

that there are no effective rate schedules remaining therein.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28471 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-354-002]

Northern Natural Gas Company, Notice of Proposed Changes in FERC Gas Tariff

October 31, 1996.

Take notice that on October 28, 1996, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to be effective November 1, 1996:

2 Substitute 27 Revised Sheet No. 51

Northern states that the purpose of this filing is to correct an erroneous rate that was incorrectly stated in Northern's October 10, 1996 compliance filing in Docket No. RP96-354-000.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceedings. Copies of this filing are on file with the

Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28473 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-72-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 31, 1996.

Take notice that on October 28, 1996, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed a request with the Commission in Docket No. CP97-72-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new delivery tap authorized in blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Gas proposes to install, own, operate and maintain a tap, side valve, miscellaneous piping and related facilities necessary to provide services to Western Kentucky Gas Company (WKG). Texas Gas states that WKG has requested that Texas Gas install a new delivery tap on Texas Gas' Elkton-Mitchellville 10-inch Line in Logan County, Kentucky to serve a small residential load. Texas Gas further states that WKG would reimburse Texas Gas for the cost of the delivery tap, which is estimated to be \$4,600.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28470 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-5161-000]

United States Department of Energy—Western Area Power Administration (Washoe Project); Notice of Filing

October 31, 1996.

Take notice that on July 1, 1996, the Western Area Power Administration of the United States Department of Energy submitted supplemental information concerning the filing in this docket. The supplemental information concerned the reduction in projections for Stampede Powerplant generation and the projected increase in project use loads at the Lahontan National Fish Hatchery and the Marble Bluff Fish Facility of the United States Fish and Wildlife Service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28468 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-186-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

October 30, 1996.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER97-186-000]

Take notice that on October 21, 1996, PECO Energy Company (PECO), filed a Service Agreement dated October 16, 1996 with Electric Clearinghouse, Inc. (ECI) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds ECI as a customer under the Tariff.

PECO requests an effective date of October 16, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ECI and to the

Pennsylvania Public Utility Commission.

Comment date: November 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. South Carolina Electric & Gas Company

[Docket No. ER97-187-000]

Take notice that on October 21, 1996, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement, dated October 14, 1996, establishing Enron Power Marketing, Inc. (Enron) as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of September 9, 1996. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon Enron and the South Carolina Public Service Commission.

Comment date: November 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Allegheny Power Service Corporation, on Behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER97-188-000]

Take notice that on October 21, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 15 to add four (4) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of October 18, 1996, to Carolina Power & Light Company, Equitable Power Services Company, PacifiCorp Power Marketing, Inc., and SCANA Energy Marketing, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER97-189-000]

Take notice that on October 21, 1996, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Williams Energy Services Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of November 1, 1996.

Comment date: November 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. South Carolina Electric & Gas Company

[Docket No. ER97-190-000]

Take notice that on October 21, 1996, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement, dated October 17, 1996, establishing Electric Clearinghouse, Inc. (ECI) as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon ECI and the South Carolina Public Service Commission.

Comment date: November 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28467 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11546-000, et al.]

Hydroelectric Applications [City of Thief River Falls Municipal Utilities, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Minor License.
- b. Project No.: 11546-000.
- c. Date filed: May 31, 1995.
- d. Applicant: City of Thief River Falls Municipal Utilities.
- e. Name of Project: Municipal Power Dam.
- f. Location: On Red Lake River in the City of Thief River Falls, Pennington County, Minnesota.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a)—825(r).
- h. Applicant Contact: Arlo L. Rude, P.O. Box 528, Thief River Falls, MN 56701, (218) 681-5816.
- i. FERC Contact: Charles T. Raabe (202) 219-2811.
- j. Deadline Date: December 20, 1996.
- k. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see attached paragraph D10.
- l. Description of Project: The existing, operating project consists of: (1) a 193-foot-long, 24.5-foot-high concrete gravity dam, having three 17.75-foot-wide, 11-foot-high steel tainter gates and four overflow sections with flashboards; (2) a 4.4-mile-long reservoir having a 160-acre surface area and a storage capacity of approximately 1,133 acre-feet at normal summer pool elevation 1115.3 feet; (3) a concrete and brick powerhouse containing one 250-kW generating unit and one 300-kW generating unit operated at a 15-foot head; and (4) appurtenant facilities.
- Project facilities are owned by the applicant. The project's annual energy production has averaged 2,500,000-kWh. Energy produced by the project is used within applicant's system.
- m. This notice also consists of the following standard paragraphs: A4 and D10.
- n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, (202) 208-1371. A copy is also available for inspection and reproduction at the City of Thief River Falls Municipal Utilities, P.O. Box 528, Thief River Falls, MN 56701, (218) 681-5816.