-398-000]

Take notice that on November 7, 1996, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing two (2) service agreements for non-firm transmission service under Part II of its Transmission Services Tariff with the following entities:

1. Aquila Power Corporation
2. Dayton Power and Light Company

Copies of the filing were served upon each of the parties to the service agreements.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. MP Energy, Inc.

[Docket No. ER97-399-000]

Take notice that on November 7, 1996, MP Energy, Inc. (MP Energy), tendered for filing pursuant to section 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

MP Energy intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where MP Energy sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. MP Energy is not in the business of generating, transmitting, or distributing electric power.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-400-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Englehard Power Marketing, Inc. (EPM).

Con Edison states that a copy of this filing has been served by mail upon EPM.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-401-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Morgan Stanley Capital Group, Inc. (MSCG).

Con Edison states that a copy of this filing has been served by mail upon MSCG.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-402-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Long Island Lighting Company (LILCO).

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-403-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to AIG Trading Corporation (AIG).

Con Edison states that a copy of this filing has been served by mail upon AIG.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Detroit Edison Company

[Docket No. ES97-9-000]

Take notice that on November 12, 1996, Detroit Edison Company (Detroit Edison) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue short-term debt and assume and guarantee obligations, in an aggregate principal amount of not more than \$400 million outstanding at any one time, pursuant to a Loan Agreement, a Nuclear Fuel Heat Purchase Contract and two Credit Agreements with Renaissance Energy Company.

Detroit Edison also requests an exemption from the Commission's competitive bidding requirements.

Comment date: December 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. OA97-25-000]

Take notice that on October 11, 1996, Northern States Power Company (Minnesota) (NSP-MN) and Northern States Power Company (Wisconsin) (NSP-WI) (jointly hereinafter NSP) submitted for filing its Open Access Transmission Tariff. NSP states that the terms and conditions of service included in NSP's Transmission Tariff conform to the terms and conditions of service contained in the pro forma tariff included in Order No. 888. NSP has already established all rates and charges for such service pursuant to a settlement agreement which was approved by the Commission on February 14, 1996, in Docket No. ER94-1090-000 and ER94-1113-000.

NSP respectfully requests an effective date of October 11, 1996.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29859 Filed 11-21-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11374-001 Iowa]

**Butler County Conservation Board;
Notice of Availability of Final
Environmental Assessment**

November 18, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for exemption from licensing for the proposed Greene Milldam Hydroelectric Project, located on the Shell Rock River, Butler County, Iowa, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29882 Filed 11-27-96; 8:45 am]

BILLING CODE 6717-01-M

Sunshine Act Meeting

November 19, 1996.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: FEDERAL ENERGY REGULATORY COMMISSION.

DATE AND TIME: NOVEMBER 26, 1996, 10:00 A.M.

PLACE: ROOM 2C, 888 FIRST STREET, N.E., WASHINGTON, D.C. 20426.

STATUS: OPEN.

MATTERS TO BE CONSIDERED: AGENDA.

* NOTE—ITEMS LISTED ON THE AGENDA MAY BE DELETED WITHOUT FURTHER NOTICE.

CONTACT PERSON FOR MORE INFORMATION: LOIS D. CASHELL, SECRETARY, TELEPHONE (202) 208-0400. FOR A RECORDING LISTING ITEMS STRICKEN FROM OR ADDED TO THE MEETING, CALL (202) 208-1627.

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF

ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

CONSENT AGENDA—HYDRO 663RD MEETING—NOVEMBER 26, 1996, REGULAR MEETING (10:00 A.M.)

CAH-1.

DOCKET# HB08-94A-75, 001, VIRGINIA ELECTRIC AND POWER COMPANY
OTHER#S HB08-94A-76, 001, VIRGINIA ELECTRIC AND POWER COMPANY
HB08-95A-75, 001, VIRGINIA ELECTRIC AND POWER COMPANY
HB08-95A-76, 001, VIRGINIA ELECTRIC AND POWER COMPANY

CAH-2.

DOCKET# P-2105, 039, PACIFIC GAS AND ELECTRIC COMPANY

CAH-3.

OMITTED

CAH-4.

DOCKET# P-1494, 123, GRAND RIVER DAM AUTHORITY

CONSENT AGENDA—ELECTRIC

CAE-1.

DOCKET# ER96-2789, 000, PUGET SOUND POWER & LIGHT COMPANY

CAE-2.

DOCKET# ER96-2964, 000, ENSERCO ENERGY, INC.

CAE-3.

DOCKET# ER96-3157, 000, NIAGARA MOHAWK POWER CORPORATION

CAE-4.

DOCKET# ER97-7, 000, THE WASHINGTON WATER POWER COMPANY

CAE-5.

DOCKET# ER96-3146, 000, WEST PENN POWER COMPANY

CAE-6.

OMITTED

CAE-7.

OMITTED

CAE-8.

DOCKET# OA96-5, 000, MIDWEST ENERGY, INC.

OTHER#S OA96-24, 000, BANGOR HYDRO-ELECTRIC COMPANY
OA96-35, 000, MAINE PUBLIC SERVICE COMPANY

OA96-60, 000, BLACK HILLS POWER & LIGHT COMPANY

OA96-72, 000, ST. JOSEPH LIGHT & POWER COMPANY

OA96-157, 000, UNITED ILLUMINATING COMPANY

OA96-215, 000, CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

OA96-222, 000, NORTHWEST PUBLIC SERVICE COMPANY

OA96-224, 000, CITIZENS UTILITIES COMPANY

CAE-9.

DOCKET# EC96-13, 000, IES UTILITIES, INC., INTERSTATE POWER COMPANY AND WISCONSIN POWER & LIGHT COMPANY, ET AL.

OTHER#S ER96-1236, 000, IES UTILITIES, INC., INTERSTATE POWER COMPANY AND WISCONSIN POWER & LIGHT COMPANY, ET AL.