

[Docket No. CP97-93-000]**Viking Gas Transmission Company;
Notice of Application**

November 15, 1996.

Take notice that on November 12, 1996, Viking Gas Transmission Company (Applicant), 825 Rice Street, St. Paul, Minnesota 55117-5485 has filed under Section 7(c) of the Natural Gas Act (NGA), for a certificate to do the following:

(1) Construct, and operate 10.5 miles of 24-inch pipeline loop, in Kittson County, Minnesota, extending from milepost 2201-2 + .07, to milepost 2201-2 + 0.01;

(2) Construct and operate 11.8 miles of 24-inch pipeline loop, in Polk County, Minnesota, extending from milepost 2204-2 + 0.00, to milepost 2204-2 + 11.82;

(3) Construct and operate 7.1 miles of 24-inch pipeline loop, in Norman and Clay Counties, Minnesota, extending from milepost 2207-2 + 4.42 to milepost 2207-2 + 11.54;

(4) install and operate five 4,700 horsepower gas combustion turbine compressor units to be located at the following compressor stations:

A. Angus Compressor Station in Polk County, Minnesota.

B. Ada Compressor Station in Norman County, Minnesota.

C. Frazee Compressor Station in Ottertail County, Minnesota.

D. Staples Compressor Station in Todd County, Minnesota.

E. Milaca Compressor Station in Mille Lacs County, Minnesota.

(5) install a new meter station for the city of Perham, Minnesota.

Proposed construction will cost \$27.9 million. The facilities will be used to provide additional firm transportation capacity from the Emerson Interconnection for the following shippers:

Customer	Delivery point	Dth/day
City of Perham, Minnesota	Perham	750.
Minnegasco	Cambridge, MN	20,000 (Nov-Mar).
Coastal Gas Marketing Co.	Marshfield, WI	27,500
J.R. Simplot Co.	North Branch, MN	2,500.
	Grand Forks, MN	3,500.
	Marshfield, WI	4,500.
	North Branch, MN	500.
RDO Foods Co.	RDO Foods	1,200.
Kimball Trading Co. L.L.C.	North Branch, MN	850 (Nov-Mar).
		2,350 (Apr-Oct).
Unsubscribed (summer)	North Branch, MN	4,500.
Total		61,300 (winter).
		47,300 (summer).

Applicant states that it holds precedent agreements with each of these prospective shippers. Applicant also claims that this project will provide greater reliability and additional operating flexibility for existing customers.

Applicant proposes to charge the shippers an incremental demand rate of \$8.65/Dth/Mo. The initial commodity and fuel rates for the project shippers will be equal to Applicant's existing rates for firm shippers under Rate Schedule FT-A.

Any person desiring to be heard or to make any protest with regard to this application should on or before December 6, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29736 Filed 11-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-400-002 and RP89-183-067]**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

November 15, 1996.

Take notice that on November 12, 1996, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Substitute, Second Revised Sheet Nos. 8C and 8D, with the proposed effective date of November 1, 1996.

WNG states that on September 30, 1996, as amended on October 15, 1996, it filed its fourth quarter report of take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs. Subsequent to the September 30 and October 15 filings, a contract was entered into with Greeley Gas Company which is retroactive to October 1, 1996. Revised Schedule 4 is being filed to reflect the revised MDTQ for Greeley Gas and the revised allocation to each Shipper. All other aspects for WNG's September 30 filing, as revised October 15, are unchanged.

WNG states that a copy of its filing was served on all of WNG's jurisdictional customers and interested state commissions.

Any persons desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29731 Filed 11-20-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5653-5]

Toxic Chemical Release Reporting, Recordkeeping, Supplier Notification and Petitions; Renewal Submission to OMB; OMB No. 2070-0093

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), and 5 CFR 1320.12(c) of its implementing regulations, this notice announces that the Office of Prevention, Pesticides and Toxic Substances has forwarded the Information Collection Request (ICR) abstracted in this notice to the Office of Management and Budget (OMB) for review and approval pursuant to 5 CFR 1320.12(a)(2). The ICR, which is entitled: Toxic Chemical Release Reporting, Recordkeeping, Supplier Notification, and Petitions under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPA ICR No. 1363.06; OMB Approval No. 2070-0093), describes the nature of the information collection, its expected cost and burden, and the actual data collection instrument or form. The Agency is requesting that OMB renew its approval of this ICR, which has been approved under a Congressional legislative extension of an OMB approval in 1992 and is effective until the Agency promulgates revisions to the Form R and Instructions pursuant to law. On August 30, 1996, EPA issued a Federal Register notice proposing this submission and providing 60 days for public comment on the request and the

contents of this ICR (61 FR 45964). EPA received several comments during the comment period, many of which related to a recent, but separate, proposed rule to expand reporting under EPCRA section 313, those comments were forwarded to the EPA staff working on that rulemaking. Comments directly related to this ICR have been addressed within the revised ICR submitted to OMB.

DATES: Any additional comments must be submitted to the addresses listed below on or before December 23, 1996.

FOR A COPY CALL: Sandy Farmer at EPA, 202-260-2740, or via e-mail at "farmer.sandy@epamail.epa.gov" and refer to EPA ICR No. 1363.06; OMB No. 2070-0093.

ADDRESSES: Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, to the following addresses: Ms. Sandy Farmer, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW, Washington, DC 20460, with a copy also sent to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503. Please refer to EPA ICR No. 1363.06 and OMB Control No. 2070-0093 in any correspondence.

SUPPLEMENTARY INFORMATION:

Review Requested: This is a request to extend the approval for a current information collection.

ICR Numbers: EPA ICR No. 1363.06 and OMB No. 2070-0093.

Current Expiration Date: Congress legislatively extended the approval granted by OMB in May 1992 until EPA promulgates changes to the Form R and Instructions. As indicated within this ICR, EPA is amending the Form R and Instructions in response to several comments.

Respondents: The statute applies the reporting requirement to owners and operators of facilities that have 10 or more full-time employees, manufacture or process more than 25,000 pounds or otherwise use more than 10,000 pounds of a listed chemical, and are in Standard Industrial Classification (SIC) codes 20 through 39. The SIC code determination applies to all operations within each two-digit category, including all sub-categorizations to the four-digit level. The following listing identifies the SIC codes and corresponding categories at the two-digit level:

SIC code	Industry Group
20	Food

SIC code	Industry Group
21	Tobacco
22	Textiles
23	Apparel
24	Lumber and Wood
25	Furniture
26	Paper
27	Printing/Publishing
28	Chemicals
29	Petroleum
30	Rubber and Plastics
31	Leather
32	Stone, Clay, and Glass
33	Primary Metals
34	Fabricated Metals
35	Machinery (ex. electrical)
36	Electrical/Electronic equipment
37	Transportation Equipment
38	Instruments
39	Miscellaneous Manufacturing

Establishments that are part of a multi-establishment facility have the option to report separately, provided that all of the releases and waste management data from all of the establishments in that facility are reported.

Title: Toxic Chemical Release Reporting, Recordkeeping, Supplier Notification, and Petitions under Section 313 of the Emergency Planning and Community Right-to-Know Act.

Abstract: This Information Collection Request (ICR) covers the information collection requirements for toxic chemical release reporting under section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) (42 U.S.C. 11001 et seq.) and the information collection in section 6607 of the Pollution Prevention Act (PPA) (42 U.S.C. 11071 to 11079). In short, EPCRA § 313 requires owners or operators of certain facilities (i.e., currently manufacturing facilities in Standard Industrial Classification (SIC) codes 20 through 39) manufacturing, processing, or otherwise using any of over 600 listed toxic chemicals and chemical categories (hereafter "toxic chemicals") in excess of the applicable threshold quantities, and meeting certain requirements (i.e., at least 10 employees), to report environmental releases and transfers of and waste management activities for such chemicals annually. Under section 6607 of the PPA, facilities must provide information on the quantities of the toxic chemicals in waste streams and the efforts made to reduce or eliminate those quantities. Currently, facilities subject to the TRI reporting requirements may either use the EPA Toxic Chemical Release Inventory Form R (EPA Form 9350-1), or the EPA Toxic Chemical Release Inventory Form A (formerly "Certification Statement",