

determination that the factual basis underlying the Application is incorrect.

The Interim Waiver shall remain in effect until March 29, 1997, or until the Department acts on the Petition for Waiver, whichever is sooner.

Issued in Washington, DC, November 6, 1996.

Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 96-29006 Filed 11-12-96; 8:45 am]

BILLING CODE 6450-01-P

Energy Information Administration

Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information

Administration, Department of Energy.

ACTION: Submission for OMB review; comment request.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for review under section 3507(a)(1)(D) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507(d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) Collection number and title; (2) summary of the collection of information (includes sponsor (the DOE component)), current OMB document number (if applicable), type of request (new, revision, extension, or reinstatement); response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) description of the likely respondents; and (5) estimate of total annual reporting burden (average hours per response x proposed frequency of response per year x estimated number of likely respondents.)

DATES: Comments must be filed on or before December 13, 1996. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-

3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW., Washington, DC 20503. (Comments should also be addressed to the Office of Statistical Standards at the address below.)

FOR FURTHER INFORMATION: Requests for additional information should be directed to Herbert Miller, Office of Statistical Standards, (EI-73), Forrestal Building, U.S. Department of Energy, Washington, DC 20585. Mr. Miller may be telephoned at (202) 426-1103, FAX (202) 426-1081, or e-mail at hmler@eia.doe.gov.

SUPPLEMENTARY INFORMATION: The energy information collection submitted to OMB for review was:

1. EIA-411, "Regional Bulk Power Supply Program".

2. Energy Information Administration, OMB No. 1905-0195, Reinstatement, Voluntary; (Based upon comments received on our Federal Register notice, 61 FR 14766, dated April 3, 1996, EIA will be reinstating Item 1 of the form, Projected Energy and Peak Demand for the First Ten Years and Actual Data for the Previous Year. In addition, EIA is undertaking a broader review of the data collection needs associated with assuring adequate public access to information necessary for assessing the adequacy and reliability of the nation's electrical system.).

3. EIA-411 provides a single, comprehensive source of information on current and planned electric power for the U.S. The data are used to evaluate the current and projected reliability of bulk electric power supply, and the effects of unforeseen changes in powerplant construction schedules. Ten Regional Electric Reliability Councils submit data for electric utilities.

4. Regional Electric Reliability Councils, electric utilities.

5. 16,657 (20.89 hrs. x 1 response per year x 797 respondents).

Statutory Authority: 44 U.S.C. 3506(a)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, November 4, 1996.

Yvonne M. Bishop,

Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 96-29005 Filed 11-12-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project Nos. 11499 & 11500—Tennessee]

Armstrong Energy Company; Notice of Inter-Agency Meeting

November 6, 1996.

The interdisciplinary team consisting of staff of the Federal Energy Regulatory Commission (FERC), the Tennessee Valley Authority (TVA), and the U.S. Army Corps of Engineers has scheduled a meeting to discuss preliminary scoping issues submitted in public comments for the Environmental Impact Statement for Armstrong Energy Company's proposed Reynolds Creek Pumped Storage Project No. 11500 and Laurel Branch Pumped Storage Project No. 11499.

The meeting will be held in Knoxville, Tennessee, from 10 a.m. to 5 p.m. November 22, 1996, and will be located in the Knoxville Towers, Room WT 9D.

Any questions concerning this meeting may be directed to Ed Crouse (FERC) at (202) 219-2794, or Linda Oxendine (TVA) at (432) 632-3440.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28965 Filed 11-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-66-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

November 6, 1996.

Take notice that on November 1, 1996, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain pro forma tariff sheets to be effective May 1, 1997.

Canyon states that the purpose of the filing is to reflect changes to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587, issued July 17, 1996 in Docket No. RM96-1-000.

Canon states that copies of the filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28975 Filed 11-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-63-000]

**Colorado Interstate Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

November 6, 1996.

Take notice that on November 1, 1996, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the pro forma tariff sheets listed in the attached Appendix A to be effective May 1, 1997.

CIG states that the purpose of this compliance filing is to conform CIG's tariff to the requirements of Order No. 587.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

Appendix A—Colorado Interstate Gas Company Pro Forma First Revised Volume No. 1 Filed Tariff Sheets

First Revised Sheet No. 5
Fifth Revised Sheet No. 7
First Revised Sheet No. 7A

Fifth Revised Sheet No. 8
Seventh Revised Sheet No. 9
Eighth Revised Sheet No. 10
Twentieth Revised Sheet No. 11
Fourth Revised Sheet No. 13
First Revised Sheet No. 17A
Second Revised Sheet No. 133
First Revised Sheet No. 134
First Revised Sheet No. 135
First Revised Sheet No. 136
First Revised Sheet No. 137
First Revised Sheet No. 138
First Revised Sheet No. 139
Third Revised Sheet No. 224
Fifth Revised Sheet No. 228
Fifth Revised Sheet No. 229
Fifth Revised Sheet No. 230
Second Revised Sheet No. 230A
Original Sheet No. 230B
Fourth Revised Sheet No. 231
Fourth Revised Sheet No. 232
Fourth Revised Sheet No. 233
Third Revised Sheet No. 234
Original Sheet No. 234A
Original Sheet No. 234B
Third Revised Sheet No. 236
Second Revised Sheet No. 237
Second Revised Sheet No. 238
Second Revised Sheet No. 239
Third Revised Sheet No. 240
Third Revised Sheet No. 241
Third Revised Sheet No. 242
Third Revised Sheet No. 243
Third Revised Sheet No. 244
Third Revised Sheet No. 245
Third Revised Sheet No. 246
Second Revised Sheet No. 247
First Revised Sheet No. 248
First Revised Sheet No. 249
Second Revised Sheet No. 250
Second Revised Sheet No. 251
Second Revised Sheet No. 252
Second Revised Sheet No. 253
Third Revised Sheet No. 254
Fourth Revised Sheet No. 255
Fourth Revised Sheet No. 256
Third Revised Sheet No. 257
Second Revised Sheet No. 258
Second Revised Sheet No. 259
Third Revised Sheet No. 272
Third Revised Sheet No. 274
Second Revised Sheet No. 278
Third Revised Sheet No. 279
Original Sheet No. 279A
Second Revised Sheet No. 280
First Revised Sheet No. 281
Original Sheet No. 281A
Original Sheet No. 281B
Fourth Revised Sheet No. 282
Fourth Revised Sheet No. 283
First Revised Sheet No. 283A
Fifth Revised Sheet No. 284
First Revised Sheet No. 284A
First Revised Sheet No. 284B
First Revised Sheet No. 284C
Second Revised Sheet No. 286
Second Revised Sheet No. 287
Second Revised Sheet No. 289
Third Revised Sheet No. 293
First Revised Sheet No. 297
First Revised Sheet No. 298
Second Revised Sheet No. 299
First Revised Sheet No. 300
Third Revised Sheet No. 302
Second Revised Sheet No. 303
First Revised Sheet No. 304

Second Revised Sheet No. 305
Second Revised Sheet No. 306
First Revised Sheet No. 307
Second Revised Sheet No. 326
Second Revised Sheet No. 327
First Revised Sheet No. 330
First Revised Sheet No. 331
First Revised Sheet No. 332

[FR Doc. 96-28972 Filed 11-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-77-000]

**Copano Field Services/Copano Bay,
L.P.; Notice of Petition for Declaratory
Order**

November 6, 1996.

Take notice that on October 23, 1996, Copano Field Services/Copano Bay, L.P. (Copano) 1300 Post Oak Boulevard, Suite 1750, Houston, Texas 77056, filed a petition in Docket No. CP97-77-000, requesting that when Copano acquires the Blind Pass Facilities, which are certain pipeline and measuring facilities with appurtenances located in San Patricio, Aransas, and Nueces Counties, Texas, from Florida Gas Transmission Company (FGT), that the Commission declare that the facilities are gathering facilities exempt from the provisions of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Copano requests that its petition be consolidated with FGT's application filed in Docket No. CP97-52-000 which involves the abandonment by sale of the Blind Pass Facilities to Copano.

Copano states it currently renders non-jurisdictional gathering services through its Copano Bay System located adjacent to the Blind Pass Facilities to be acquired from FGT. Copano relates that the Copano Bay System gathers wellhead production which undergoes separation and compression at Copano's K.G. Pearce Plant, after which the condensed and compressed gas is delivered to a processing plant owned by Tejas Gas Corporation. Copano says it then sells the processed gas near the tailgate of the Tejas plant. Copano states that the Blind Pass Facilities will be integrated into the Copano Bay System. Copano says it anticipates attaching additional supplies to the Blind Pass Facilities, thereby increasing the throughput through FGT's Station No. 3.

Copano relates that it will, effective the date of transfer, assume all future operational and commercial responsibilities and maintenance obligations for the Blind Pass Facilities. Copano states that FGT is not currently providing any firm transportation services from the Blind Pass Facilities