

surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CNG Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 29, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29160 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-80-000]

Columbia Gulf Transmission Company; Notice of Application

November 7, 1996.

Take notice that on November 1, 1996, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta Suite 125, P.O. Box 683, Houston, Texas 77001-0683, filed in Docket No. CP97-80-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service with Texas Gas Transmission Corporation (Texas Gas), which was authorized in Docket No. CP73-5, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia Gulf proposes to abandon a transportation service with Texas Gas, performed under Columbia Gulf's Rate Schedules X-12 and X-13, respectively, because the service is no longer necessary or beneficial. Both parties have agreed to terminate the transportation service.

Any person desiring to be heard or to make protest with reference to said application should on or before November 29, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests

filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Columbia Gulf to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29128 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-24-001]

El Paso Natural Gas Company; Notice of Compliance Filing

November 7, 1996.

Take notice that on November 4, 1996, El Paso Natural Gas Company (El Paso), pursuant to the Federal Energy Regulatory Commission's order dated October 21, 1996 at Docket No. MT96-24-000, tendered for filing and acceptance the following revised tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1-A, to become effective September 20, 1996:

Substitute Second Revised Sheet No. 293

El Paso states that it has revised this sheet to state that it shares with its marketing affiliates a microwave telephone network and certain computer programs used for the limited purpose of reporting subsidiary financial accounting data and human resources information.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29130 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2866-000, et al.]

Hydroelectric Applications (Metropolitan Water Reclamation District of Greater Chicago, et al.); Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of filing: Notice of Intent To File an Application for a New License.

b. Project No.: 2866.

c. Date filed: October 18, 1996.

d. Submitted By: Metropolitan Water Reclamation District of Greater Chicago, current licensee.

e. Name of Project: Lockport.

f. Location: On the Chicago Sanitary and Ship Canal, in the Town of Lockport, Will County, Illinois.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: November 1, 1951.

i. Expiration date of original license: November 30, 2001.

j. The project consists of: (1) a 385-foot-long powerhouse containing two generating units with a total installed capacity of 13,500-kW; (2) a concrete and masonry dam including a 22-foot-wide abandoned lock, a 20-foot-wide sluice-gate section, and a 12-foot-wide non-overflow section; (3) a 530-foot-long fender wall; (4) a substation; (5) a 1-mile-long access road; and (6) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Metropolitan Water Reclamation District of Greater Chicago, 5th Floor Library, 100 East Erie Street, Chicago, IL 60611, (312) 751-5101.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 1999.

2 a. Type of Application: Transfer of License.

b. Project No.: 8498-017.

c. Date Filed: September 30, 1996.

d. Applicants: Ingram Warm Springs Ranch Partnership, Lois Von Morganroth.

e. Name of Project: Ingram Warm Springs Ranch.

f. Location: Warm Springs Creek, a tributary to the Salmon River, in Custer County, Idaho.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791-825(r).

h. Applicants Contact: Lynda Hoggan, P.O. Box 1009, Challis, ID 83226, (208) 879-4712.

i. FERC Contact: Regina Saizan, (202) 219-2673.

j. Comment Date: December 19, 1996.

k. Description of Request: Ingram Warm Springs Ranch Partnership (Ingram) and Lois Von Morganroth (Morganroth), request that the license for the Ingram Warm Springs Ranch Project be transferred from Ingram to Morganroth. The purpose of the transfer is to reflect the sale of the project from Ingram to Morganroth.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

3 a. Type of Application: Amendment Application to Relocate Boating Takeout.

b. Project No.: 2833-049.

c. Application Filed: October 8, 1996.

d. Applicant: Public Utility District No. 1 of Lewis County.

e. Name of Project: Cowlitz Falls Project.

f. Location: Cowlitz River in Lewis County, Washington.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Gary H. Kalich, Public Utility District No. 1 of Lewis County, 321 N.W. Pacific Avenue, Chehalis, WA 98532-0330, (360) 748-9261.

i. FERC Contact: Heather Campbell, (202) 219-3097.

j. Comment Date: December 19, 1996.

k. Description of Proposal: The licensee filed an application to amend article 42 of its license which required that it construct a boat ramp takeout at the head of the project reservoir on the Cispus River. The licensee is proposing that rafters/kayakers use the take-out

area at the Cowlitz Falls Day Use Park in lieu of the planned lower Cispus take-out site. The Day Use Park contains a double boat launch with center dock, large paved parking lot, and toilet facilities.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Amendment of Article 2.

b. Project No.: 6299-009.

c. Date Filed: September 13, 1996.

d. Applicant: Dakota County Parks Department.

e. Name of Project: Lake Byllesby Project.

f. Location: Cannon River, Dakota and Goodhue Counties, Minnesota.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Ms. Barb Schmidt, Dakota County Parks Department, 8500 127th Street East, Hastings, MN 55033, (612) 438-4660.

i. FERC Contact: Diana Kittle, (202) 208-7774.

j. Comment Date: December 19, 1996.

k. Description of Proposed Action: Dakota County, co-exemptee for the Lake Byllesby Project, requests approval for annual winter drawdowns to 853.7 feet NGVD, 3 feet lower than the normal elevation. Drawdown of the reservoir would commence on November 1 at a rate of 0.1 foot per day and continue for 30 days. The reservoir elevation would remain at 853.7 feet NGVD until spring flows exceed turbine capacity.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of filing: Notice of Intent To File an Application for a New License.

b. Project No.: 2077.

c. Date filed: April 22, 1996.

d. Submitted By: New England Power Company, current licensee.

e. Name of Project: Fifteen Mile Falls.

f. Location: On the Connecticut River, in the Towns of Monroe, Littleton, and Dalton, Grafton and Coos Counties, New Hampshire, and in the Towns of Barnet, Waterford, Concord, and Lunenburg, Caledonia and Essex Counties, Vermont.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: August 1, 1951.

i. Expiration date of original license: July 31, 2001.

j. The project consists of three developments: (1) the Moore Development, comprising: (a) a 5,325-foot-long dam consisting of two earth embankments, a concrete intake section, and a concrete spillway; (b) an 11-mile-

long reservoir having a 3,490-acre surface area; (c) a powerhouse having a total installed capacity of 140,000-kW; and (d) appurtenant facilities.

(2) the Comerford Development, comprising: (a) a 2,253-foot-long dam consisting of two earth embankments, a concrete intake section, and a concrete spillway; (b) an 8-mile-long reservoir having a 1,093-acre surface area; (c) a powerhouse having a total installed capacity of 140,000-kW; and (d) appurtenant facilities.

(3) the McIndoes Falls Development, comprising: (a) a 730-foot-long concrete gravity-type dam; (b) a 5-mile-long reservoir having a 560-acre surface area; (c) a powerhouse having a total installed capacity of 10,500-kW; and (d) appurtenant facilities.

The project has a total installed capacity of 290,500-kW.

k. Pursuant to 18 CFR 16.7, information on the project is available at: New England Power Company, 407 Miracle Mile, Lebanon, NH 03766, (508) 389-2859.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 1999.

6 a. Type of Application: Amendment of License.

b. Project No.: 2302-044.

c. Date Filed: 09/30/96.

d. Applicant: Central Maine Power Company and Union Water Power Company.

e. Name of Project: Lewiston Falls Project.

f. Location: On the Androscoggin River in the Cities of Auburn and Lewiston, Androscoggin County, Maine.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Gary A. Boyle, Environmental and Licensing, Central Maine Power Company, North Augusta Office Annex, 41 Anthony Avenue, Augusta, ME 04330, (207) 621-4447.

i. FERC Contact: Mohamad Fayyad, (202) 219-2665.

j. Comment Date: December 19, 1996.

k. Description of Amendment: Licensee proposes to delete from the license one of the project generating stations, the Bates No. 2 Station, which has an installed capacity of 450 kW. The licensee states that Bates No. 2 Station has been non-operational since April 1994, and isn't cost effective to repair.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

7a. *Type of Application*: Transfer of License.

b. *Project No.*: Project No. 2608-018.

c. *Date Filed*: February 27, 1996.

d. *Applicant*: Decorative Specialties International, Inc. (now Rexam DSI Inc.).

e. *Name of Project*: West Springfield.

f. *Location*: On the Westfield River in the Towns of West Springfield and Agawam, in Hampden County, Massachusetts.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Ms. Peggy Harrington, Rexam DSI Inc., P.O. Box 472528, Charlotte, NC 28247, Telephone: (704) 551-1500.

i. *FERC Contact*: Mr. Thomas F. Papsidero (202) 219-2715.

j. *Comment Date*: December 26, 1996.

k. *Description of Transfer*:

Application to transfer the license for the West Springfield Project from Decorative Specialties International, Inc. to Rexam DSI Inc., a new entity created from a corporate merger and restructuring.

1. This notice also consists of the following standard paragraphs: B, C2 and D2.

8a. *Type of Application*: Amendment of Application for Major License (Notice of Tendering).

b. *Project No.*: 11157-001.

c. *Date filed*: October 25, 1996 (The original application was filed on October 28, 1994).

d. *Applicant*: Rugraw, Inc.

e. *Name of Project*: Lassen Lodge.

f. *Location*: On the South Fork Battle Creek, in Tehama County, California.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: James B.

Tompkins, 16464 Plateau Circle, Redding, CA 96001, (916) 246-0103.

i. *FERC Contact*: Héctor M. Pérez, (202) 219-2843.

j. *Brief Description of Project*: The proposed project, as amended, would consist of: (1) a 5-foot-high diversion structure; (2) a 19,000-foot-long penstock; (3) a powerhouse with 7-megawatt turbine-generator unit; (4) a 10-mile-long transmission line; and other appurtenances.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. In accordance with section 4.32 (b)(7) of the Commission's regulations, if

any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

Standard Paragraphs

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of a

notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: November 7, 1996, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29163 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. MG97-6-000]

Iroquois Gas Transmission System, L.P.; Notice of Filing

November 8, 1996.

Take notice that on November 1, 1996, Iroquois Gas Transmission System, L.P. (Iroquois) filed revisions to its standards of conduct under Order Nos. 497 *et seq.*¹ and Order Nos. 566, *et seq.*² Iroquois states that it is revising its list of marketing affiliates as a result of a recent restructuring. Further, Iroquois seeks a clarification whether certain companies are marketing affiliates, as defined in section 161.2 of the

¹ Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994).